



KISTOS ENERGY (NORWAY) AS

INTERIM REPORT 2025

Kistos Energy (Norway) AS
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This report may contain projections and forward-looking statements. The words 'believe', 'expect', 'could', 'may', 'anticipate', 'intend' and 'plan' and similar expressions identify forward-looking statements. All statements other than statements of historical facts included in the report, including, without limitation, those regarding the financial information, the Company's financial position, potential business strategy, potential plans and potential objectives, are forward-looking statements. Such forward-looking statements involve known and unknown risks, uncertainties and other factors that may cause the Company's actual results, performance, achievements and value to be materially different from any future results, performance, achievements or values expressed or implied by such forward-looking statements. Such forward-looking statements are based on numerous assumptions regarding the Company's present and future business strategies and the environment in which the Company will operate in the future. No warranty or representation is given by the Company as to the reasonableness of these assumptions. Further, certain forward-looking statements are based upon assumptions of future events that may not prove to be accurate.

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This report is governed by Norwegian law. Any dispute arising in respect of this report is subject to the exclusive jurisdiction of Norwegian courts with Oslo District Court as exclusive legal venue.

General Information and Accounting Principles

The interim financial statements for the six months period ending June 30, 2025, have been prepared in accordance with NGAAP. The same accounting principles and methods of calculation have been applied as in the Annual Financial Statements for 2024. The interim condensed financial statements do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the Company's Annual Financial Statements for 2024.

The interim financial statements reflect all adjustments which are, in the opinion of management, necessary for a fair statement of the financial position, results of operations and cash flows for the dates and interim periods presented. Interim period results are not necessarily indicative of results of operations or cash flows for an annual period. In preparing these interim financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expenses. Actual results may differ from these estimates. In preparing these interim financial statements, the significant judgments made by management in applying the accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements for the year ended December 31, 2024.

For further detailed information on accounting principles, please refer to the Financial Statements for 2024.

The annual and interim accounts have been prepared in Norwegian kroner and rounded to the nearest thousand kroner unless otherwise stated. As a result of rounding adjustments, it is possible that amounts and percentages do not add up to the total.

These interim financial statements have not been subject to review or audit by independent auditors.

Activity Update

OPERATIONAL

Production was 2 969 b/d net to KENAS in the second quarter of 2025, with production efficiency of 90%, reflecting a successfully conducted planned turnaround. This compared to 2 709 b/d and 92% production efficiency in the first quarter of 2025.

BALDER X

The Balder X project has progressed its final commissioning in the quarter and successfully started production through the Jotun FPSO in June as planned.

All 14 production wells have been completed and will be brought onstream during the ramp-up period, with the operator estimating reaching peak production of around 110 kboepd gross (11 kboepd net Kistos) in September.

The Balder X project unlocks gross proved plus probable (2P) reserves of around 150 mmboe (15 mmboe net Kistos). In addition, the drilling of six new wells as part of Balder Phase V project progresses as planned, with the Operator expecting that the first wells will commence production during the fourth quarter 2025. Additionally, the Balder Phase VI project was sanctioned in the second quarter, ahead of original plan with anticipated first oil in Q4 2026, with the Operator estimating that this project will yield an internal rate of return (IRR) above 35% and breakeven price below USD 35 per boe. Together these projects will capture gross proved plus proven and probable (2P) reserves in the range of 45-50 mmboe. Combined the Balder Phase V and VI will unlock approximately 45 – 50 mmboe (gross) of 2P reserves.

Further early-phase projects are progressing rapidly to maximise the production capacity and throughput of the Jotun FPSO in the years ahead. The Balder Next project aims to unlock significant contingent resources by decommissioning the Balder Floating Production Unit

(FPU) by 2028, with selected wells redirected to the Jotun FPSO. Alongside debottlenecking efforts and new well development, these initiatives will help offset natural decline, enabling production to be maintained at or above 70–80 kboepd gross (7–8 kboepd net to Kistos) through to 2030. The Operator also expects the Balder FPU decommissioning to reduce operating costs by approximately USD 130 million gross per annum and cut CO₂ emissions by around 80 000 tonnes gross per year.

