2024 Earnings Release

Third Quarter

Energy Starts With Us

3rd QUARTER 2024 FINANCIAL HIGHLIGHTS

(All amounts in USD 1,000s unless noted otherwise)

Produced financials[1]	Q3 2024	Q3 2023	YTD 2024	YTD 2023
Produced revenue	**500,899**	**292,523**	**942,904**	**762,499**
- Multi-client sales	280,165	159,985	544,404	431,580
- Contract sales	220,734	132,537	398,499	330,919
Produced EBITDA	**279,974**	**169,630**	**544,138**	**420,722**
- Excluding non-recurring merger costs	296,386	169,630	569,550	420,722
Produced Operating profit (EBIT)	**104,356**	**67,938**	**171,577**	**132,418**
- Excluding non-recurring merger costs	120,768	67,938	196,989	132,418
IFRS financials				
Operating revenues	451,104	225,447	827,515	604,930
Operating profit (EBIT)	59,917	26,157	105,115	42,337
Net Income	37,488	16,781	56,215	30,714
EPS (fully diluted) (USD)	0.19	0.13	0.33	0.24
Organic multi-client investments	129,371	113,147	248,200	331,813
Inorganic multi-client investments	426,221	-	426,221	-
Capital expenditures	23,787	12,284	65,497	37,069
Free cash flow	53,997	31,704	27,198	77,133
Net interest-bearing debt	425,305	-200,247	425,305	-200,247

- Merger with PGS completed on 1 July 2024 – Q3 2024 first quarter including PGS
- Strong multi-client sales driven by a combination of solid pre-commitments for new investments and increased sales of existing data supported by material transfer fees
- Record-high OBN contract activity – utilization of streamer fleet improving on high bid activity
- Continued growth in New Energy Solutions
- Full-year pro-forma organic multi-client investments lowered to USD 425-450 million as certain projects have been deferred into 2025
- Order inflow of USD 423 million during Q3 2024 – total produced backlog of USD 750 million
- Significant upgrades of credit ratings by S&P and Moody's
- Robust balance sheet allows for continued dividend payment - USD 0.14 per share to be paid in Q4 2024

1) Produced Financials are based on revenues measured by recognizing revenues related to multi-client projects in progress in accordance with percentage of completion. TGS bases its management reporting on produced financials, which therefore forms the basis for segment reporting. See note 4.

"Q3 2024 was the first quarter after completion of the TGS-PGS merger, and I am pleased to report revenues of half a billion dollars. We have completed the merger reorganization process, and we are ahead of schedule in realizing annual synergies of between USD 110 and 130 million. Strong multi-client revenues in the quarter were driven by a combination of robust pre-commitments to ongoing programs and strong library sales supported by material transfer fees. Further, we achieved record high utilization of our OBN crews, and the business continues its strong performance among a production-oriented client base. Although the utilization of the 3D streamer fleet has been lower than expected so far this year, we are on a positive trend based on ongoing negotiations and tenders. Finally, I'm pleased to see that our solid balance sheet and sound financial policy has prompted substantial upgrades to the credit ratings by both Moody's and S&P which puts us in good position to refinance the debt structure at attractive terms."

KRISTIAN JOHANSEN, CEO of TGS.

SEGMENT RESULTS – PRODUCED FINANCIALS

For the purpose of management reporting, TGS prepares produced financials, where sales committed prior to completion of a multi-client project are recognized on a percentage-of-completion basis, as opposed to in the IFRS accounts, where these revenues are recognized at the point of completion of the projects. The other segments are reporting under IFRS. PGS ASA ("PGS") was acquired in Q3 2024 and fully consolidated from 1 July 2024, but is not included in the results for prior periods.

Segment results

Q3 2024 *(USD 1000s)*	**Multi-client**	**Contract**	**New Energy Solutions**	**Imaging**	**Shared services**	**Eliminations**	**Group**
Revenues	277,354	290,805	19,435	26,025	204	-112,924	500,899
Costs	18,632	214,109	15,191	26,755	42,873	-96,635	220,925
EBITDA	**258,722**	**76,696**	**4,244**	**-730**	**-42,669**	**-16,289**	**279,974**
Depreciation							59,495
Straight-line amortization of multi-client library							65,323
Produced accelerated amortization of multi-client library							49,545
Impairment of the multi-client library							1,254
EBIT							**104,356**
Organic multi-client investments							129,371

