



Third quarter 2024

26 November 2024

Highlights

○ Operations

- Floatel Endurance on charter for AkerBP at the Skarv field in Norway
- Floatel Superior on charter for Ineos in the UK and for Vår Energi at Ringhorne in Norway
- Floatel Triumph on charter for Shell at the Shearwater field in the UK
- Floatel Victory in operation at Equinor Peregrino FPSO in Brazil

○ Entire active fleet on charter in the quarter with 97% utilisation excluding Floatel Reliance

○ Contracts update

- An optional contract, to be declared no later than 28 May 2025, has been secured with AkerBP, If exercised, the total hire period for Floatel Endurance will be 10-19 months and the charter will start immediately after Hugin A project in 2027
- Inpex has extended the firm period for Floatel Triumph's at the Ichthys field in Australia to seven months with unchanged number of options
- Aker BP ASA did not exercise any options for Floatel Endurance on the Skarv project in Norway, so the charter ended 1 November
- Vår Energi cancelled the last two months for Floatel Superior at Ringhorne against a fee, so the charter ended 25 October due to the delayed tow-out of the Jotun FPSO
- Shell U.K. did not exercise any options for Floatel Triumph at the Shearwater field, so the assignment ended 28 September
- Equinor Energy AS will not exercise the optional contract for Floatel Superior to provide services at the Oseberg Field with intended start date in Q4-2025



Floatel Superior commenced operation for Vår Energi at Ringhorne on the Norwegian continental shelf in July



Floatel Triumph on charter at Shell Shearwater during the quarter

Commercial update



Market and tendering

- ~74% Worldwide fleet utilization in Q2 compared with ~72% last year
- Tendering activity remains buoyant with several tenders outstanding for assignments starting in 2025 and beyond
- Floatel's active fleet has limited availability until 2027
- Limited supply both in the North Sea and Rest of the World including Brazil 2025-2027 with several clients unsuccessful in securing a unit



