

Second half of 2025

Småkraft Group

småkraft®



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What we do

Småkraft is a renewable energy producer. Our 254 hydropower plants are spread across Norway and Sweden and deliver a mean annual production capacity of 2.3 TWh. This makes Småkraft the largest owner and operator within its field.

Small-scale hydropower borrows water from the river and utilizes the topography of the landscape to produce renewable and sustainable electricity. A minimum water level is maintained in the original river and the borrowed water, used to produce electricity, is returned once it passes through the turbine. The electricity grid transports and distributes our electricity out to consumers.

The value created is also shared with our other stakeholders, including creditors and debt investors, local landowners, local municipalities, and local communities. For more than 20 years, Småkraft has invested in the production of new renewable energy and our commitment to further growth is our contribution to the energy transition. We enable renewable energy production with minimal impact and careful consideration of the local environment.



Headquartered
Bergen, Norway

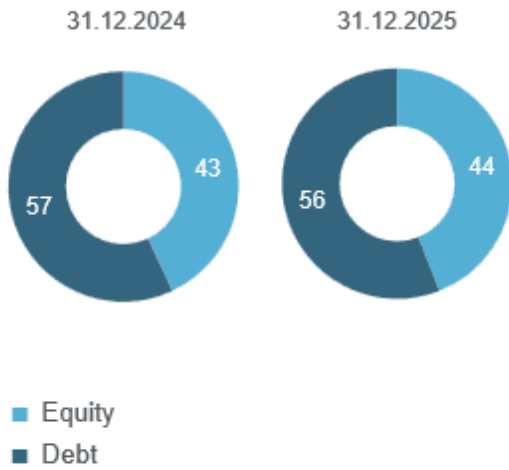
Listed Bond loans
Oslo Børs Euronext

CEO
Terje Vedeler

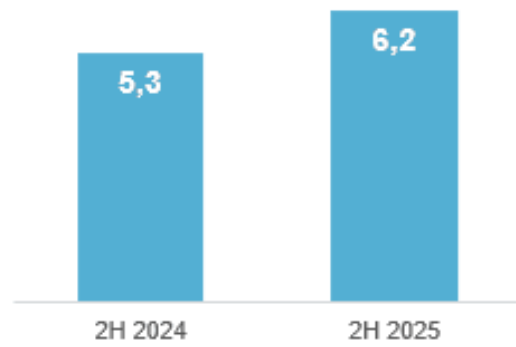
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Småkraft at a glance

Stable equity ratio
Book values (percent)

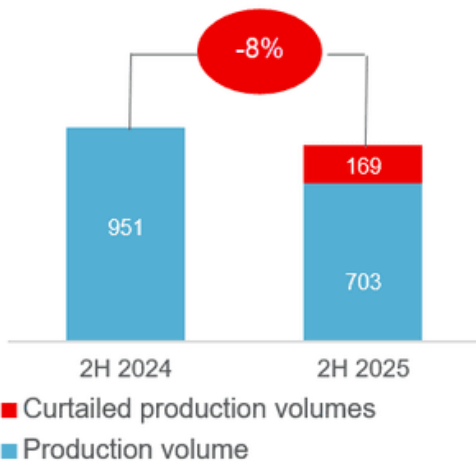


Adj. EBITDA^{*)} increased compared to 2H 2024
EUR-million



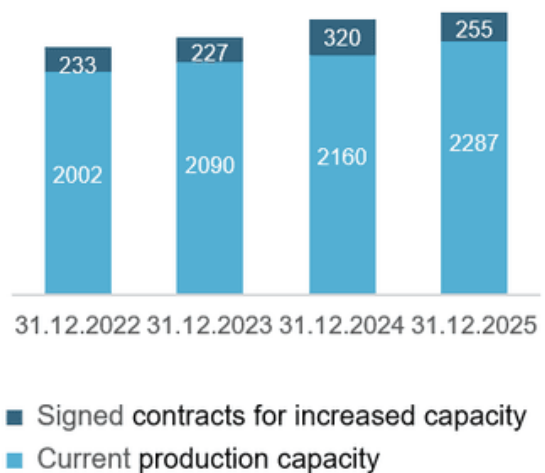
^{*)}Adj. EBITDA = operating profit + impairments + depreciations + unrealized hedge gain or loss

Production ¹⁾
GWh



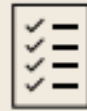
¹⁾ The reduction in production partly reflects periods of curtailed production due to low and negative power prices.

Capacity growth
GWh



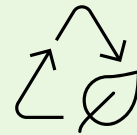
Highlights of the second half of 2025

- Weak 2H 2025 revenues partly balanced by an all-time high November and December
- Solid pipeline of power stations under construction and planning
- New bank facility of NOK 394 million secured at attractive pricing level
- Erlend Grimstad and Daniel Metzger have been elected as Directors in the Småkraft AS Board during 2H 2025.



Increased renewable power production

Added production capacity of 54 GWh. Total production of 703 GWh, 26 percent decrease compared to 951 GWh in 2H 2024.