Q3 2023 *(USD 1000s)*	**Multi-client**	**Contract**	**New Energy Solutions**	**Imaging**	**Shared services**	**Eliminations**	**Group**
Revenues	156,901	126,419	5,778	11,200	153	-7,928	292,523
Costs	6,670	83,995	4,307	8,950	26,039	-7,069	122,892
EBITDA	**150,231**	**42,424**	**1,472**	**2,250**	**-25,886**	**-859**	**169,630**
Depreciation							20,938
Straight-line amortization of multi-client library							41,449
Produced accelerated amortization of multi-client library							34,642
Impairment of the multi-client library							4,664
EBIT							**67,938**
Organic multi-client investments							113,147

Source: TGS

The Multi-client Business Unit owns and manages the multi-client data library and develops and invests in new multi-client surveys. Driven partly by strong sales of completed data, supported by material transfer fees, and partly by high pre-funding of investments in new data, Multi-client showed a strong development in Q3 2024.

The Contract Business Unit owns and manages the vessel fleet and the inventory of Ocean Bottom Nodes (OBN). It conducts streamer and OBN seismic data acquisition services on behalf of external customers and other TGS business units. In Q3 2024, the activity level within OBN acquisition was historically high, generating revenues of USD 126.9 million (USD 126.4 million in Q3 2023, which included USD 8.8 million of equipment sales), whereof almost all came from external customers. The remaining Contract revenue was generated by acquisition of streamer data, where approximately 41% came from external customers and the balance from ongoing multi-client surveys.

New Energy Solutions (NES) provides data and data-driven solutions to companies active within renewable energy and carbon capture and storage (CCS). The majority of the revenues are generated through service contracts, while there is a certain amount of subscription revenue and licensing of data owned by TGS that is recorded as multi-client sales. NES had a solid Q3 2024, driven mainly by higher activity related to acquisition of subsurface data for offshore wind energy developments.

The Imaging Business Unit processes seismic data both on behalf of external customers and other TGS businesses (mainly Multi-client). Imaging has developed favorably in 2024 with strong growth in order inflow and revenues. In Q3 2024, approximately 39% of Imaging revenues were generated by external customers.

Shared services consist of corporate overhead expenses in addition to certain services provided across the business units in the Group, such as technology development, data and analytics, data management, IT etc.

After accounting for shared services and elimination of internal transactions, produced revenues amounted to USD 500.9 million, up from USD 292.5 million in Q3 2023. Produced EBITDA was USD 280.0 million versus USD 169.6 million in Q3 2023, while produced operating profit (EBIT) amounted to USD 104.4 million compared to USD 67.9 million in the same quarter of last year. Note that EBITDA and EBIT includes 16.4 million of non-recurring costs in Q3 2024 related to the PGS transaction.

FINANCIAL REVIEW - IFRS

Revenues amounted to USD 451.1 million in Q3 2024, an increase of 100% from USD 225.4 million in Q3 2023, as the contribution from PGS has been consolidated from 1 July 2024. Multi-client revenues amounted to USD 230.4 million in Q3 2024, compared to USD 92.9 million in Q3 2023. Proprietary revenues increased from USD 132.5 million in Q3 2023 to USD 220.7 million in Q3 2024, with OBN projects contributing USD 126.9 million to total revenues.

Personnel costs were USD 87.5 million in the quarter compared to USD 34.4 million in Q3 2023. Other operating expenses amounted to USD 26.1 million compared to USD 17.0 million in Q3 2023. Personnel costs include USD 10.6 million of redundancy and non-recurring personnel costs. Other operating expenses include USD 5.8 million of merger integration costs related to the PGS merger. Cost of sales was USD 107.3 million in Q3 2024 compared to USD 71.5 million in Q3 2023.

Amortization and impairments of the multi-client library amounted to USD 110.8 million in Q3 2024 versus USD 55.5 million in Q3 2023. Of this, straight-line amortization was USD 65.3 million (USD 41.4 million in Q3 2023), accelerated amortization amounted to USD 44.2 million (USD 9.3 million in Q3 2023), and impairment was USD 1.3 million (USD 4.7 million in Q3 2023).

Depreciation, amortization and impairment excluding multi-client related charges was USD 59.5 million in the quarter, compared to USD 20.9 million in Q3 2023. The increase relates to the acquisition of PGS and depreciation on the vessels and other seismic equipment.

Operating profit amounted to USD 59.9 million in Q3 2024 compared to an operating profit of USD 26.2 million in the same quarter of last year.

