Interim report 2H 2024

Småkraft Group

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What we do

Småkraft is a renewable energy producer. Our 238 hydropower plants are spread across Norway and Sweden and deliver a mean annual production capacity of 2.2 TWh. This makes Småkraft Europe's largest owner and operator within its field.

Small-scale hydropower borrows water from the river and utilizes the topography of the landscape to produce renewable and sustainable electricity. A minimum water level is maintained in the original river and the borrowed water, used to produce electricity, is returned once it passes through the turbine. The electricity grid transports and distributes our electricity out to consumers.

The value created is also shared with our other stakeholders, including creditors and debt investors, local landowners, local municipalities, and local communities. For more than 20 years, Småkraft has invested in the production of new renewable energy and our commitment to further growth is our contribution to the energy transition. We enable renewable energy production with minimal impact and careful consideration of the local environment.

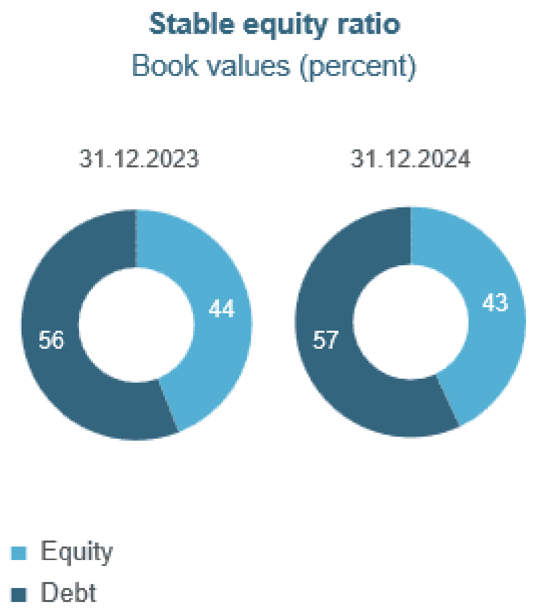
Headquartered
Bergen, Norway

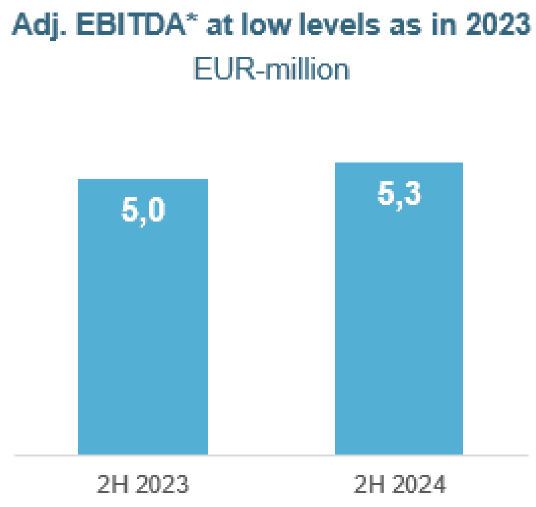
Listed Bond loans
Oslo Børs Euronext

CEO
Terje Vedeler

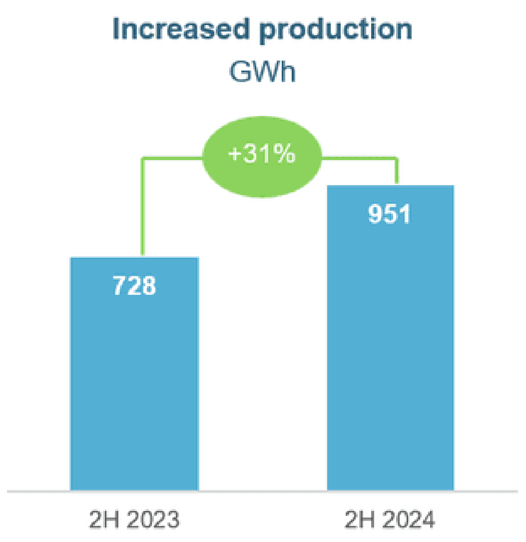
www.smaakraft.no

Småkraft at a glance





*Adj. EBITDA = operating profit + impairments + depreciations + unrealized hedge gain or loss



Net production delivered on the grid, excluding grid losses, consumption, and bilateral agreements.

Highlights of the second half of 2024

- Bond tap issue of EUR 24.5 million secured at attractive pricing level
- Power revenue and adj. EBITDA curbed by electricity prices
- Solid pipeline of power stations under construction and planning

Increased renewable power production
Added production capacity of 27 GWh. Total production of 951 GWh, 31 percent increase compared to 728 GWh in 2H 2023.

Upgrading plants for improved sustainability
No material Health, Safety and Environmental (HSE) incidents were experienced during the period.