Floatel Endurance continued operations at AkerBP Skarv



Floatel Triumph in transit

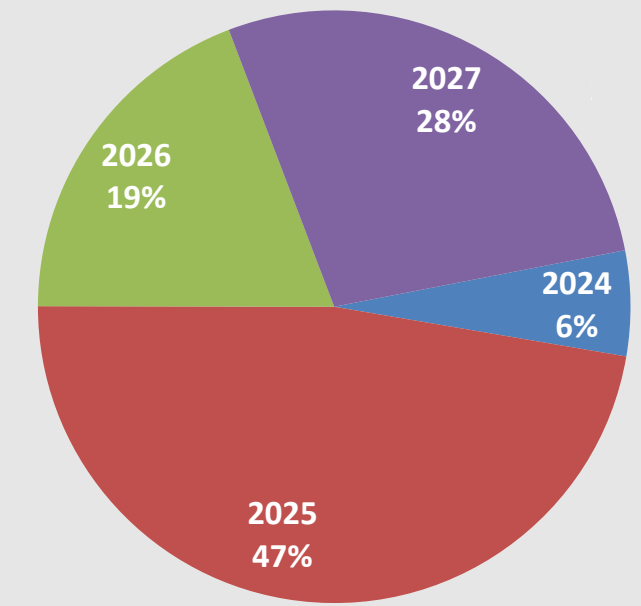
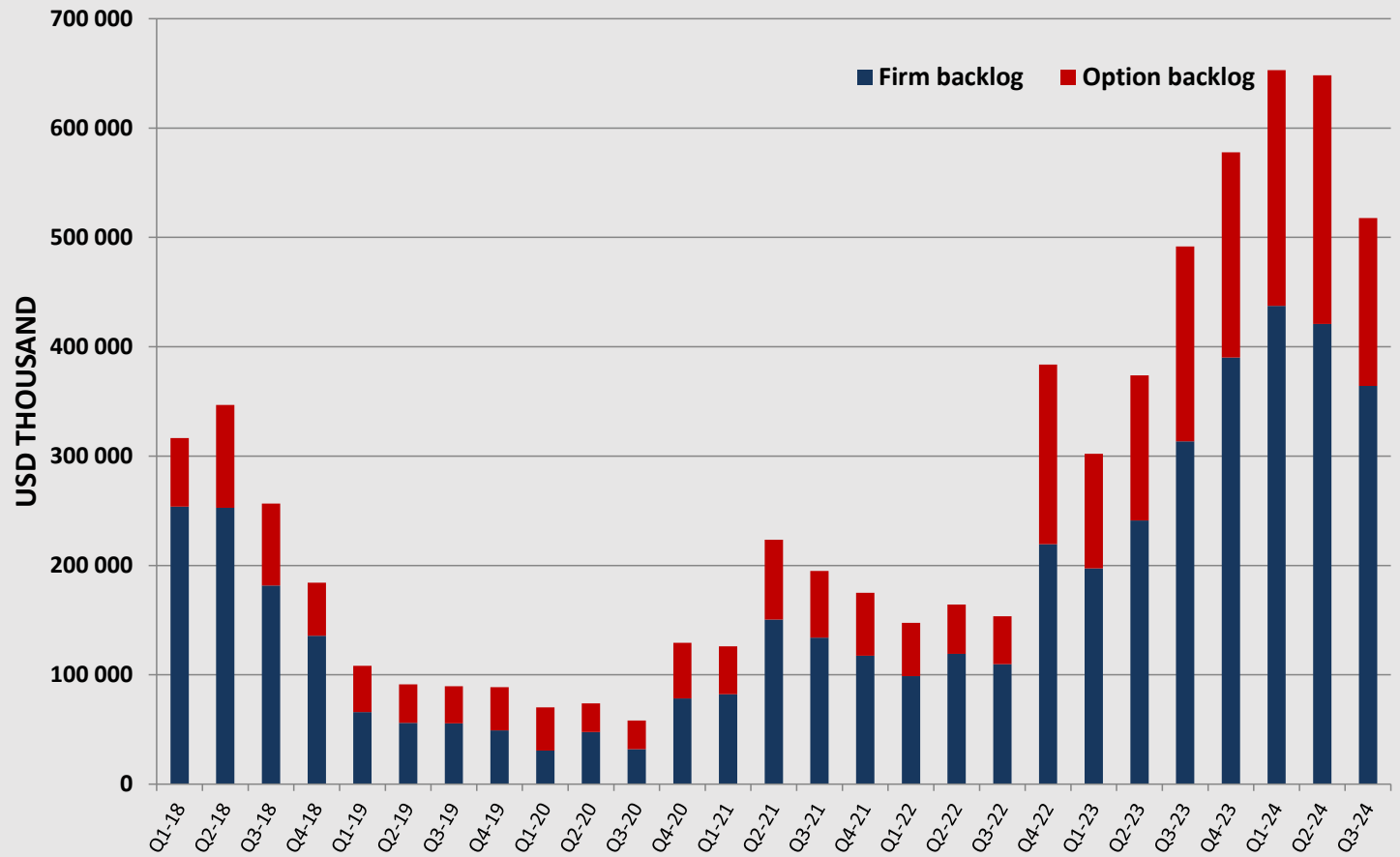
GLOBAL SUPPLY/DEMAND* – EXECUTED CONTRACTS AND PREDICTED NEW WORK



* Supply post-2024 based on the prediction that some older vessels will exit the market

Orderbook end of September 2024

Firm orderbook \$364 million, options \$154 million (excluding LOIs)



Backlog distribution 2024-2027 including option work

If the LOIs materialize into contracts, the firm backlog at the end of end of September would be approximately \$430 million

Operational update



Fleet update (1/2)

Floatel Endurance

- On charter for AkerBP Skarv during Q3 and contract ended 1 November since no options were exercised
- 92% utilization in the quarter due to off hire quayside in northern Norway for approx. a week in August for repairs and removal of obsolete equipment
- An optional contract, to be declared no later than May 28, 2025, has been secured with AkerBP and if exercised, the total hire period will be 10-19 months, and the charter will start immediately after Hugin A project in 2027

Floatel Superior

- The Ineos charter in the UK ended 14 July
- The Vår Energi assignment at Ringhorne in Norway started 23 July and ended 25 October after the last two months were cancelled due to the delayed tow-out of the Jotun FPSO
- 96% utilization in the quarter
- Equinor Energy AS will not exercise the optional contract to provide services at the Oseberg Field with intended start date in Q4-2025



Floatel Endurance in operations for AkerBP at the Skarv FPSO, Norway



Floatel Superior in operation at Ineos Unity platform, UK continental shelf

Fleet update (2/2)