The Company is committed to the Offshore Norge targets for CO₂ emission reductions on the NCS. Electrification has the potential to reduce gross CO₂ emissions by ~150 000 – 200 000 tonnes per year from the Balder field and joint industry studies are ongoing to evaluate concepts and the feasibility of electrification of the greater Balder area. The planned subsea tie-back of Balder legacy wells to the Jotun FPSO in 2030, allowing removal of the Balder FPU from the field, is expected to reduce the CO₂ emissions of the Balder area by another ~100 000 tonnes per year.

Financial Review

Total revenue in the first six months of 2025 was NOK 335 million (H1-2024: NOK 481 million). Revenue is mainly related to oil sales from the Balder and Ringhorne Øst fields, with 501 kboe lifted in the period (H1-2024: 554 kboe). The average preliminary oil price before final adjustments was USD 65.76/bbl in the first six months of 2025 (H1-2024: USD 81.79/bbl).

Total operating expenses amounted to NOK 463 million in the first six months (H1-2024: NOK 438 million), mainly driven by field opex and ordinary depreciation.

The reported operating loss for the first six months was NOK 128 million (H1-2024 profit of NOK 43 million). The pre-tax profit for the first half of 2025 was NOK 158 million (H1-2024 loss of NOK 288 million), mainly due to unrealized currency gain on long term debt offsetting interest costs.

On June 30, 2025, total assets amounted to NOK 8 306 million (H1-2024: NOK 7 632 million), of which current assets represented NOK 1 036 million (H1-2024: NOK 1 235 million).

Investments in fixed assets year to date amount to NOK 693 million.

As of 30th June 2024, the Company had available cash of NOK 125 million. The capital structure made up of injected equity of USD 136 million, the forgiven hybrid capital of USD 45 million, and two senior secured bond loans of USD 129 million (KENO01, originally issued in November 2021) and USD 135 million (KENO02, originally issued in March 2023). The Company's interest-bearing debt was NOK 2 620 million at the end of the period, up from NOK 2 542 million at the end of 2024 due to drawdowns under the intercompany RCF, revaluation effects, payment of interest in-kind, and amortizations (see note 7).

Companies subject to the Petroleum Tax Act will get the tax value of losses incurred in the special tax basis refunded on an annual basis in the year after the fiscal year. By the end of H1-2025, the Company has recorded a net tax receivable of NOK 1 160 million, of which NOK 745 million relates to FY2024 (excluding interest). The tax receivable for FY2024 will be paid to KENAS during December 2025. Accumulated corporate tax losses carried forward amounted to NOK 2 994 million (mainly offshore).

The book value of equity was NOK 214 million at the end of the period, corresponding to an equity ratio of 2.6% (H1-2024: NOK 52 million / 0.7%).

Responsibility Statement

We confirm, to the best of our knowledge, that the interim financial statements for the period from January 1 to June 30, 2025, have been prepared in accordance with NGAAP and give a true and fair view of the assets, liabilities and financial position and result of Kistos Energy (Norway) AS. The notes are an integral part of the interim financial statements.

We also confirm, to the best of our knowledge, that the operational and financial review includes a fair presentation of important events that have occurred during the first six months of the financial year and their impact on the financial statements and the company's position, and a description of the principal risks and uncertainties for the remaining six months of the financial year.

Lysaker, September 23, 2025

(Signed electronically)

The Board of Directors and CEO of Kistos Energy (Norway) AS

Andrew Austin/Chairman of the Board

Sverre Skogen /CEO/Board Member

Interim Financial Statements (Unaudited)