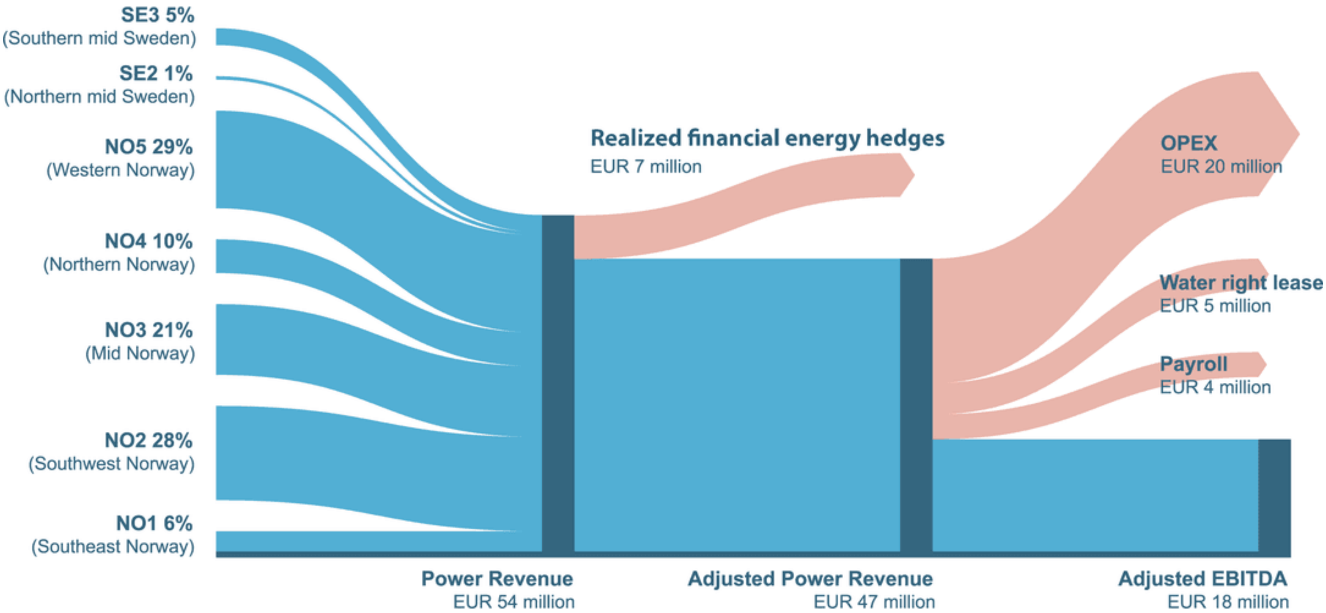
Decreased system prices
The average monthly Nordpool system prices decreased from 29.0 EUR/ MWh in 2H 2023 to 25.5 EUR/ MWh in 2H 2024.
Limited interconnector capacity between north and south still gives significant price differences between the Nordic price areas.

Adding capacity, expanding powerplant pipeline
Adding capacity of 27 GWh in 2H 2024. Ongoing construction program securing additional 289 GWh over the next two years.

Key figures for the Group FY 2024

Alternative Performance Measures (APMs) ref appendix

Adjusted power revenue EUR million	Adjusted EBITDA EUR million
47.2	**18.1**
-6.5 percent Y/Y	-19.1 percent Y/Y



Key metrics

	Unaudited	Unaudited	Unaudited	Unaudited
Amounts in EUR million	**2H 2024**	**2H 2023**	**FY 2024**	**FY 2023**
Power revenue	21	21	54	68
Profit (loss) before tax	-24	35	-21	35
Cash flow from operations	15	-14	13	-22
Production volume GWh	951	728	1,811	1,504
Avg achieved prices (EUR / MWh)	22.2	29.1	30.1	45.1

Board of Directors' Report

Profit and loss

During 2H 2024, power revenues was influenced by lower electricity prices. Wet weather in the Eastern regions in Norway led to full reservoirs and reduced prices. Production levels was lower in the Western and Northern price regions, where Småkraft has its strongest presence.

Production in 2H 2024 was 951 GWh compared to 728 GWh in 2H 2023, an increase of 31 percent. The average obtained spot prices per MWh decreased by 24 percent to 22.2 EUR / MWh in 2H 2024 compared to 2H 2023. From 1H 2024 to 2H 2024, there was a price decrease of 43 percent. Småkraft has production capacity in seven different price areas in Norway and Sweden, and the obtained spot prices per MWh varied significantly between price areas.

Recognised total power revenue for 2H 2024 was EUR 21 million, the same as for 2H 2023.