Continuously improving sustainability

No material Health, Safety and Environmental (HSE) incidents were experienced during the period.



Increased system prices, however low prices in Northern price areas impacted Småkraft revenues negatively

The average monthly Nordpool system prices increased from 25.5 EUR/ MWh in 2H 2024 to 43.5 EUR/ MWh in 2H 2025.

Low prices in Northern price areas due to limited interconnector capacity between north and south.

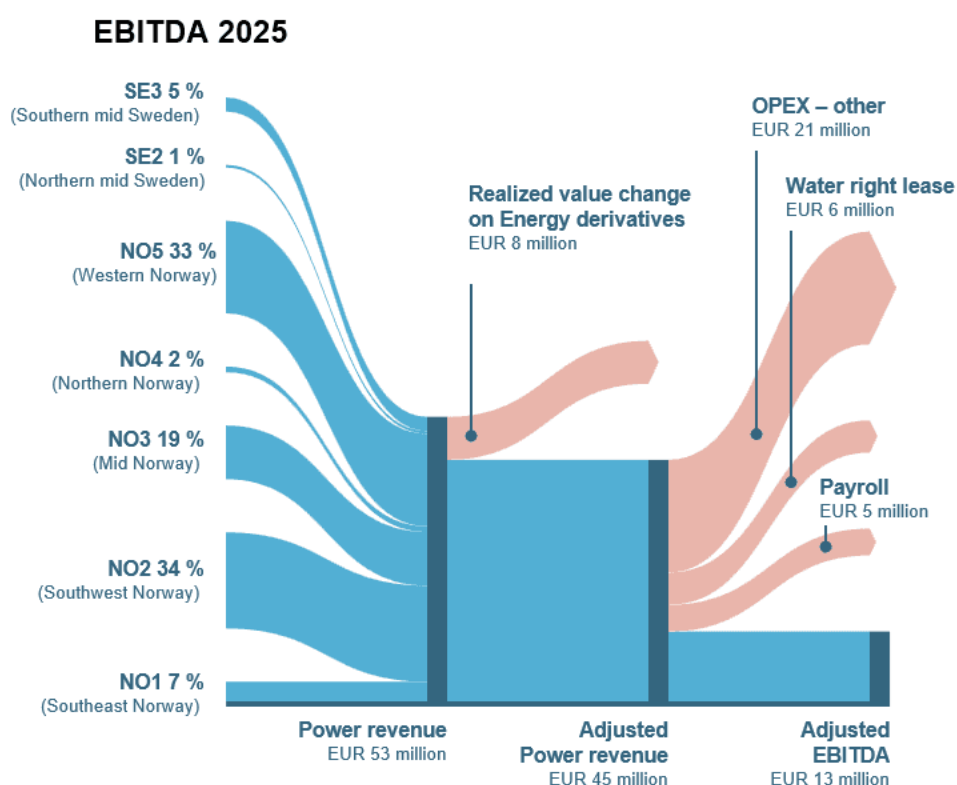
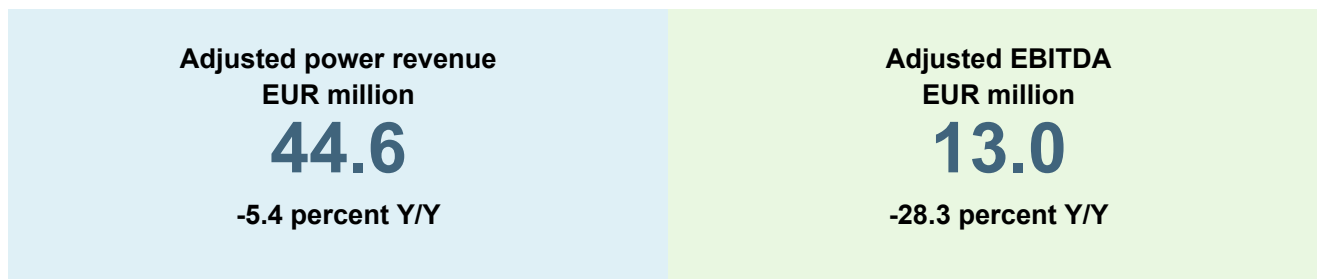


Adding capacity, expanding powerplant pipeline

Ongoing construction program secures additional 255 GWh over the next two years.

Key figures for the Group FY 2025

Alternative Performance Measures (APMs) ref appendix



Key metrics

	Unaudited	Unaudited	Unaudited	Audited
Amounts in EUR million	2H 2025	2H 2024	FY 2025	FY 2024
Power revenue	28	21	53	54
Profit (loss) before tax	-10	-24	-26	-21
Cash flow from operations	8	15	16	13
Production volume GWh	703	951	1,488	1,811
Avg achieved prices (EUR / MWh) *)	40.3	22.2	35.6	30.1

*) Large variations between the different price areas. Details about Småkraft production volumes and achieved prices per price area in Note 3.