Due to the inclusion of interest-bearing debt through the PGS merger, net financial expenses increased to USD 13.7 million from USD 0.5 million in Q3 2023. Profit before taxes amounted to USD 52.3 million in Q3 2024, compared to USD 28.5 million in the same quarter of 2023.

Tax charges were USD 14.8 million in Q3 20204 versus USD 11.7 million in Q3 2023. This resulted in a net profit for the quarter of USD 37.5 million compared to USD 16.8 million in Q3 2024.

CASH FLOW

Net cash flow from operations for the quarter totaled USD 264.9 million, compared to USD 202.5 million in Q3 2023. Net cash flow used in investment activities amounted to USD 58.9 million, including cash outflows related to organic investments in the multi-client library were USD 122.3 million, compared to USD 146.7 million in Q3 2023. Net increase in cash for Q3 2024 was USD 82.6 million (increase of USD 55.9 million in Q3 2023). Cash flow includes cash acquired as part of the PGS acquisition with USD 86.9 million, presented under investments through mergers and acquisitions.

DIVIDEND

TGS has a policy of maintaining a robust balance sheet, with a target net debt level of USD 250 to 350 million in the long-term. With a net debt level of USD 425 million following the closing of the PGS transaction, the Company has an intention of deleveraging further before increasing shareholder distribution to reflect underlying cash flow. Meanwhile, it is the Board’s intention to maintain dividends around current levels, subject to changes to investment plans.

The Board of Directors has resolved to maintain the dividend at USD 0.14 per share in Q4 2024. The dividend will be paid in the form of NOK 1.53 per share on 14 November 2024. The shares will trade ex-dividend on 31 October 2024. In Q3 2024, TGS paid a cash dividend of USD 0.14 per share (NOK 1.52 per share).

OPERATIONAL REVIEW

Order inflow was USD 423 million in Q3 2024 compared to USD 355 million in Q3 2023. The order backlog increased to USD 750 million (unsatisfied or partially unsatisfied performance obligations under IFRS amounts to USD 1.3 billion) at the end of the quarter from USD 612 million (unsatisfied or partially unsatisfied performance obligations under IFRS amounts to USD 970 million) at the end of Q2 2024. The order backlog at the end of Q3 2023 was USD 475 million (unsatisfied or partially unsatisfied performance obligations under IFRS amounts to USD 752 million under IFRS).

Organic multi-client investments amounted to USD 129.4 million in the quarter compared to USD 113.1 million in Q3 2023. The largest multi-client projects ongoing in Q3 2024 were the Pama project in Brazil, the NWS projects in Norway, Penyu Basin in Malaysia and a joint venture OBN project in the Gulf of Mexico.

OBN activity was a record high in Q3 2024, with two active OBN operations in U.S. Gulf of Mexico, one in the North Sea and one in West Africa. The two reservoir monitoring operations in the North Sea carried on as normal, while the Gemini source was idle this quarter, after being active during the first half of the year.

New Energy Solution offshore wind site characterization activities utilized approximately one acquisition vessel in Q3 2024. Total revenues for New Energy Solutions were USD 19.4 million, compared to USD 5.8 million in Q3 2023.

OTHER ITEMS

The merger with PGS was completed on 1 July 2024. The transaction was settled by issuing 0.06829 TGS shares per PGS share owned, meaning that a total amount of 65.2 million shares were issued, increasing the total number of shares outstanding to 196.4 million. In Q3, TGS paid a dividend liability, to former PGS shareholders, of USD 18.5 million assumed as part of the PGS acquisition (compensation to PGS shareholders for dividends paid in Q1 and Q2 2024).

In late September, Moody's announced that it had upgraded the credit rating of TGS to Ba3 with stable outlook, from B2 assigned to PGS prior to completion of the merger. On 23 October, Standard & Poor announced that it has upgraded the rating to BB- with stable outlook. This is an improvement of three notches from the previous PGS rating of B-.

TGS announced its financial policy and capital structure target at its Capital Markets Day on 29 August 2024 and will look to refinance the existing debt in the near to medium term to reflect the long term capital structure target.

OUTLOOK

With continued global economic growth, energy demand is expected to increase in the coming decades. The pace of adopting alternative energy sources remains insufficient to meet ambitious transition targets. Oil and gas will therefore continue to constitute a major part of the global energy mix for the foreseeable future. Rapid depletion of existing oil and gas reserves, combined with challenges such as cost inflation, substantial environmental challenges, and political and regulatory risks associated with undeveloped reserves in many countries, emphasizes the need for sustained exploration efforts in both mature and emerging basins.