In the second half of 2024, the mark-to-market valuation of energy derivatives resulted in an unrealised positive value change of EUR 9 million, compared to EUR 30 million in 2H 2023. According to IFRS, these future hedge contracts, which will be realised in the coming years, are recognised in the Financial Statements at market value at period end. However, production and revenue are not recognised until the date of production. Therefore, in the second half of 2024, the EBITDA includes unrealised hedge revenues with no cash effect.

Net financial items amounted to EUR 26 million in 2H 2024, compared to EUR 42 million in 2H 2023, reflecting a positive change of EUR 16 million. This decrease is attributed to lower disagio related to external financing in EUR in 2H 2024 compared to 2H 2023. The still negative development in NOK compared to EUR incurred a disagio of EUR 14 million during 2H 2024, compared to a positive EUR 17 million in 2H 2023. The increase in interest expense of EUR 6 million is explained by refinancing of two large loan facilities since 2H 2023 at higher interest rates than the replaced loans.

Alternative Performance Measures

Småkraft focuses on selected Alternative Performance Measures (APMs) to measure performance from operational activities. Please refer to the Appendix for detailed information.

Adjusted power revenue, which includes realised financial power hedges, increased by 16 percent for 2H 2024 compared to 2H 2023.

Adjusted EBITDA, which isolates operating profit from the unrealised value change of energy derivatives, was EUR 5 million in 2H 2024, consistent with 2H 2023.

Cashflow

Cashflow from operations was a positive EUR 13 million in 2024 compared to a negative EUR 22 million in 2023.

Investment cash flows decreased in 2024 compared to 2023, due to fewer acquired power plants. The investments were financed by capital injections from owners amounting to EUR 32 million in 2024 and EUR 67 million in 2023. During 2H 2024, Småkraft successfully completed a EUR 24.5 million tap issue on its outstanding senior secured green bond at an attractive pricing level. The net proceeds were used to refinance 12 power stations acquired during 2023/2024. Gross inflows from loan raising were EUR 61 million, with dividend payments to owners amounting to EUR 15 million.

As of 31 December 2024, total cash deposits were EUR 28 million, excluding time deposits of EUR 8 million. Småkraft also has an undrawn revolving bank loan facility of EUR 20 million, providing the company with a solid cash position.

This strong cash position enables Småkraft to cover upcoming investments, meet refinancing obligations and manage the current volatile power price environment.

Equity ratio

The group's total assets as of 31 December 2024 were EUR 864 million. The equity ratio at the end of 2024 was 43 percent, which comfortably exceeds the external debt covenant requirement of at least 30 percent equity ratio.

Investments and growth

In recent years, Småkraft has acquired several operating hydro power plants and constructed new ones. During the second half of 2024, the company remained focused on construction and development of new power plants. According to the Norwegian Energy Regulatory Authority (NVE), the Norwegian power balance is expected to weaken over the coming years. As society's demand for renewable energy grows, Småkraft has intensified its efforts to develop renewable energy projects in collaboration with its suppliers and partners.

As of 31 December 2024, Småkraft had 21 power stations under construction, with a total production capacity of 289 GWh. One of the power stations, the 5.6 GWh Øvre Skorilla in north-western part of Norway, was commissioned in January 2025. These hydro power plants will commence operations with 106 GWh in 2025 and 183 GWh in 2026. In total, these projects represent investments amounting to EUR 150 million. Småkraft AS's investors have committed EUR 84 million of equity, which will be injected into Småkraft before the projects are finalised. Småkraft plans to finance the remaining part of the investments with external debt.

Both in 2023 and 2024, Småkraft was the largest contributor of new renewable energy to the Norwegian grid, to a large degree due to a halt in large-scale wind and hydropower development. The company continues to have the highest capacity of renewable energy (hydro, solar and wind) under construction in Norway.

Småkraft is committed to advancing these projects towards investment decisions, with several opportunities, including acquisitions and new construction projects, approaching final approval.

During the second half of 2024, Småkraft signed 19 new contracts with landowners who wish to build power stations in collaboration with Småkraft. Småkraft is dedicated to progressing these contracts to formal investment decisions.

ESG and quality

Småkraft adopts a long-term perspective, balancing healthy production and earnings while also prioritizing the preservation of biodiversity and local value creation. Although small-scale hydropower generally has a relatively small environmental footprint, Småkraft continuously strives to limit environmental risks and negative impacts during both construction and production, complying with governmental requirements

In addition to improving the overall sustainability of new development, Småkraft invests in projects to upgrade older power plants, to enhance co-existence and better conserve local ecosystems.

Fosstveit power plant exemplifies our commitment to preserving biodiversity. After two years of significant reconstruction, we were pleased to re-open the new and improved Fosstveit power plant in August 2024, with oversight from the Norwegian Minister of Energy, Terje Aasland.