Board of Directors' Report

Profit and loss

Småkraft curtailed production of 169 GWh in NO4 and NO3 during 2H 2025 due to negative power prices and imbalance costs. The situation was primarily driven by high reservoir fillings, especially in Northern of Norway. Strong price level in November and December balanced out the weak performance in third quarter.

Total production in 2H 2025 amounted to 703 GWh, compared to 951 GWh in 2H 2024, representing a 26 percent reduction. Taking into account curtailed production due to negative prices in NO3 and NO4, the production is 8 percent below 2H 2024. The average achieved spot price increased by 82 percent to 40.3 EUR / MWh in 2H 2025 compared to 2H 2024, reflecting significant price variations across the seven Norwegian and Swedish price areas in which Småkraft operates. For further details refer to Note 3.

Recognised total power revenue for 2H 2025 totalled EUR 28 million, an increase of 33 percent compared to 2H 2024.

The mark-to-market valuation of energy derivatives resulted in an unrealised positive value change of EUR 2 million in 2H 2025, compared to EUR 9 million in 2H 2024. In line with IFRS requirements, these future hedge contracts are measured at fair value, while production- revenues are recognised upon generation. Consequently, EBITDA for the period includes unrealised hedge revenues with no cash impact.

Net financial items amounted to EUR 7 million in 2H 2025, compared to EUR 26 million in 2H 2024, reflecting a positive development of EUR 19 million. This improvement was mainly driven by reduced disagio on external EUR financing, as well as EUR 1 million decrease in interest expense resulting from lower EURIBOR compared to 2H 2024.

Alternative Performance Measures

Småkraft focuses on selected Alternative Performance Measures (APMs) to measure performance from operational activities. Please refer to the Appendix for detailed information.

Adjusted power revenue, which includes realised financial power hedges, increased by 14 percent for 2H 2025 compared to 2H 2024.

Adjusted EBITDA, which isolates operating profit from the unrealised value change of energy derivatives, was EUR 6 million in 2H 2025, compared to EUR 5 million in 2H 2024.

Cashflow

Cashflow from operations was a positive EUR 16 million in 2025 compared to EUR 13 million in 2024.

Net cash flow from investment activities increased in 2025 compared to 2024, due to a higher number of acquired power plants. These investments were financed through capital injections from shareholders amounting to EUR 59 million in 2025 and EUR 32 million in 2024. During 2H 2025, Småkraft successfully completed a NOK 394 million refinancing of recently acquired and recently closed construction projects. The net proceeds were used to refinance 15 power stations acquired during 2024 and 2025. Gross inflows from new loan facilities amounted to EUR 14 million.

As of 31 December 2025, total cash deposits were EUR 33 million, excluding time deposits of EUR 1 million. Småkraft also has access to an undrawn revolving credit facility of EUR 20 million, providing the group with a solid cash position.

This strong cash position enables Småkraft to support upcoming investments, meet refinancing obligations and manage the current volatile power price environment.

Equity ratio

The group's total assets amounted to EUR 917 million as of 31 December 2025. The equity ratio at the end of 2025 was 44 percent, comfortably above the external debt covenant requirement of minimum 30 percent equity ratio.

Investments and growth

In recent years, Småkraft has continued to expand its portfolio through the acquisition of operating hydropower plants and construction of new plants. During the second half of 2025, the company maintained focus on construction and development of new power plants. According to the Norwegian Energy Regulatory Authority (NVE), the Norwegian power balance is expected to weaken over the coming years. With society's increasing demand for renewable energy, Småkraft has continued its efforts to develop renewable energy projects in collaboration with its suppliers and partners.

As of 31 December 2025, Småkraft had 15 power stations under construction, with a total production capacity of 255 GWh. These hydro power plants will commence operations with 216 GWh in 2026 and 39 GWh in 2027. The total investments for these projects amount to EUR 136 million. Småkraft AS's shareholders have committed EUR 70 million in equity, which will be injected into Småkraft prior to projects completion. The remaining financing will be secured through external debt facilities.

Småkraft has for several years been the largest contributor of new renewable energy to the Norwegian grid, largely due to limited development of large-scale wind and hydropower projects. The company also continues to have the highest capacity of renewable energy under construction in Norway.

Småkraft remains committed to advancing these projects towards investment decisions, with several opportunities, including acquisitions and new construction projects, approaching final approval.

During the second half of 2025, Småkraft signed four new agreements with landowners seeking to develop hydropower stations in partnership with the company.

ESG and quality

Småkraft maintains a long-term perspective, balancing stable production and earnings while also prioritizing the preservation of biodiversity and local value creation. Although small-scale hydropower generally has a relatively small environmental footprint, Småkraft continuously strives to limit environmental risks and negative impacts during both construction and production, complying with governmental and EU taxonomy requirements

In addition to improving the overall sustainability of new development, Småkraft invests in projects upgrading older power plants, to strengthen environmental performance, enhance co-existence and better conserve local ecosystems.

Fosstveit power plant exemplifies our commitment to preserving biodiversity. Following investments and innovation to improve fish welfare, Småkraft reports promising results. Data indicates that the smolt and eel are now safely navigating past the turbine, suggesting that the new intake, combined with a surface escape route, effectively ensures safe downstream migration.