Floatel Triumph

- In operations at Shell Shearwater platform in the UK from 1 May to 28 September after no options were declared.
- 100% utilization in the quarter
- En route to Australia on assignment with Inpex at the Ichthys field with an expected commencement date late Q1 2025

Floatel Victory

- Provided maintenance and safety services at the Equinor Peregrino FPSO offshore during the quarter and the assignment is for 15 months from May 2024 with options to extend
- 100% utilization in the quarter

Floatel Reliance

- Idle Tenerife in the Canary Islands
- Sale process is continuing and expected to be finalized before year-end



Floatel Triumph demobilised Shell Shearwater charter assignment end of September



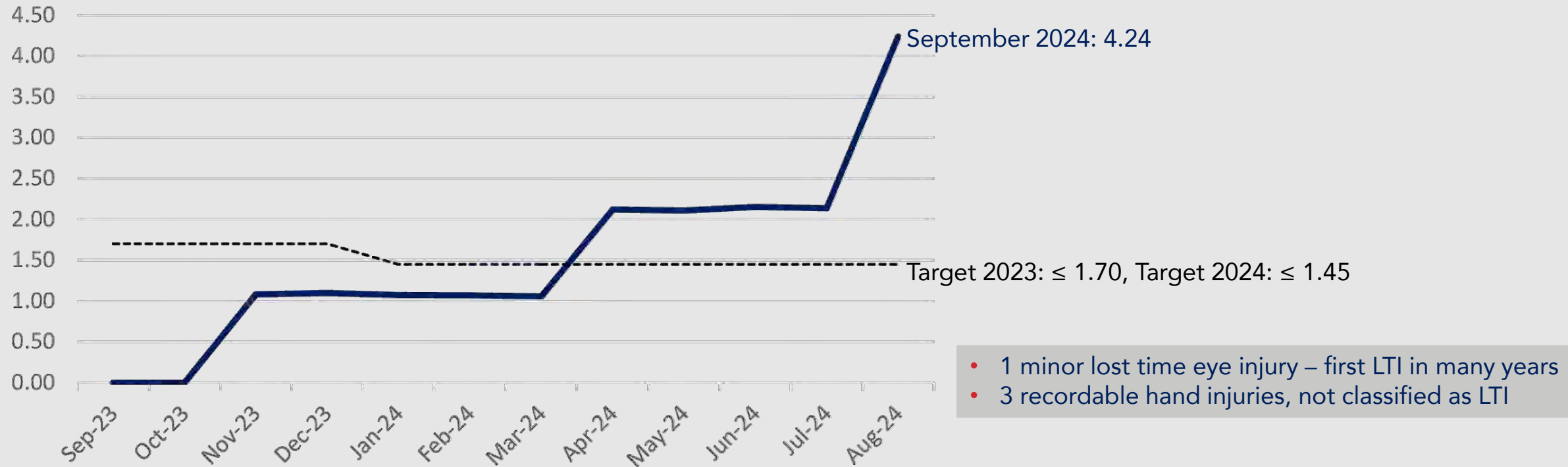
Floatel Victory at Equinor Peregrino offshore Brazil

HSE update



HSE Statistics – September 2024

TRIR (Total Recordable Injury Rate), Fleet average for the last 12 months rolling:



Total Recordable Injuries (Work Related Fatalities + Lost Time Injuries + Restricted Work Cases + Medical Treatment Cases) * 1.000.000 / Working hours

Financial update



Income statement

- 78% fleet utilization in the quarter
- Not exercised options and cancelled contract will predominately impact Q4
- Q3 and YTD EBITDA impacted by unplanned corrective maintenance and repairs
- 2024 Non-recurring items relates to Floatel Reliance non-cash effects
- Floatel Reliance impaired to expected sales price and \$35m aggregate impairment reversal for the active fleet
- YTD Finance net impacted by expenses in connection with the refinancing including super senior bonds make-whole and write-off prepaid financing costs for repaid debt