Småkraft acquired the power plant in 2022, aware of the high fish mortality rates. Following investments and innovation to improve fish welfare, we are glad to report promising results for the second half of 2024, Data indicates that the smolt and eel are now safely navigating past the turbine, suggesting that the new intake, combined with a surface escape route, effectively ensures safe downstream migration.

Recent measurements indicate that 80 % of the PIT-tagged smolt used the escape route past the power plant, marking an improvement from previous results. No dead smolt or eel has been found in the second half of 2024, suggesting that the modifications effectively prevent the fish from entering the turbine.

Småkraft collaborates with key stakeholders and the small-scale hydropower industry association, Småkraftforeninga, to share knowledge and build competencies aimed at enhancing environmental and social sustainability across the industry in the Nordics.

Småkraft has maintained strong performance on key quality indicators. Short-term sick leave has increased to 2.2% in 2H 2024. Management is closely monitoring this trend and considers the sick leave percentage to be within acceptable levels. Småkraft also tracks incidents that lead to lost time for both employees and its partners/ suppliers. In the second half of 2024, there was one minor incident resulting in lost time with one of the suppliers.

	2H 2024	2H 2023	FY 2024	FY2023
Lost time incidents	1	2	3	3
Sick leave short term	2.20%	0.90%	1.70%	1.50%

Småkraft stands as the leading sustainable hydroelectric power producer in Europe. In 2024, Småkraft once again secured its strong position in GRESB's annual ESG assessment with scoring of 97 out of 100 and earning 5 out of 5 stars.

Risks and uncertainties

Hydrology and power prices remain the main risk factors for the upcoming periods.

The Nordic commodity markets for power are still less liquid than in the past, making financial hedging activities challenging. Småkraft halted its hedging activities during the summer of 2021. Shifts in future power prices lead to changes in the unrealised value of energy derivatives, which affects equity and the equity ratio.

Changed interest rates may also influence our financial results. For Småkraft, it is important to reduce interest rate risk through different final maturity dates on all loan facilities as well as interest rate hedging. Småkraft's current interest rate hedging covers more than 50% of its loan portfolio.

Due to substantial expansion, Småkraft is continuously working on various financing initiatives involving new equity and debt. As of 31 December 2024, Småkraft has signed construction and modification contracts that will add 320 GWh to its portfolio.

Småkraft's shareholders have committed equity for at least 50 percent of the agreed price of these investments. The company is actively working with banks and debt investors to secure financing for the remaining investments. Several ongoing construction projects will be finalised, and construction loan facilities are expected to be transitioned to and refinanced with long-term debt structures.

Småkraft's financial statements are presented in EUR. However, the functional currency of the company is NOK. Therefore, Småkraft's financial statements are affected by currency exchange fluctuations between NOK and EUR, in addition to interest rate changes. This may lead to changes in equity and equity ratios.

Developments after 31 December 2024

After the year-end, Småkraft has expanded its portfolio of power plants even further. On 31 January 2025, Småkraft completed the acquisition of 100% of the shares in Nye Grøvla Kraft AS, adding an operating power plant with a capacity of 7.3 GWh to its portfolio in Norway. Additionally, on 30 January Småkraft AB acquired Våmåns Kraft AB, including an additional power plant of 4 GWh in Sweden.

The Board of Directors of Småkraft AS,
Bergen, Norway, 26 February 2025

Member of the Board **Claudia Ahnert**	Chairperson of the Board **Annette Malm-Justad**

Member of the Board **Oldrik Verloop**	Member of the Board **Felix Renneke**	CEO **Terje Vedeler**

Consolidated income statement and consolidated statement of other comprehensive income

		Unaudited	Unaudited	Unaudited	Audited
Amounts in EUR thousand	Note	2H 2024	2H 2023	FY 2024	FY 2023
Power revenue	3	21,128	21,150	54,433	67,758
Other operating income	3	176	1,375	259	1,481
Fair value change on energy derivatives	5	7,416	25,714	18,185	55,857
Unrealized value change on energy derivatives		*8,502*	*29,567*	*25,437*	*73,133*
Realized value change on energy derivatives		*-1,086*	*-3,854*	*-7,252*	*-17,277*
Share of the profit (loss) in equity accounted investments		196	-70	500	118
Payroll and related costs		-2,517	-2,697	-4,489	-4,653
Depreciation, amortization, impairment	6	-11,885	-10,113	-22,198	-20,010
Other operating expenses		-12,579	-10,868	-25,333	-25,032
Operating profit/(loss)		**1,936**	**24,490**	**21,358**	**75,519**
Financial income	4	1,360	1,195	2,046	1,982
Net agio		-13,897	17,422	-19,643	-23,036
Fair value changes interest and currency derivatives	5	-2,902	-1,521	-3,757	-6,265
Financial expenses	4	-10,305	-6,857	-20,883	-13,325
Net financial items		**-25,744**	**10,240**	**-42,237**	**-40,643**
			-		
Profit/(loss) before tax		**-23,808**	**34,730**	**-20,879**	**34,876**
			-		
Tax expense (income)		4,317	-6,936	3,621	-7,633
Profit (loss)		**-19,490**	**27,795**	**-17,257**	**27,243**
			-		
Profit/(loss) is attributable to:			-		
Equity holders of the parent company		-19,348	28,083	-17,041	27,411
Non-controlling interests		-142	-288	-216	-167
		-	-		
Other comprehensive income:					
Items that may be reclassified to profit or loss					
Currency translation differences on foreign operations		655	-58	440	1,692
Items that will not be reclassificed to profit or loss					
Currency translation differences		-12,917	13,919	-18,263	-21,664
Total other comprehensive income		**-12,262**	**13,861**	**-17,823**	**-19,972**
Total comprehensive income for the year		**-31,752**	**41,656**	**-35,081**	**7,271**
Total comprehensive income is attributable to:					
Equity holders of the parent company		-31,196	41,451	-34,285	8,274
Non-controlling interests		-556	204	-796	-1,003