Recent measurements indicate that 80 percent of the PIT-tagged smolt used the escape route past the power plant, marking an improvement from previous results. No dead smolt or eel has been found in 2H 2025, suggesting that the modifications effectively prevent the fish from entering the turbine.

In 2H 2025, Småkraft conducted status surveys of the freshwater pearl mussel in Fulldøla – Follsjå. The results show that the population is larger than previously assumed. Recruitment of younger mussels, however, remains weak, consistent with findings from 2018 and 2022. The cause is still unclear, and Småkraft will continue to monitor the development and implement measures if needed to strengthen the population.

Småkraft collaborates closely with key stakeholders and the small-scale hydropower industry association, Småkraftforeninga, to share knowledge and build competencies aimed at enhancing environmental and social sustainability across the Nordic region.

Småkraft continue to demonstrate strong performance on key quality indicators. Short-term sick leave has decreased to 1.2percent in 2H 2025. Management is closely monitoring this trend and considers the sick leave percentage to be within acceptable levels. Småkraft also measures incidents resulting in lost time for employees as well as for partners and suppliers. In 2H 2025, one minor incident occurred involving a supplier, however it did not result in any lost time.

	2H 2025	2H 2024	FY 2025	FY 2024
Lost time incidents	0	1	1	3
Sick leave short term	1.2 %	2.2 %	1.6 %	1.7 %

Småkraft remains the leading small-scale sustainable hydroelectric power producer in the Nordics. In 2025, Småkraft reaffirmed its strong ESG reporting position by achieving a score of 99 out of 100 in GRESB's annual assessment and earning the highest possible rating of 5 out of 5 stars.

Risks and uncertainties

Hydrology and power prices continue to represent the most significant risk factors for the periods ahead.

The Nordic power markets remain less liquid than previous years, making financial hedging activities challenging. As a result of fluctuations in forward power prices lead to changes in the unrealised value of energy derivatives, which in turn affect equity and the equity ratio. Småkraft discontinued its hedging activities during the summer of 2021.

Interest rates developments also influence the group's financial performance. Småkraft mitigates interest rate risk through a diversified maturity profile across loan facilities and through interest rate hedging. As of year-end 2025, more than 50 percent of the group's loan portfolio was hedged.

Due to substantial expansion, Småkraft is continuously working on various financing initiatives involving both new equity and debt. As of 31 December 2025, Småkraft has signed construction contracts that will add 255 GWh to its portfolio.

Småkraft's shareholders have committed equity for at least 50 percent of the agreed investment amounts, and the company is actively engaged with banks and debt investors to secure financing for the remaining portion. Several ongoing construction projects will be finalised in the coming years, with associated construction loan facilities expected to be transitioned to and refinanced into long-term debt structures.

In October, the Norwegian government published a consultation paper proposing a reduction in the resource rent tax threshold from 10 MVA to 1.5 MVA. If implemented, approximately 90 percent of Småkraft's Norwegian portfolio would become subject to resource rent taxation. The estimated impact would be material, reducing the group's enterprise value for shareholders by approximately 40 percent. Based on the current composition of the Norwegian Parliament, there is no majority in favour of the proposed change.

As per 31 December 2025 the working capital is negative due to long term loan facilities of EUR 74.7 million classified short term. Green Bond 2 of EUR 50 million is due in April. The company is well advanced in the refinancing process of this bond facility, which is expected to be executed on or before due date.

The Board is presenting the financial statements based on going concern.

Småkraft presents its financial statements in EUR, while its functional currency is NOK. Accordingly, Småkraft's financial reporting is affected by fluctuations in the NOK/EUR exchange rate as well as movements in the interest rate, which may influence both equity and equity ratios.

Developments after 31 December 2025

On 4 February 2026, Frostating Lagmannsrett issued a verdict in a case brought by the landowners related to the remuneration model. The court ruled fully in favour of Småkraft, confirming the validity and sound principles of the applicable remuneration model that has been applied since Småkraft was incorporated. The verdict was unanimous. The appeal deadline is set to 4 March 2026.

The Board of Directors of Småkraft AS,
Bergen, Norway, 24 February 2026

Member of the Board
Claudia Ahnert

Chairperson of the Board
Annette Malm Justad

Member of the Board
Erlend Grimstad

Member of the Board
Daniel Metzger

CEO
Terje Vedeler

Consolidated income statement and consolidated statement of other comprehensive income