Statements of Income 1H-2025

(NOK 1 000)	Note	Unaudited		Audited
		YTD 30.06.25	YTD 30.06.24	2024
Sale of crude oil		333 687	480 633	944 030
Other revenue		1 687	685	2 812
Total operating revenue		335 374	481 318	946 842
Production cost		-170 209	-164 180	-291 488
Exploration costs		-798	-600	-1 250
Changes in inventory and over-/underlift		3 773	-39 706	-88 318
Decommissioning cost	6	-20 662	-15 560	-39 830
Ordinary depreciation	1, 2	-243 092	-189 475	-384 463
Impairment		-	-	1 700
Employee benefit expenses		-16 871	-17 365	-45 695
Other operating and administrative expenses		-15 922	-11 064	-26 170
Total operating expense		-463 782	-437 951	-875 514
Profit / (loss) from operating activities		-128 408	43 368	71 328
Interest income		19 605	24 603	47 245
Interest expenses		-142 639	-135 639	-288 345
Net foreign exchange gain/ (loss)		331 991	-109 683	-309 219
Net other financial income / (expenses)		-51 334	-110 532	-258 030
Net financial items	8	157 622	-331 251	-808 349
Profit / (loss) before income tax		29 214	-287 883	-737 021
Income tax	9	62 524	9 339	54 966
Net profit / (loss)		91 738	-278 545	-682 055

Statements of Financial Position 1H-2025

		Unaudited		Audited
(NOK 1 000)	Note	30.06.2025	30.06.2024	31.12.2024
ASSETS				
FIXED ASSETS				
Intangible fixed assets				
Capitalized exploration wells		59 562	58 510	58 533
Other intangible assets		437	792	492
Total intangible fixed assets	1	59 999	59 301	59 025
Tangible fixed assets				
Production facilities		6 784 889	5 921 383	6 334 455
Other property, plant and equipment		143	249	193
Total tangible fixed assets	2	6 785 032	5 921 632	6 334 649
Financial fixed assets				
Other financial assets		9 538	7 475	8 615
Long term tax receivable	9	414 360	409 015	
Total financial fixed assets		423 899	416 490	8 615
TOTAL FIXED ASSETS		7 268 929	6 397 424	6 402 289
Current assets				
Inventory and underlift		10 926	49 161	52 827
Trade and other receivables	3	45 121	65 654	24 978
Tax receivable	3, 9	745 956	901 120	745 946
Other current assets		109 582	86 229	88 217
Cash and cash equivalents		125 263	132 569	212 555
TOTAL CURRENT ASSETS		1 036 848	1 234 733	1 124 523
TOTAL ASSETS		8 305 778	7 632 157	7 526 812
EQUITY AND LIABILITIES				
EQUITY				
Paid-in capital				
Share capital		11 917	11 917	11 917
Share premium		1 179 748	1 179 748	1 179 748
Other paid-in capital		20 112		1 501
Total paid-in capital		1 211 777	1 191 665	1 193 166
Retained earnings/(uncovered loss)		-997 701	-1 139 723	-1 543 233
TOTAL EQUITY	4	214 076	51 942	-350 068
Non-current liabilities				
Deferred tax liability	9	3 810 465	3 167 315	3 458 618
Interest bearing loans and borrowings	7	2 619 575	2 542 861	2 900 468
Other long term liabilities		9 538	7 475	8 615
Asset retirement obligation	6	812 943	860 851	797 697
TOTAL NON CURRENT LIABILITIES		7 252 522	6 578 502	7 165 399
Current liabilities				
Trade payables	5	21 867	37 849	25 526
Short term interest bearing debt	4	480 333	414 595	-
Short term non-interest bearing debt	7		322 066	447 247
Public duties payable		2 015	2 275	2 854
Other current liabilities and overlift	5	334 965	224 928	235 854
TOTAL CURRENT LIABILITIES		839 180	1 001 713	711 481
TOTAL LIABILITIES		8 091 702	7 580 215	7 876 880
TOTAL EQUITY AND LIABILITIES		8 305 778	7 632 157	7 526 812

Statements of Equity 1H-2025

(NOK 1 000)	Share capital	Share premium	Other paid-in capital	Total paid-in capital	Other equity/retained earnings (uncovered loss)	Total equity
Equity at December 31, 2024	11 917	1 179 748	1 501	1 193 166	-1 543 233	-350 067
Equity at 1 January 2025	11 917	1 179 748	1 501	1 193 166	-1 543 233	-350 067
Net profit / loss (-) for the year 2025				-	91 738	91 738
Effect of debt forgiveness directly against equity					453 795	453 795
Issuance of warrants in Kistos Holding plc to hybrid bond holders		18 611		18 611		18 611
Equity at June 30, 2025	11 917	1 179 748	20 112	1 211 777	-997 701	214 076