Consolidated statement of financial position

Assets		Unaudited	Audited
Amounts in EUR thousand	Note	31.12.2024	31.12.2023
Non-current assets			
Intangible assets	6	222,887	231,574
Property, plant and equipment	6	552,353	552,395
Deferred tax assets		26,359	16,913
Investments		3,531	2,732
Derivatives	5	3,309	714
Long-term receivables	5	10,182	7,691
Total non-current assets		**818,621**	**812,018**
Current assets			
Inventories		770	1,489
Trade receivables	5	3,395	4,276
Other receivables	5	11,589	12,285
Derivatives	5	1,367	4,140
Cash and cash equivalents	5	28,310	40,120
Total current assets		**45,429**	**62,310**
Total assets		**864,051**	**874,328**

Consolidated statement of financial position continued

Shareholders equity		Unaudited	Audited
Amounts in EUR thousand		**31.12.2024**	**31.12.2023**
Share capital		22,898	23,046
Paid-in capital		399,196	402,500
Other equity		-65,843	-51,912
Total shareholders equity		**356,249**	**373,633**
Non-controlling interests		12,136	12,057
Total equity		**368,385**	**385,690**
Non-current liabilities			
Deferred tax liability		6,463	-
Borrowings	5	454,812	276,512
Derivatives	5	30	8,524
Other non-current liabilities	5	276	467
Total non-current liabilities		**461,582**	**285,504**
Current liabilities			
Accounts payable	5	3,946	7,573
Taxes payable		306	1,257
Public duties payable	5	1,498	0
Derivatives	5	6,126	19,944
Borrowings	5	14,057	164,312
Other current liabilities	5	8,151	10,049
Total current liabilities		**34,084**	**203,134**
Total liabilities		**495,665**	**488,638**
Total equity and liabilities		**864,051**	**874,328**

Consolidated statement of changes in equity

Amounts in EUR thousand	Share capital	Paid-in capital	Foreign currency translation*	Retained earnings	Non-controlling interests	Total equity
Equity at 01.01.2023	**22,861**	**401,420**	**-19,080**	**-67,268**	**14,133**	**352,064**
Net profit				27,411	-167	27,243
Currency translation differences	-1,483	-25,382	-19,137	26,865	-836	-19,972
Total comprehensive income for the period	**-1,483**	**-25,382**	**-19,137**	**54,276**	**-1,003**	**7,271**
Capital increase	1,669	63,654			2,381	67,704
Purchase of shares from non-controlling interest				-704	-2,517	-3,222
Dividend		-37,192			-935	-38,127
Equity at 31.12.2023	**23,046**	**402,500**	**-38,217**	**-13,697**	**12,057**	**385,690**
Net profit				-17,041	-216	-17,258
Currency translation differences	-1,102	-19,255	-17,266	20,378	-580	-17,823
Total comprehensive income for the period	**-1,102**	**-19,255**	**-17,266**	**3,337**	**-796**	**-35,081**
Capital increase current period	953	24,655				25,608
Capital increase current period not registered		6,295				6,295
Changes in minority interest					1,126	1,126
Dividend		-15,000			-251	-15,251
Equity at 31.12.2024	**22,898**	**399,196**	**-55,484**	**-10,360**	**12,136**	**368,385**

*Currency translation differences that can be reclassified through other comprehensive income were EUR 1417 thousand per 31.12.2024 and EUR 977 thousand pr 31.12.2023