Amounts in EUR thousand	Note	Unaudited	Unaudited	Unaudited	Audited
		2H 2025	2H 2024	FY 2025	FY 2024
Power revenue	<u>3</u>	28,329	21,128	52,904	54,433
Other operating income		475	176	230	259
Fair value change on energy derivatives	<u>5</u>	-3,131	7,416	-7,134	18,185
<i>Unrealized value change on energy derivatives</i>		2,446	8,502	1,151	25,437
<i>Realized value change on energy derivatives</i>		-5,577	-1,086	-8,285	-7,252
Share of the profit (loss) in equity accounted investments		261	196	456	500
Payroll and related costs		-2,654	-2,517	-4,671	-4,489
Depreciation, amortization, impairment	<u>6</u>	-11,223	-11,885	-22,000	-22,198
Other operating expenses		-14,645	-12,579	-27,650	-25,333
Operating profit/(loss)		-2,587	1,936	-7,864	21,358
Financial income	<u>4</u>	1,647	1,360	2,220	2,046
Net agio		-102	-13,897	-1,178	-19,643
Fair value changes interest and currency derivatives	<u>5</u>	1,140	-2,902	466	-3,757
Financial expenses	<u>4</u>	-9,793	-10,305	-19,723	-20,883
Net financial items		-7,108	-25,744	-18,215	-42,237
			-		
Profit/(loss) before tax		-9,694	-23,808	-26,078	-20,879
			-		
Tax expense (income)		1,530	4,317	4,112	3,621
Profit (loss)		-8,163	-19,490	-21,966	-17,258
			-		
Profit/(loss) is attributable to:			-		
Equity holders of the parent company		-8,135	-19,348	-21,597	-17,041
Non-controlling interests		-30	-142	-370	-216
Other comprehensive income:					
Items that may be reclassified to profit or loss					
Currency translation differences on foreign operations		860	655	1,706	440
Items that will not be reclassified to profit or loss					
Currency translation differences		-319	-12,917	-1,578	-18,263
Total other comprehensive income		541	-12,262	128	-17,823
Total comprehensive income for the year		-7,623	-31,752	-21,839	-35,082
Total comprehensive income is attributable to:					
Equity holders of the parent company		-7,586	-31,196	-21,417	-34,285
Non-controlling interests		-37	-556	-422	-796

Consolidated statement of financial position

Assets		Unaudited	Audited
Amounts in EUR thousand	Note	31.12.2025	31.12.2024
Non-current assets			
Intangible assets	<u>6</u>	242,421	222,887
Property, plant and equipment	<u>6</u>	589,025	552,353
Deferred tax assets		24,689	26,359
Investments		3,890	3,531
Derivatives	<u>5</u>	888	3,309
Long-term receivables	<u>5</u>	11,097	10,182
Total non-current assets		872,010	818,621
Current assets			
Inventories		429	770
Trade receivables	<u>5</u>	5,257	3,395
Other receivables	<u>5</u>	3,936	11,589
Derivatives	<u>5</u>	1,946	1,367
Cash and cash equivalents	<u>5</u>	33,397	28,310
Total current assets		44,965	45,429
Total assets		916,976	864,051

Equity and liabilities		Unaudited	Audited
Amounts in EUR thousand		31.12.2025	31.12.2024
Share capital		24,088	22,898
Paid-in capital		454,537	399,196
Other equity		-85,265	-65,843
Total shareholders equity		393,360	356,249
Non-controlling interests		12,307	12,136
Total equity		405,667	368,385
Non-current liabilities			
Deferred tax liability		0	6,463
Borrowings	5	413,407	454,812
Derivatives	5	0	30
Other non-current liabilities	5	133	276
Total non-current liabilities		413,540	461,582
Current liabilities			
Accounts payable	5	7,045	3,946
Taxes payable		794	306
Public duties payable	5	2,682	1,498
Derivatives	5	2,708	6,126
Borrowings	5	74,713	14,057
Other current liabilities	5	9,829	8,151
Total current liabilities		97,770	34,084
Total liabilities		511,310	495,665
Total equity and liabilities		916,976	864,051

Consolidated statement of changes in equity

Amounts in EUR thousand	Share capital	Paid-in capital	Foreign currency translation*	Retained earnings	Non-controlling interests	Total equity
Equity at 01.01.2024	23,046	402,500	-38,217	-13,697	12,057	385,690
Net profit				-17,041	-216	-17,258
Currency translation differences	-1,102	-19,255	-17,266	20,378	-580	-17,823
Total comprehensive income for the period	-1,102	-19,255	-17,266	3,337	-796	-35,081
Capital increase	953	24,655				25,608
Capital increase current period not registered		6,295				6,294
Changes in minority interest					1,126	1,126
Dividend		-15,000			-251	-15,251
Equity at 31.12.2024	22,898	399,196	-55,483	-10,360	12,136	368,385
Net profit				-21,597	-370	-21,966
Currency translation differences	-104	-1,900	1,706	477	-52	128
Total comprehensive income for the period	-104	-1,900	1,706	-21,120	-422	-21,839
Capital increase current period	1,294	43,420				44,714
Capital increase current period not registered		13,820			597	14,418
Changes in minority interest				-9	105	96
Dividend					-109	-109
Equity at 31.12.2025	24,088	454,537	-53,777	-31,488	12,307	405,667

*Currency translation differences that can be reclassified through other comprehensive income were EUR 3,123 thousand per 31.12.2025 and EUR 1,417 thousand per 31.12.2024