Statements of Cash Flows 1H-2025

(NOK 1 000)	Note	6 months ended 30.06.25	6 months ended 30.06.24	31.12.2024
Cash flows from operating activities				
Profit / loss (-) before income tax		29 214	-287 883	-737 022
Adjustments:				
Income tax received				901 120
Depreciation, depletion and amortization		243 092	189 475	384 444
Impairment	2			1 700
Share-based payment scheme				1 501
Interest and fees on borrowings, paid in cash	7	36 998	30 322	285 160
Interest and fees on borrowings, paid in kind	7	35 497	39 971	
Accretion expense	6, 7	51 232	110 355	256 571
Fx on long term debt	7, 8	-327 501	114 352	291 448
Change in trade and other receivables		12 906	91 008	131 244
Change in trade and other payables		83 371	76 185	70 446
Net cash flows from / used in (-) operating activities		164 807	363 784	1 586 633
Cash flows from investing activities				
Investment in oil and gas assets	2	-693 420	-774 498	-1 456 380
Investment in exploration and evaluation assets	1	-1 029	-41	-64
Other investments		-741	-758	-1 462
Investment in furniture, fixtures and office machines			-47	-47
Net cash flows from / used in (-) investing activities		-695 190	-775 343	-1 457 952
Cash flows from financing activities				
Proceeds from borrowings	7	473 862	410 000	-18 712
Interest and fees on borrowings	7	-30 771	-30 146	-61 688
Net cash flows from / used in (-) financing activities		443 091	379 854	-80 399
Net increase/ decrease (-) in cash and cash equivalents		-87 291	-31 705	48 281
Cash and cash equivalents at the beginning of period		212 555	164 274	164 274
Cash and cash equivalents at the end of the period		125 263	132 569	212 555

Notes to the Interim Financial Statements

Note 1 – Intangible assets

(NOK 1 000)	Capitalized exploration costs	Licensing of seismic	Software	Total
2025				
Cost at January 1, 2025	58 533	14 651	1 102	74 286
Additions	1 029			1 029
Expensed				-
Cost at June 30, 2025	59 562	14 651	1 102	75 315
Accumulated depreciation and impairment at January 1, 2025	-	-14 651	-610	-15 261
Depreciation for the year	-		-55	-55
Accumulated depreciation and impairment at June 30, 2025	-	-14 651	-665	-15 316
Carrying amount at June 30, 2025	59 562	-	437	59 999
2024				
Cost at January 1, 2024	58 469	14 651	1 102	74 222
Additions	64	-	-	64
Disposals	-	-	-	-
Cost at December 31, 2024	58 533	14 651	1 102	74 286
Accumulated depreciation and impairment at January 1, 2024	-	-12 941	-499	-13 440
Depreciation for the year	-	-1 709	-110	-1 819
Accumulated depreciation and impairment at December 31, 2024	-	-14 651	-610	-15 261
Carrying amount at December 31, 2024	58 533	-	492	59 025

Capitalized exploration costs relate to drilling and testing of the King-Prince prospects in the western part of Balder Unit.

Note 2 – Property, plant and equipment

(NOK 1 000)	Oil and gas assets	Furniture, fixtures and office machines	Total
2025			
Cost at January 1, 2025	8 241 814	1 357	8 243 171
Additions			-
Asset removal obligation - change in estimate	693 420	-	693 420
Cost at June 30, 2025	8 935 234	1 357	8 936 591
Accumulated depreciation and impairment at January 1, 2025	-1 907 359	-1 163	-1 908 522
Depreciation for the year	-242 987	-51	-243 037
Accumulated depreciation and impairment at June 30, 2025	-2 150 345	-1 214	-2 151 559
Carrying amount at June 30, 2025	6 784 889	143	6 785 032
2024			
Cost at January 1, 2024	6 859 610	1 310	6 860 920
Additions	1 456 380	47	1 456 427
Asset removal obligation - change in estimate	-74 176	-	-74 176
Cost at December 31, 2023	8 241 814	1 357	8 243 171
Accumulated depreciation and impairment at January 1, 2024	-1 524 864	-1 014	-1 525 878
Depreciation for the year	-382 495	-150	-382 644
Impairment loss	-	-	-
Accumulated depreciation and impairment at December 31, 2024	-1 907 359	-1 163	-1 908 522
Carrying amount at December 31, 2024	6 334 455	193	6 334 649

Capitalized costs mainly relate to the Balder Future project.