During the third quarter, the geopolitical tension in the Middle East caused significant oil price volatility and short-term outlook uncertainty in the oil and gas markets. However, it is our view that energy companies tend not to change investment plans based on short-term oil price fluctuations. The current oil price is significantly above the larger energy companies' average cash breakeven levels, supporting cash flows and growth opportunities. High-quality subsurface data is a prerequisite for enhanced production from existing fields and successful exploration campaigns in mature and unexplored areas. The combination of the increasing demand for oil and gas, strong cash flow generation by energy companies even at volatile prices and the need for subsurface data for both production and exploration supports our view of continued long-term growth opportunities for the seismic industry.

Following the merger with PGS, TGS is fully integrated and a leading provider of geoscience data and services with a full spectrum of capabilities to support energy exploration and production on a global scale. As the energy industry evolves, TGS is ideally situated to serve the entire energy market with more comprehensive advanced solutions and a wider pool of technological resources and expertise, significantly boosting its operational efficiency, innovation and customer engagement strategies. This also strongly positions TGS to take advantage of demand for high-quality seismic data through its full scope of products and services,

Through the acquisitions of PGS and Magseis Fairfield, TGS has established a substantial exposure towards the production aspect of the oil and gas value chain. Almost all of OBN and the majority of streamer acquisition contracts relate to the enhancement of current production (4D) or the potential tie-backs from adjacent areas. Moreover, the New Energy Solutions business offers attractive exposure towards strongly growing industries such solar energy, offshore wind energy and CCS.

The post-merger integration of PGS is progressing ahead of plan. Following completion of the reorganization process in Q3 2024, TGS has realized approximately USD 55 million of synergies (annual run-rate), which is USD 10 million higher than previously guided. TGS remains on track to deliver total annual run rate synergies by the end of 2025 within the guided range of USD 110–130 million.

As certain planned multi-client projects have been deferred into 2025, we now expect 2024 organic multi-client investments to be approximately USD 425-450 million pro-forma (corresponding to approximately USD 345-370 million reported, i.e. excluding the PGS contribution prior to 1 July 2024), compared to previous guidance of USD 450-500 million

Oslo, 23 October 2024

THE BOARD OF DIRECTORS of TGS ASA

ABOUT TGS

TGS provides advanced data and intelligence to companies active in the energy sector. With leading-edge technology and solutions spanning the entire energy value chain, TGS offers a comprehensive range of insights to help clients make better decisions. Our broad range of products, services and advanced data technologies, coupled with a global, extensive and diverse energy data library, make TGS a trusted partner in supporting the exploration and production of energy resources worldwide. For further information, please visit www.tgs.com

TGS ASA is listed on the Oslo Stock Exchange (OSLO:TGS). In addition, TGS' shares and sponsored American Depositary Shares trade on the OTCQX Best Market in the U.S. under the symbols "TGSNF" and "TGSGY".

CONTACT FOR ADDITIONAL INFORMATION

BÅRD STENBERG, VP IR & Communication tel. +47 992 45 235

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All statements in this earnings release other than statements of historical facts are forward-looking statements, which are subject to a number of risks, uncertainties and assumptions that are difficult to predict, and are based upon assumptions as to future events that may not prove accurate. These factors include TGS' reliance on a cyclical industry and principal customers, TGS' ability to continue to expand markets for licensing of data, and TGS' ability to acquire and process data products at costs commensurate with profitability. Actual results may differ materially from those expected or projected in the forward-looking statements. TGS undertakes no responsibility or obligation to update or alter forward-looking statements.

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CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

(All amounts in USD 1,000s unless noted otherwise)	Note	Q3 2024	Q3 2023	YTD 2024	YTD 2023
Revenue		**451,104**	**225,447**	**827,515**	**604,930**
Cost of sales - proprietary and other	5	107,321	71,540	184,173	192,805
Straight-line amortization of the multi-client library	7	65,323	41,449	145,005	120,634
Accelerated amortization of the multi-client library	7,8	44,190	9,348	54,886	35,284
Impairment of the multi-client library	7,8	1,254	4,664	1,254	6,250
Personnel costs	5	87,461	34,376	151,967	99,450
Other operating expenses	5	26,143	16,976	62,626	49,522
Depreciation, amortization and impairment	6	59,495	20,938	122,490	58,646
Total operating expenses		**391,187**	**199,290**	**722,400**	**562,592**
Operating profit		**59,917**	**26,157**	**105,115**	**42,337**
Financial income		4,264	1,567	6,848	5,101
Financial expenses		-17,930	-2,020	-26,062	-11,890
Net exchange gains/(losses)		6,025	1,018	-5,817	296
Results from equity accounted investments		-	1,797	-	465
Net financial items		**-7,641**	**2,362**	**-25,031**	**-6,028**
Profit before taxes		**52,276**	**28,519**	**80,087**	**36,309**
Taxes	9	14,788	11,738	23,872	5,596
Net Income		**37,488**	**16,781**	**56,215**	**30,714**
Earnings per share (USD)		0.19	0.13	0.33	0.25
Earnings per share, diluted (USD)		0.19	0.13	0.33	0.24
Other comprehensive income:					
Exchange differences on translation of foreign operations		94	-558	-24	-643
Other comprehensive income - items that will not be reclassed to profit and loss		5,326	-	5,326	-
Total comprehensive income for the period		**42,907**	**16,224**	**61,517**	**30,071**