Consolidated statement of cash flow

		Unaudited	Audited
Amounts in EUR thousand	Note	FY 2025	FY 2024
Cash flow from operations			
Profit (-loss) before income tax		-26,078	-20,879
Taxes paid for the period		-397	-1,215
Depreciation, amortization, impairment	<u>6</u>	22,000	22,198
Net financial items		18,803	20,680
Cash settlement derivatives		-8,285	-7,252
Change in unrealized currency gains/losses		1,685	18,904
Change in fair value derivatives	<u>5</u>	6,668	-14,428
Change in working capital		1,587	-4,927
Net cash flow from operations		15,981	13,081
Cash flow from investment activities			
Outflows due to purchases of fixed assets and intangibles	<u>6</u>	-38,167	-39,603
Outflows due to investments in subsidiaries	<u>6</u>	-22,358	-6,667
Outflows due to investments in other financial assets		-7	-508
Dividend received from equity accounted investments	<u>5</u>	85	129
Net cash flow from investment activities		-60,447	-46,650
Cash flow from financing activities			
Capital increases		58,865	31,903
Dividend payments		-109	-15,251
Outflows from transactions with non-controlling interest		693	1,126
Interest paid		-18,776	-19,042
Inflows from loan raising		14,963	61,273
Outflows from loan payments		-5,914	-36,391
Net cash flow from financing activities		49,723	23,617
Currency translation differences		-170	-1,858
Net change in bank deposits and cash		5,258	-9,952
Bank deposits and cash at beginning of period		28,310	40,120
Bank deposits and cash at end of period		33,397	28,310

Notes

Note 1 Basis of preparations

The Småkraft Group comprises of Småkraft AS and the consolidated subsidiaries (Småkraft Group or the Group). Småkraft's head office is located in Bergen, with local offices in Harstad, Stjørdal, Dale in Sunnfjord, Førde, Hamar and Sandnes in Norway and Gävle in Sweden. The Group employs 33 people. Småkraft is a supplier of renewable energy based on small scale hydro power plants situated in Norway and Sweden.

The interim financial statements for the second half-year 2025, ending 31 December 2025, were prepared in accordance with IAS 34 Interim Financial Reporting. The interim financial statements need to be read together with the annual financial statements with notes for 2024 prepared in accordance with IFRS. If not stated here the accounting principles in this interim report follows the accounting principles described in the notes to the annual financial statements 2024.

These condensed consolidated interim financial statements will be subject to a limited review.

The Board of Directors and the CEO authorised these interim IFRS financial statements for issue on 24 February 2026.

Note 2 Transactions and events in 2H 2025

Acquisitions

The Group has acquired the following companies during 2H 2025 classified as asset acquisitions:

Company	Purchase date	Voting rights/ shareholding
Eikemo Kraftverk AS	02.07.2025	100%
Jørnevikelva Kraftverk AS	31.08.2025	100%
Sanddal Kraft AS (Nytt Sanddal Kraft AS)	29.08.2025	100%
Jokksbäcken Kraft AB	01.09.2025	100%
Somrungen Kraftverk AS	21.10.2025	100%
Øygardselva Kraft AS	14.11.2025	100%

Construction activity

Through 2H 2025 Småkraft AS have closed additional two construction projects adding 13 GWh in production capacity. The acquired companies and closed construction contracts represent an increase of 54 GWh in annual production capacity during 2H 2025.

As per 31 December 2025 – there were ongoing construction of 15 power plants by external service providers, which will increase Småkraft group's annual production capacity by 255 GWh. Completion of these constructions are scheduled up until end of 2027.

Successfully refinanced 15 minor bank loan facilities by a new bank facility of NOK 394 million in December 2025

As a part of simplification of company structure Småkraft AS refinanced 15 minor bank facilities in December 2025. The refinancing was done through a new bank facility with maturity in December 2027.

Note 3 Power revenues and other income

Sale of electric energy

The revenues originate from the generation of hydropower.

Guarantees of Origin and EL certificate schemes are market-based support schemes. In this system, producers of renewable electricity receive one certificate per MWh of electricity they produce for a period of up to 15 years.

Disaggregation of revenues by Price area						
Amounts in EUR thousand			Unaudited 2H 2025	Unaudited 2H 2024	Unaudited FY 2025	Audited FY2024
Price area NO 1	Norway		1,970	1,285	3,434	2,962
Price area NO 2	Norway		10,396	6,796	17,211	14,651
Price area NO 3	Norway		5,678	3,812	9,495	10,641
Price area NO 4	Norway		686	2,069	1,025	4,907
Price area NO 5	Norway		8,217	5,597	16,886	14,881
Price area SE 2	Sweden		296	(81)	506	770
Price area SE 3	Sweden		891	764	2,482	2,829
Other green revenue			197	886	1,866	2,790
Power revenues			28,329	21,128	52,904	54,433