Note 3 – Trade and other receivables

(NOK 1 000)	30 June 2025	30 June 2024	31 December 2024
Trade receivables	461	70	248
Working capital, receivables and prepayments, joint venture	20 777	24 028	15 279
Overcall, joint ventures	-	10 187	-
Prepayments	6 724	4 203	8 718
Other short term receivables	17 159	27 165	733
Total trade and other receivables	45 121	65 654	24 978
Short term tax receivable	745 956	901 120	745 946

The trade receivables consist of receivables from companies with embedded low credit risk. No allowances for doubtful debts have been made, and no loss has been recognized during the year.

Other short-term receivables relate to refundable VAT and an accrual for interest compensation on the tax receivable for FY2024, per June 30, 2025, estimated to be NOK 16.6 million.

Trade receivables are non-interest bearing.

The short-term tax receivable represents the tax value of the estimated special tax loss for FY2024 at NOK 746 million, payable to the Company in December 2025. The tax value of the estimated special tax loss YTD is reported as a long-term receivable as this will be received by the Company in December 2026.

Note 4 – Equity, share capital and shareholder information

	Ordinary shares	Total no. shares	Share capital
Shares/share capital at January 1, 2025	1 191 672 453	1 191 672 453	11 916 725
Shares/share capital capital at June 30, 2025	1 191 672 453	1 191 672 453	11 916 725

Shareholders as of June 30, 2025

Kistos plc	1 191 672 453	1 191 672 453	11 916 725
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All shares have a nominal value of NOK 0.01/share. The Company does not own any treasury shares. Each share gives one vote in the Company's general meeting. There are no rights which may result in the issuing of new shares. The transfer of shares is not subject to approval by the Company.

Note 5 – Trade and other payables

(NOK 1 000)	30 June 2025	30 June 2024	31 December 2024
Trade creditors	7 691	3 528	10 034
Working capital, trade creditors, joint venture	14 176	34 321	15 491
Trade payables	21 867	37 849	25 525
Working capital, accruals, joint venture	190 450	112 509	111 550
Crude prepayments		6 316	
Overlift, joint ventures	35 116	28 512	80 791
Other accrued expenses	84 558	77 591	30 303
Other current liabilities	334 965	224 928	235 854

Trade payables are non-interest bearing and normally settled within 30 days. All other payments are scheduled to be settled as they fall due.

Crude prepayments are related to the financing and lifting agreement (a produced quantity or PQ arrangement) with an international oil major commenced in January 2024. Under this arrangement, the offtaker lifts KENAS' share of crude oil when KENAS has built up sufficient entitlement to fill an offload tanker, whereas an agreed Price Quantity volume is prepaid on a monthly basis.

Other accrued expenses on June 30, 2025, are mainly related to accruals for interest costs.

The short-term interest-bearing debt relates to drawdowns under the intercompany RCF-agreement with Kistos plc (the immediate parent company). The RCF has an ultimate maturity in November 2027, but the balance of NOK 480 million held on June 30, 2025, is expected to be settled before year end (balance at June 30, 2024, settled in December 2024). The drawdowns under the RCF-agreement carry 5.5% interest.

(NOK 1 000)	30 June 2025	30 June 2024	31 December 2024
Drawdown under the RCF agreement	473 862	410 000	-
Incurred, not paid interest	6 471	4 595	-
Total short term interest bearing debt	480 333	414 595	-

Note 6 – Asset Retirement Obligations

(NOK 1 000)	30 June 2025	30 June 2024	31 December 2024
Total obligation at January 1	797 697	846 538	846 538
Effect of changes in underlying estimates		0	35 212
Effect of changes in the discount rate		0	-69 558
Accretion expense	15 246	14 312	25 335
Effect of incurred decommissioning expenditure		0	-39 830
Total obligation at June 30/December 31	812 943	860 851	797 697

An inflation rate of 2% and a nominal discount rate of 3.86 % are applied when calculating the net present value of the abandonment retirement obligations.