Consolidated statement of cash flow

		Unaudited	Audited
Amounts in EUR thousand	Note	FY 2024	FY 2023
Cash flow from operations			
Profit (-loss) before income tax		-20,879	34,876
Taxes paid for the period		-1,215	-5,079
Depreciation, amortization, impairment	6	22,198	20,010
Net financial items without cash effect		20,680	11,821
Cash settlement derivatives		-7,252	-17,277
Change in unrealized currency gains/losses		18,904	25,115
Change in unrealized derivatives	5	-14,428	-49,592
Change in working capital		-4,927	-42,143
Net cash flow from operations		**13,081**	**-22,269**
Cash flow from investment activities			
Outflows due to purchases of fixed assets and intangibles	6	-39,603	-35,117
Outflows due to investments in subsidiaries	6	-6,667	-29,082
Outflows due to investments in other financial assets		-508	-42
Inflows from sale of other financial assets		0	1,452
Dividend received from equity accounted investments	5	129	876
Net cash flow from investment activities		**-46,650**	**-61,914**
Cash flow from financing activities			
Capital increases		31,683	67,704
Dividend payments		-15,146	-38,127
Outflows from transactions with non-controlling interest		1,126	-3,222
Interest paid*		-19,042	-11,966
Inflows from loan raising		61,273	123,474
Outflows from loan payments		-36,391	-120,504
Net cash flow from financing activities		**23,502**	**17,360**
Currency translation differences		-1,743	-8,311
Net change in bank deposits and cash		-10,067	-66,822
Bank deposits and cash at beginning of period		40,120	115,253
Bank deposits and cash at end of period		**28,310**	**40,120**

* Presentation of interest paid is changes from operating to financing cash flows in the 2024 financial statements.

Notes

Note 1 Basis of preparations

The Småkraft Group comprises of Småkraft AS and the consolidated subsidiaries (Småkraft Group or the Group). Småkraft's head office is located in Bergen, with local offices in Harstad, Stjørdal, Dale in Sunnfjord, Førde, Hamar and Sandnes in Norway and Gävle in Sweden. The Group employs 32 people. Småkraft is a supplier of renewable energy based on small scale hydro power plants situated in Norway and Sweden.

The interim financial statements for the second half-year 2024, ending 31 December 2024, were prepared in accordance with IAS 34 Interim Financial Reporting. The interim financial statements need to be read together with the annual financial statements with notes for 2023 prepared in accordance with IFRS. If not stated here the accounting principles in this interim report follows the accounting principles described in the notes to the annual financial statements 2023.

These condensed consolidated interim financial statements will be subject to a limited review.

The Board of Directors and the CEO authorised these interim IFRS financial statements for issue on 28 February 2025.

Note 2 Transactions and events in 2H 2024

Acquisitions

The Group has acquired the following companies during 2H 2024 classified as asset acquisitions:

Company	Purchase date	Voting rights/ shareholding
Glutra Kraft AS	31.10.2024	100%
Teitafossen Kraft AS	31.10.2024	100%

Construction activity

Through 2H24 Småkraft AS have closed two construction projects adding 27 GWh in production capacity.

As per 31 December 2024 – there were ongoing construction of 21 power plants by external service providers, which will increase Småkraft group's annual production capacity by 289 GWh. Completion of these constructions are scheduled up until end of 2026.

Successfully refinanced 12 minor bank loan facilities by tap bond issue of EUR 24.5 million in November 2024

As a part of simplification of company structure Småkraft AS refinanced 12 minor bank facilities in November. The refinancing was done through a tap issue related to Green Bond 3 with maturity in October 2028. The tap issue is obtained with a margin of 157 bps.

Note 3 Power revenues and other income

Sale of electric energy
The revenues originate from the generation of hydropower.

Guarantees of Origin and EL certificate schemes are market-based support schemes. In this system, producers of renewable electricity receive one certificate per MWh of electricity they produce for a period of up to 15 years.

Disaggregation of revenues by Price area					
Amounts in EUR thousand		Unaudited 2H 2024	Unaudited 2H 2023	Unaudited FY 2024	Audited FY2023
Price area NO 1	Norway	1,285	996	2,962	3,074
Price area NO 2	Norway	6,796	7,693	14,651	21,284
Price area NO 3	Norway	3,812	3,371	10,641	10,072
Price area NO 4	Norway	2,069	1,131	4,907	3,711
Price area NO 5	Norway	5,597	4,232	14,881	18,724
Price area SE 2	Sweden	(81)	708	770	1,407
Price area SE 3	Sweden	764	665	2,829	4,223
Other green revenue		886	2,353	2,790	5,262
Power revenues		**21,128**	**21,150**	**54,433**	**67,758**

Other operating income					
Amounts in EUR thousand		Unaudited 2H 2024	Unaudited 2H 2023	Unaudited FY 2024	Audited FY2023
Guarantees of origin – change in inventory		-8	1,237	-599	1,265
Other operating income		185	138	858	217
Other operating income		**176**	**1,375**	**259**	**1,481**