Production volume per price area					
Amounts in MWh		2H 2025	2H 2024	FY 2025	FY 2024
Price area NO 1	Norway	37,752	44,729	65,578	86,414
Price area NO 2	Norway	168,442	164,379	294,938	327,806
Price area NO 3	Norway	212,413	295,845	514,747	522,390
Price area NO 4	Norway	51,993	187,690	116,570	321,756
Price area NO 5	Norway	203,059	234,208	425,298	463,948
Price area SE 2	Sweden	11,585	3,811	25,240	25,554
Price area SE 3	Sweden	17,714	20,325	45,641	63,018
Total production		702,957	950,987	1,488,013	1,810,887

Achieved prices					
Amounts in EUR/MWh		2H 2025	2H 2024	FY 2025	FY 2024
Price area NO 1	Norway	52.2	28.7	52.4	34.3
Price area NO 2	Norway	61.7	41.3	58.4	44.7
Price area NO 3	Norway	26.7	12.9	18.4	20.4
Price area NO 4	Norway	13.2	11.0	8.8	15.3
Price area NO 5	Norway	40.5	23.9	39.7	32.1
Price area SE 2	Sweden	25.5	-21.4	20.0	30.2
Price area SE 3	Sweden	50.3	37.6	54.4	44.9
Total		40.3	22.2	35.6	30.1

Note 4 Financial result

Financial income				
Amounts in EUR thousand	Unaudited 2H 2025	Unaudited 2H 2024	Unaudited FY 2025	Audited FY 2024
Interest income	1,613	1,350	2,166	2,016
Other financial income	34	9	54	30
Total financial income	1,647	1,360	2,220	2,046

Financial expenses				
Amounts in EUR thousand	Unaudited 2H 2025	Unaudited 2H 2024	Unaudited FY 2025	Audited FY 2024
Interest expense	9,156	9,722	18,373	19,737
Other financial expenses	637	584	1,350	1,147
Total financial expenses	9,793	10,305	19,723	20,883

Note 5 Financial instruments

The group holds the following financial instruments:		
	Unaudited	Audited
Amounts in EUR thousand	31.12.2025	31.12.2024
Financial assets		
Long term receivables	11,097	10,182
Trade receivables	5,257	3,395
Other receivables	3,095	11,589
Derivative financial instruments		
Derivatives (long-term)	888	3,309
Derivatives (short-term)	1,946	1,367
Cash and cash equivalents	33,397	28,310
Amounts in EUR thousand	Unaudited	Audited
	31.12.2025	31.12.2024
Financial liabilities		
Debt to financial institutions	243,600	224,349
Bond debt	124,500	124,500
USPP bond debt	120,000	120,000
Other non-current liabilities	133	276
Trade and other financial payables	16,874	12,097
Derivative financial instruments		
Derivatives (long-term)	0	30
Derivatives (short-term)	2,708	6,126

Trade receivables		
	Unaudited	Audited
Amounts in EUR thousand	31.12.2025	31.12.2024
Trade receivables, invoiced	804	821
Earned revenue, not invoiced	4,453	2,574
Sum	5,257	3,395
Borrowings		
	Unaudited	Audited
Amounts in EUR thousand	31.12.2025	31.12.2024
Ingoing balance	468,869	440,824
Repayments/downpayments	-5,914	-36,391
New debt	14,963	61,273
Debt from purchased subsidiaries	8,887	4,051
Net capitalized transactions costs related to borrowings	-280	-661
Capitalised loan expenses/ fees/ commissions	886	827
Capitalized construction loan interest	1,149	1,402
Currency exchange rate changes	-442	-2,456
Outgoing balance	488,119	468,869

Lenders

Borrowings			Unaudited	Audited
Lenders			31.12.2025	31.12.2024
Amounts in EUR thousand	Currency			
Banks	NOK		74,450	51,073
Banks	EUR		171,139	175,876
Bond debt	EUR		124,500	124,500
USPP bond	EUR		120,000	120,000
Other debt	NOK		20	20
Capitalised loan expenses/ fees/ commissions	NOK		-1,989	-2,599
Total			488,119	468,869
Total long term debt			413,407	454,812
Total short term debt			74,713	14,057

Maturity profile borrowings

Amounts in EUR thousand	Carrying amount as of					
	31.12.2025	1 year	2 year	3 year	4 year	>5 years
Total	488,119	93,877	215,395	94,248	5,518	131,031
Amounts in EUR thousand	Carrying amount as of					
	31.12.2024	1 year	2 year	3 year	4 year	>5 years
Total	468,869	40,765	102,580	169,412	88,189	133,490

All the derivatives are valued at fair value at level 2 in accordance with IFRS hierarchy:

Derivatives

31.12.2025				
Amounts in EUR thousand	Energy derivatives	Interest rate swaps	Currency derivatives	Total
Opening balance (net) 31.12.2024	1,038	1,116	-3,635	-1,480
Additions/sale	0	0	0	0
Fair value changes	-7,134	-482	948	-6,668
Cash settlement	8,285	0	0	8,285
Currency translation differences	-16	1	5	-11
Sum	2,173	634	-2,682	126
Gross				
Non-current asset	284	577	26	888
Current Asset	1,889	57	0	1,946
Total asset	2,173	634	26	2,834
Non-current liabilities	0	0	0	0
Current liabilities	0	0	2,708	2,708
Total liability	0	0	2,708	2,708