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

(All amounts in USD 1,000s unless otherwise noted)	Note	30-Sept 2024	30-Sept 2023	31-Dec 2023
Goodwill	8	560,069	384,649	384,649
Intangible assets: Multi-client library	7,8	1,226,363	744,991	753,084
Other intangible assets		160,926	71,107	73,020
Deferred tax assets	9,11	245,628	90,086	67,895
Buildings, machinery and equipment		859,379	138,095	131,970
Right-of-use-asset		130,146	54,738	78,184
Other non-current assets		61,793	17,649	24,679
Restricted cash	10	32,517	-	-
Total non-current assets		**3,276,821**	**1,501,315**	**1,513,479**
Accounts receivable		218,011	169,921	93,712
Accrued revenues		211,726	86,531	63,217
Other current assets		159,434	106,120	89,265
Cash and cash equivalents	10	213,751	200,247	196,741
Restricted cash	10	4,620	-	-
Total current assets		**807,541**	**562,819**	**442,935**
Total assets		**4,084,362**	**2,064,134**	**1,956,414**
Share capital		5,936	4,406	4,406
Other equity		2,065,052	1,297,416	1,271,170
Total equity		**2,070,988**	**1,301,822**	**1,275,576**
Long-term interest bearing debt	10	676,331	-	-
Other non-current liabilities		48,285	45,149	41,210
Non-current lease liabilities		51,580	30,939	41,331
Deferred tax liability		45,177	21,701	16,426
Total non-current liabilities		**821,372**	**97,789**	**98,967**
Short-term interest bearing debt	10	42,000	-	-
Accounts payable and debt to partners		206,470	161,963	95,049
Taxes payable, withheld payroll tax, social security and VAT		91,258	71,959	78,377
Current lease liabilities		103,832	30,510	43,877
Deferred revenue		513,587	279,582	276,064
Other current liabilities		234,855	120,508	88,506
Total current liabilities		**1,192,002**	**664,522**	**581,872**
Total liabilities		**2,013,374**	**762,311**	**680,838**
Total equity and liabilities		**4,084,362**	**2,064,134**	**1,956,414**

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

(All amounts in USD 1,000s unless otherwise noted)	Note	Q3 2024	Q3 2023	YTD 2024	YTD 2023
Operating activities					
Profit before taxes		52,276	28,519	80,087	36,309
Depreciation / amortization / impairment		170,262	76,398	323,635	220,815
Changes in accounts receivable and accrued revenues		6,343	-9,865	-31,708	-16,133
Changes in other receivables		32,842	-7,151	35,041	-15,338
Changes in balance sheet items		6,354	122,680	56,861	234,445
Paid taxes		-3,159	-8,072	-16,530	-22,972
Net cash flows from operating activities		**264,918**	**202,509**	**447,386**	**437,126**
Investing activities					
Investments in tangible and intangible assets		-23,787	-12,284	-65,497	-37,069
Investments in multi-client library		-122,343	-146,697	-246,225	-288,324
Investments through mergers and acquisitions	11	86,831	-	86,831	-
Interest received		363	1,272	3,191	4,473
Net change in interest bearing receivables		-	-	-58,200	-
Net cash flows used in investing activities		**-58,936**	**-157,709**	**-279,900**	**-320,920**
Financing activities					
Loan proceeds	10	72,029	-	130,229	-
Loan repayment	10	-84,000	-45,000	-84,000	-44,748
Interest paid		-35,631	-1,574	-41,694	-5,428
Dividend payments	3	-27,458	-17,430	-64,103	-52,476
Repayment of lease liabilities		-29,523	-11,522	-69,963	-33,645
Acquisition of shares		-	-	-	-54,385
Paid in equity		-	86,616	-	86,616
Purchase of own shares		-287	-	-287	-
Payment of previous PGS dividend liability	11	-18,500	-	-18,500	-
Net cash flows from/ (used in) financing activities		**-123,370**	**11,090**	**-148,318**	**-104,066**
Net change in cash and cash equivalents		**82,612**	**55,890**	**19,168**	**12,140**
Cash and cash equivalents at the beginning of period		125,021	143,920	196,741	188,452
Net unrealized currency gains / (losses)		6,118	433	-2,156	-347
Cash and cash equivalents at the end of period		**213,753**	**200,247**	**213,753**	**200,247**