Figures in \$m	Q3 2024	Q3 2023	YTD 2024	YTD 2023	2023
Revenue	66	43	125	113	138
Opex	-27	-23	-72	-70	-88
SG&A	-4	-5	-13	-12	-16
Other gains/losses	0	0	0	2	1
Recurring EBITDA	35	16	41	33	35
Margin	1	36%	32%	29%	25%
Non-recurring effects	-3	0	-3	2	5
EBITDA	33	16	38	35	40
Depreciation/Net impairment	8	-11	-15	-33	-44
EBIT	40	5	23	2	-3
Finance income	0	1	2	2	2
Finance cost	-10	-7	-42	-22	-30
Finance net	-10	-7	-40	-20	-27
Result before income taxes	31	-2	-17	-18	-31
Income tax expense	0	0	-1	-2	-2
Result after income taxes	30	-2	-18	-20	-33
Earnings per share, basic (USD)	0,28	-0,02	-0,17	-0,19	-0,31
Earnings per share, diluted (USD)	0,28	-0,02	-0,17	-0,19	-0,31

Balance sheet

- Vessels book values (PPE) amount to \$570m after Floatel Reliance being impaired and moved to Assets held for sale and \$35m aggregate active fleet impairment reversals
- \$47m Net client receivables (NCR) = *Trade receivables + Accrued revenues – Advances*
- Asset held for sale is the Floatel Reliance estimated aggregate net proceeds
- \$33m cash balance (no restricted cash) with undrawn RCF
- Interest-bearing debt refer to \$350m senior secured bonds net of OID and financing costs
- In compliance with all financial maintenance covenants with ample headroom

Figures in USD thousands	2024-09-30	2023-09-30	2023-12-31
Assets			
Property, plant and equipment	570	574	569
Right-of-use and intangible assets	3	3	3
Financial assets	5	4	5
Total non-current assets	578	581	577
Current assets			
Inventory	25	27	29
Trade receivables	32	17	19
Income tax receivables	1	1	1
Other current receivables	33	21	9
Assets held for sale	10	-	-
Cash and cash equivalents	<u>33</u>	<u>64</u>	<u>63</u>
Total current assets	134	130	122
Total assets	<u>712</u>	<u>711</u>	<u>699</u>
Equity and liabilities			
Total equity	321	352	340
Interest-bearing debt	330	319	322
Other long term liabilities	1	0	1
Provisions	<u>4</u>	<u>6</u>	<u>3</u>
Total non-current liabilities	334	325	326
Trade payables	7	9	10
Tax liabilities	2	3	3
Other current liabilities	<u>47</u>	<u>21</u>	<u>20</u>
Total current liabilities	56	34	34
Total equity and liabilities	<u>712</u>	<u>711</u>	<u>699</u>
<i>Equity ratio</i>	45%	50%	49%
<i>Net Working Capital</i>	35,9	34,3	26,7
<i>Net interest-bearing debt</i>	297	255	258

Cash flow statement

- \$14m aggregate change NCR – Change in trade receivables and part of Other changes in WC
- No Capex in the quarter and YTD is Triumph thruster overhaul and Endurance SPS and ballast water treatment system installations
- Interest and change in debt 2024
 - No Paid interest in the quarter
 - Next bond interest payment date is October (semi-annual interest periods)
 - Repayment of the debt in the quarter refer to RCF
 - Proceeds from debt is the net effect of the refinancing before fees and make-whole
 - Other financial items paid is mainly the \$100m super senior bonds make-whole and refinancing fees

Figures in \$m	Q3 2024	Q3 2023	YTD 2024	YTD 2023	2023
Operating result	40	5	23	2	-3
Net interest	0	-2	-9	-12	-14
Income tax paid	-1	-1	-2	-1	-2
Adj. for depreciation and	-8	11	14	33	44
Adj. other non-cash related items	1	2	5	-3	-6
Cash flow from operations before NWC changes	32	15	31	18	18
Changes in inventories	-1	0	0	0	-1
Changes in trade receivables	-12	-5	-12	0	-2
Changes in trade payables	-10	-3	-3	1	2
Other changes in working capital	0	-2	-10	-3	7
Operating cash flow	9	6	5	18	24
Capex	0	-2	-24	-11	-17
Net cash flow from operations	8	4	-19	7	7
Repayment of debt	-3	0	-	-55	-55
Proceeds from debt	0	0	6	100	100
Other financial items paid	-7	0	-18	-4	-5
Net cash flow from financing	-10	0	-12	41	40
Cash flow for the period	-2	4	-31	48	47
Opening cash balance	35	60	63	16	16
Currency effect on cash	0	0	0	0	0
Closing cash balance	33	64	33	64	63

Q&A