31.12.2024				
Amounts in EUR thousand	Energy derivatives	Interest rate swaps	Currency derivatives	Total
Opening balance (net) 31.12.2023	-24,869	3,825	-2,570	-23,614
Additions/sale	-343	0	0	-343
Fair value changes	18,185	-2,554	-1,203	14,428
Cash settlement	7,252	0	0	7,252
Currency translation differences	813	-155	138	796
Sum	1,038	1,116	-3,635	-1,480
Gross				
Non-current asset	2,214	1,095	0	3,309
Current Asset	1,346	20	0	1,367
Total asset	3,560	1,116	0	4,676
Non-current liabilities	0	0	30	30
Current liabilities	2,522	0	3,604	6,126
Total liability	2,522	0	3,635	6,156

Note 6 Intangible assets and property, plant and equipment

<i>Amounts in EUR thousand</i>	Property, plant and equipment	Intangible assets	Total
Carrying Amount 01.01.2024	552,395	231,574	783,969
Additions	38,701	904	39,605
Acquisition of subsidiaries	4,449	6,678	11,127
Depreciations and amortization	-16,354	-3,927	-20,281
Impairment change	-495	-1,422	-1,917
Currency translation differences	-26,342	-10,918	-37,260
Carrying Amount as of 31.12.2024	552,353	222,887	775,241
Additions	36,837	2,478	39,316
Acquisition of subsidiaries	19,190	23,475	42,666
Depreciations and amortization	-16,797	-4,096	-20,894
Impairment change	97	-1,202	-1,106
Currency translation differences	-2,655	-1,122	-3,777
Carrying Amount as of 31.12.2025	589,025	242,421	831,446

Contractual obligations

As of 31 December 2025, signed share purchase and new-build contracts have remaining commitments of EUR 78 million, of which EUR 69 million falls due within the next 12 months.

The shareholders of Småkraft AS have committed to contribute further EUR 41 million in equity related to these obligations prior to closing and delivery of the respective construction projects. The remaining financing requirement is secured through undrawn construction loan facilities, external debt facilities, and cashflow from resource rent taxation.

Responsibility statement

In the best judgement of the Board and the CEO, the interim financial statements for 2nd half 2025 have been prepared in accordance with current applicable accounting standards. The information in the financial statements provide a true and fair view of the assets, liabilities, financial position and profit or loss of the parent company and the group taken as a whole. In the best judgement of the Board and the CEO the Board of Directors' Report includes a true and fair view of the development and performance of the business and the position of the parent company and the group, together with a description of the principal risks and uncertainties facing the parent company and the group.

The Board of Directors of Småkraft AS,
Bergen, Norway, 24 February 2026

Member of the Board
Claudia Ahnert

Chairperson of the Board
Annette Malm Justad

Member of the Board
Erlend Grimstad

Member of the Board
Daniel Metzger

CEO
Terje Vedeler

Appendix:

Alternative Performance Measures (APMs)

Adjusted Power revenues is defined as Power revenues adjusted for Realised value change on energy derivatives. Småkraft uses this APM to visualize cash flow generated from power sales over time.

EBITDA is defined as operating profit (-loss) + depreciation of fixed assets and intangible assets + impairment of fixed assets and intangible assets. This APM is widely used by analysts comparing Norwegian Hydropower companies. Småkraft uses this APM to visualize performance over time irrespective of price hedging.

Adjusted EBITDA is defined as operating profit (-loss) + depreciation of fixed assets and intangible assets + impairment of fixed assets and intangible assets – unrealised value change on energy derivatives. Småkraft uses this APM to measure performance from operational activities. Unrealised value on energy derivatives is deducted in the adjusted figures as the value change on these derivatives usually is negatively correlated to value changes in future power production that is not recognised, thus creating an accounting mismatch that is not alleviated through hedge accounting. Adjusted EBITDA should not be considered as an alternative to operating profit/loss and profit/loss before tax as an indicator of the company's operations in accordance with generally accepted accounting principles. Nor is adjusted EBITDA underlying an alternative to cash flow from operating activities in accordance with generally accepted accounting principles.

	Unaudited	Unaudited	Unaudited	Audited
Amounts in EUR thousand	2H 2025	2H 2024	2025	2024
Power revenue	28,329	21,128	52,904	54,433
Realized value change on energy derivatives	-5,577	-1,086	-8,285	-7,252
Adjusted power revenue	22,752	20,042	44,619	47,181
Amounts in EUR thousand	2H 2025	2H 2024	2025	2024
Operating profit (loss)	-2,587	1,936	-7,864	21,358
+ Depreciation of fixed assets and intangible assets	11,223	11,885	22,000	22,198
EBITDA	8,636	13,821	14,136	43,556
Change in unrealized value change on energy derivatives	-2,446	-8,502	-1,151	-25,437
Adjusted EBITDA	6,190	5,319	12,985	18,119

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