Note 4 Financial result

Financial income				
Amounts in EUR thousand	Unaudited 2H 2024	Unaudited 2H 2023	Unaudited FY 2024	Audited FY 2023
Interest income	1,350	1,185	2,016	1,958
Other financial income	9	9	30	24
Total financial income	**1,360**	**1,195**	**2,046**	**1,982**

Financial expenses				
Amounts in EUR thousand	Unaudited 2H 2024	Unaudited 2H 2023	Unaudited FY 2024	Audited FY 2023
Interest expense	9,722	4,016	19,737	12,111
Other financial expenses	584	2,840	1,147	1,214
Total financial expenses	**10,305**	**6,857**	**20,883**	**13,325**

Note 5 Financial instruments

The group holds the following financial instruments:		
Amounts in EUR thousand	**31.12.2024**	**31.12.2023**
Financial assets		
Long term receivables	10,182	7,691
Trade receivables	3,395	4,276
Other receivables	11,589	12,285
Derivative financial instruments		
Derivatives (long-term)	3,309	714
Derivatives (short-term)	1,367	4,140
Cash and cash equivalents	28,310	40,120
Amounts in EUR thousand	**31.12.2024**	**31.12.2023**
Financial liabilities		
Convertible debt	-	3,659
Debt to financial institutions	224,349	220,044
Bond debt	124,500	100,000
USPP bond debt	120,000	120,000
Other non-current liabilities	276	467
Trade and other payables*	12,097	17,621
Derivative financial instruments		
Derivatives (long-term)	30	8,524
Derivatives (short-term)	6,126	19,944

*excluding non-financial liabilities

Trade receivables		
Amounts in EUR thousand	31.12.2024	31.12.2023
Trade receivables, invoiced	821	3,180
Earned revenue, not invoiced	2,574	1,096
Sum	**3,395**	**4,276**

Borrowings		
Amounts in EUR thousand	31.12.2024	31.12.2023
Ingoing balance	440,824	434,067
Repayments/downpayments	-36,391	-120,504
New debt	61,273	123,474
Debt from purchased subsidiaries	4,051	6,185
Net capitalized transactions costs related to borrowings	-661	0
Capitalised loan expenses/ fees/ commissions	827	0
Capitalized contruction loan interest	1,402	0
Currency exchange rate changes	-2,456	-2,398
Outgoing balance	**468,869**	**440,824**

Lenders

Borrowings			
Lenders			
Amounts in EUR thousand	Currency	31.12.2024	31.12.2023
Banks	NOK	51,073	51,431
Banks	EUR	175,876	168,613
Convertible debt from owners	EUR	-	3,659
Bond debt1	EUR	-	-
Bond debt2	EUR	74,500	50,000
Bond debt3	EUR	50,000	50,000
USPP 1 bond	EUR	80,000	80,000
USPP 2 bond	EUR	40,000	40,000
Other debt	NOK	20	21
All kind of loans		-	-
Capitalised loan expenses/ fees/ commissions	NOK	-2,599	-2,900
Total		**468,869**	**440,824**
Total long term debt		**454,812**	**276,512**
Total short term debt		**14,057**	**164,312**

Maturity profile borrowings

Amounts in EUR thousand	Carrying amount as of 31.12.2024	1 year	2 year	3 year	4 year	>5 years
Total	468,869	40,765	102,580	169,412	88,189	133,490

Amounts in EUR thousand	Carrying amount as of 31.12.2023	1 year	2 year	3 year	4 year	>5 years
Total	440,824	177,565	16,554	95,315	10,418	215,515

All the derivatives are valued at fair value at level 2 in accordance with IFRS hierarchy:

Derivatives

31.12.2024 Amounts in EUR thousand	Energy derivatives	Interest rate swaps	Currency derivatives	Total
Opening balance (net) 31.12.2023	**-24,869**	**3,825**	**-2,570**	**-23,614**
Additions/sale	-343	0	0	-343
Fair value changes	18,185	-2,554	-1,203	14,428
Cash settlement	7,252	0	0	7,252
Currency translation differences	813	-155	138	796
Sum	**1,038**	**1,116**	**-3,635**	**-1,480**
Gross				
Non-current asset	2,214	1,095	0	3,309
Current Asset	1,346	20	0	1,367
Total asset	**3,560**	**1,116**	**0**	**4,676**
Non-current liabilities	0	0	30	30
Current liabilities	2,522	0	3,604	6,126
Total liability	**2,522**	**0**	**3,635**	**6,156**