P&A and shut-down expenses in the period amounted to NOK 20.7 million and relates to slot recovery and P&A activities not included in the estimated asset retirement obligation on January 1, 2025.

Note 7 – Interest bearing debt and borrowings and other long-term liabilities

(NOK 1 000)	30 June 2025	30 June 2024	31 December 2024
Long term interest bearing debt - KENO01	1 300 403	1 243 550	1 462 114
Long term interest bearing debt - KENO02	1 362 605	1 363 584	1 492 613
Capitalized loan fees	-43 432	-64 273	-54 260
Total long term interest bearing debt	2 619 576	2 542 861	2 900 467
 Pension liability	 9 539	 7 475	 8 615
Hybrid bonds, liability part, long term			
Other long term liabilities	9 539	7 475	8 615
 Hybrid bonds, liability part , short term	 322 066	 447 247	
Short term non-interest bearing debt	322 066	447 247	

As of June 30, 2025, the long-term interest-bearing debt consists of two senior secured bond loans, KENO01 and KENO02, both listed at Nordic ABM.

KENO01 has a coupon rate of 10.25%, payable annually in kind by issuance of new KENO01 bonds (ISIN NO0011142036). The KENO01 bonds mature in November 2027.

KENO02 has a coupon rate of 9.75%, payable quarterly, partly in cash (4.50%) and partly in kind (5.25%) by issuance of new KENO02 bonds (ISIN NO 0012867318). The KENO02 bonds mature in September 2026.

The 45 MUSD hybrid bonds (ISIN NO0012867326) were non-interest bearing and recognized at fair value at the transaction date (March 2023). Thus, the discounted liability component of the hybrid bonds was recognized as long term debt, and the difference between nominal and fair value was classified as an equity component. If an offload and sales threshold related to the Jotun FPSO were met by December 31, 2024, all the outstanding hybrid bonds would have been redeemed on January 31, 2025, at a price equal to 100 % of the nominal amount. Thus, the liability part of the hybrid bonds was reclassified from other long-term liabilities to short-term non-interest-bearing debt at June 30, 2024.

However, due to significant delays related to the start-up of Jotun FPSO, the Company was not able to meet any of the offload and sales thresholds stated in the hybrid bond agreement. As a consequence, all of the hybrid bonds have been cancelled for nil consideration per June 30, 2025. Thus, the bondholders in ISIN NO0012867326 were eligible to be allocated and receive certain warrants issued and delivered by Kistos Holdings plc, the ultimate parent of KENAS, pursuant to the Warrant Third Party Rights Agreement, as further described in the April 2023 Summons.

As of June 30, 2025, in total 1 759 066 warrants in Kistos Holdings plc have been allocated to the bondholders in the hybrid bonds. The fair value of the allocated warrants has been recorded as other paid-in capital in KENAS.

According to the relevant financial covenants in the KENO02 agreement, the Company shall maintain a minimum liquidity of USD 10 million until the Balder Future first oil date (after which there is no minimum liquidity requirement).

Kistos plc has issued a parent company guarantee (PCG) in the amount of 100 MUSD to secure the Bonds. The guaranteed amount under the PCG is adjusted down by the amount

outstanding under the RCF. In the event that KENAS carries out a tap issue of KENO02, the amount of the PCG shall increase correspondingly.

(NOK 1 000)	LT interest bearing debt				Total external debt		
	KENO01	KENO02	30.06.2025	Hybrid liability	30.06.2025	31.12.2024	
Total interest bearing debt at start of the year	1 429 968	1 470 500	2 900 468	447 248	3 347 716	2 619 364	
New loans with cash effect				-447 248		-447 248	
Derecognition/debt forgiveness							
Interest paid in kind through issuance of new bonds (new loan wo. cash effect)		35 781	35 781		35 781	205 667	
Down payments loans							
Capitalized loan costs (with cash effect)							
Amortizations (no cash effect)	4 779	6 049	10 828		10 828	231 236	
Effects of changes in foreign currency rate through profit and loss (no cash effect)	-161 712	-165 789	-327 501		-327 501	291 448	
Total long term debt at June 30/December 31	1 273 035	1 346 541	2 619 576		2 619 576	3 347 716	

Note 8 – Financial items

(NOK 1 000)	6 months ended 30 June 2025	6 months ended 30 June 2024	2024
Interest income	19 605	24 603	47 245
Total financial income	19 605	24 603	47 245
Interest expenses	-142 639	-134 208	-288 345
Amortised loan costs	-35 986	-96 042	-231 236
Accretion expenses	-15 246	-14 312	-25 335
Net other financial income / (expenses)	-947	-1 608	-1 459
Total financial expense	-194 818	-246 172	-546 375
Realised foreign exchange gain/(loss)	12 213	-3 523	-24 650
Net unrealised exchange gain / (loss)	320 541	-106 160	-284 569
Net financial items	157 541	-331 251	-808 349

Interest income relates to interest on bank deposits and accrued interest on the FY2024 tax receivable.

Interest expenses in the six months ending June 30, 2025, mainly relate to paid and accrued interest on KENO01 and KENO02 bonds.

Interest on KENO01 is payable in kind by issuance of new KENO01 bonds at the interest payment date (December 15). The interest on the KENO02 bonds is payable quarterly, partly in cash and partly in kind by issuance of new KENO02 bonds on the interest payment date.

The subordinated hybrid bonds was non-interest bearing.

The net unrealized exchange gain mainly relates to revaluation of the long-term debt in USD offset by unrealized currency loss on cash deposits in other currencies than NOK.

Note 9 – Tax

Income taxes recognised in the income statement (NOK 1 000)	6 months ending 30 June 2025	6 months ending 30 June 2024	2024	
Current tax payable /(income tax credit)		314	2 032	
Current tax payable previous years		-115 364	-56 998	
Change in deferred tax	-62 524			
Total tax cost (income) recognised in the income statement	-62 524	-115 050	-54 966	
Reconciliation of income tax				
(NOK 1 000)	6 months ending 30 June 2025	6 months ending 30 June 2024	2024	
Profit / loss (-) before income tax	29 214	-287 883	-737 022	
Expected income tax at nominal tax rate (22%)	6 427	-63 334	-162 145	
Expected petroleum tax (56%/56,004%)	16 361	-161 226	-412 762	
Tax effect of:				
Permanent differences	21 396	70 527	179 453	
Financial items	-116 637	122 947	308 880	
Other changes	9 929	21 748	31 607	
Onshore items				
Total income tax recognised in the income statement	-62 524	-9 339	-54 966	
Specification of tax effects on temporary differences, tax losses and uplift carried forward				
(NOK 1 000)	Change through Income Statement	6 months ending 30 June 2025	6 months ending 30 June 2024	2024
Fixed assets	-379 286	-4 961 256	-4 218 408	-4 581 969
Asset retirement obligations	11 892	634 128	671 498	622 236
Other items	-47 253	-129 089	-70 000	-81 836
Tax loss offshore receivable	414 371	1 160 317	1 310 135	745 946
Tax loss offshore receivable, adj		12 926	12 926	12 926
Tax losses carried forward, offshore (22%)	62 800	632 826	436 669	570 026
Tax losses carried forward, offshore (56%)				
Total deferred tax assets / (liabilities)	62 524	-2 650 149	-1 857 180	-2 712 673
Effect of offshore tax loss receivable		-1 160 317	-1 310 135	-745 946
Recognized directly in equity				
Total	62 524	-3 810 466	-3 167 315	-3 458 619

Note 10 – Subsequent events

The Jotun FPSO was brought onstream on 22 June 2025. All 14 subsea production wells are now online and are on average producing in line with expectations. On September 10, 2025, the Operator announced that Jotun FPSO had reached peak production ahead of schedule.

Production from the Jotun FPSO reached over 80,000 barrels of oil equivalent per day (boepd), bringing the total output for the Balder Area to approximately 110,000 boepd (gross), with Kistos holding a 10% stake in the license.

Work is ongoing to further optimize the production from Jotun FSPO.