31.12.2023 Amounts in EUR thousand	Energy derivatives	Interest rate swaps	Currency derivatives	Total
Opening balance (net) 31.12.2022	**-104,447**	**9,249**	**-1,115**	**-96,314**
Additions/sale	-1,452	0	0	-1,452
Fair value changes	55,857	-4,762	-1,503	49,592
Cash settlement	17,277	0	0	17,277
Currency translation differences	7,897	-662	48	7,283
Sum	**-24,869**	**3,825**	**-2,570**	**-23,614**
Gross				
Non-current asset	0	714	0	714
Current Asset	1,029	3,111	0	4,140
Total asset	**1,029**	**3,825**	**0**	**4,854**
Non-current liabilities	8,241	0	283	8,524
Current liabilities	17,657	0	2,287	19,944
Total liability	**25,898**	**0**	**2,570**	**28,468**

Note 6 Intangible assets and property, plant and equipment

Amounts in EUR thousand	Property, plant and equipment	Intangible assets	Total
Carrying Amount 01.01.2023	**545,888**	**216,263**	**762,151**
Additions	29,109	6,008	35,117
Acquisition of subsidiaries	26,479	28,383	54,862
Depreciations and amortization	-14,449	-3,603	-18,052
Impairment change	-	-1,958	-1,958
Currency translation differences	-34,633	-13,520	-48,152
Carrying Amount as of 31.12.2023	**552,395**	**231,574**	**783,969**
Additions	38,701	904	39,605
Acquisition of subsidiaries	4,449	6,678	11,127
Depreciations and amortization	-16,354	-3,927	-20,281
Impairment change	-495	-1,422	-1,917
Currency translation differences	-26,342	-10,918	-37,260
Carrying Amount as of 31.12.2024	**552,353**	**222,887**	**775,241**

Contractual obligations

Signed share purchase and new-build contracts as per 31.12.2024 have remaining obligations of EUR 116 million, whereof EUR 69 million is due within 12 months.

The owners of Småkraft AS have committed to contribute further EUR 63 million in equity related to these contracts prior to closing and delivery of the relevant construction projects. The rest of the financing demand will be sought solved by new external debt.

Responsibility statement

In the best judgement of the Board and the CEO, the interim financial statements for 2nd half 2024 have been prepared in accordance with current applicable accounting standards. The information in the financial statements provide a true and fair view of the assets, liabilities, financial position and profit or loss of the parent company and the group taken as a whole. In the best judgement of the Board and the CEO the Board of Directors' Report includes a true and fair view of the development and performance of the business and the position of the parent company and the group, together with a description of the principal risks and uncertainties facing the parent company and the group.

The Board of Directors of Småkraft AS,
Bergen, Norway, 26 February 2025

Member of the Board
Claudia Ahnert

Chairperson of the Board
Annette Malm-Justad

Member of the Board
Oldrik Verloop

Member of the Board
Felix Renneke

CEO
Terje Vedeler

Appendix:

Alternative Performance Measures (APMs)

Adjusted Power revenues is defined as Power revenues adjusted for Realised value change on energy derivatives. Småkraft uses this APM to visualize cash flow generated from power sales over time.

EBITDA is defined as operating profit (-loss) + depreciation of fixed assets and intangible assets + impairment of fixed assets and intangible assets. This APM is widely used by analysts comparing Norwegian Hydropower companies. Småkraft uses this APM to visualize performance over time irrespective of price.

Adjusted EBITDA is defined as operating profit (-loss) + depreciation of fixed assets and intangible assets + impairment of fixed assets and intangible assets – unrealised value change on energy derivatives. Småkraft uses this APM to measure performance from operational activities. Unrealised value on energy derivatives is deducted in the adjusted figures as the value change on these derivatives usually be negatively correlated to value changes in future power production that is not recognised, thus creating an accounting mismatch that is not alleviated through hedge accounting. Adjusted EBITDA should not be considered as an alternative to operating profit/loss and profit/loss before tax as an indicator of the company's operations in accordance with generally accepted accounting principles. Nor is adjusted EBITDA underlying an alternative to cash flow from operating activities in accordance with generally accepted accounting principles.

	Unaudited	Unaudited	Unaudited	Audited
Amounts in EUR thousand	2H 2024	2H 2023	2024	2023
Power revenue	21,128	21,150	54,433	67,758
Realized value change on energy derivatives	-1,086	-3,854	-7,252	-17,277
Adjusted power revenue	**20,042**	**17,297**	**47,181**	**50,482**
Amounts in EUR thousand	2H 2024	2H 2023	2024	2023
Operating profit (loss)	1,936	24,490	21,358	75,519
+ Depreciation of fixed assets and intangible assets	11,885	10,113	22,198	20,010
EBITDA	**13,821**	**34,603**	**43,556**	**95,529**
Change in unrealized value change on energy derivatives	-8,502	-29,567	-25,437	-73,133
Adjusted EBITDA	**5,319**	**5,035**	**18,119**	**22,396**

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