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the nine months ending September 30, 2024

(All amounts in USD 1,000s unless noted otherwise)	Share Capital	Treasury Shares	Share Premium	Other Paid-In Capital	Currency Translation Reserve	Retained Earnings	Non-controlling interest	Total Equity
Opening balance 1 January 2024	**4,406**	**-16**	**623,965**	**45,248**	**-23,085**	**624,590**	**468**	**1,275,576**
Net income	-	-	-	-	-	56,215	-	56,215
Other comprehensive income					-	5,326	-	5,326
Translation effect	-	-	-	-	-24	-	-	-24
Total Comprehensive income	**-**	**-**	**-**	**-**	**-24**	**61,541**	**-**	**61,518**
Distribution of treasury shares	-	-	-	-	-	785	-	786
Purchase of own shares	-	-1	-	-	-	-286		-287
Cancellation of treasury shares held	-7	7	-	-	-	-	-	-
Capital increase	1,533	-	793,179	-	-	-88	-	794,624
Cost of equity-settled long-term incentives	3	-	-	-	-	2,872	-	2,875
Dividends	-	-	-	-	-	-64,103	-	-64,103
Closing balance as of 30 September 2024	**5,936**	**-10**	**1,417,145**	**45,248**	**-23,108**	**625,311**	**468**	**2,070,988**

For the nine months ending September 30, 2023

(All amounts in USD 1,000s unless noted otherwise)	Share Capital	Treasury Shares	Share Premium	Other Paid-In Capital	Currency Translation Reserve	Retained Earnings	Non-controlling interest	Total Equity
Opening balance 1 January 2023	**4,259**	**-18**	**537,583**	**45,248**	**-22,539**	**671,373**	**3,856**	**1,239,763**
Net income	-	-	-	-	-	30,714	-	30,714
Translation effect	-	-	-	-	-643	-	-	-643
Total Comprehensive income	**-**	**-**	**-**	**-**	**-643**	**30,714**	**-**	**30,070**
Distribution of treasury shares	-	1	-	-	-	595	-	596
Cancellation of treasury shares held	-	-	-	-	-	263	-	263
Capital Increase	145	-	86,471	-	-	-	-	86,616
Acquisition of Magseis ASA	-	-	-	-	-	-2,031	-3,389	-5,419
Cost of equity-settled long-term incentive plans	2	-	-	-	-	2,407	-	2,410
Dividends	-	-	-	-	-	-52,476	-	-52,476
Closing balance as of 30 September 2023	**4,406**	**-16**	**624,054**	**45,248**	**-23,182**	**650,845**	**468**	**1,301,822**

NOTES TO THE CONSOLIDATED INTERIM FINANCIAL STATEMENTS

Note 1 General information

TGS ASA is a public limited company listed on the Oslo Stock Exchange. The address of its registered office is Askekroken 11, 0277 Oslo, Norway. References to TGS or the Group include TGS ASA and its subsidiaries, unless the context requires otherwise.

Note 2 Basis for Preparation

The condensed consolidated financial statements of TGS have been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by EU and additional requirements in the Norwegian Securities Trading Act. The condensed consolidated financial statements do not include all the information and disclosures required by IFRS® Accounting Standards for a complete set of financial statements and should be read in conjunction with TGS' Annual Report for 2023, which is available at www.tgs.com.

The same accounting policies and methods of computation are followed in the condensed consolidated financial statements as compared with the annual financial statements for 2023, except for note 4 - Segment information. The condensed consolidated financial statements are unaudited and were authorized for issue by the board of directors on 23 October 2024.

In preparing these consolidated interim financial statements, management has made judgements and estimates about the future, that affect the application of accounting policies and the reported amounts of assets and liabilities, income, and expense. Actual results may differ from these estimates. The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those described in the last annual financial statements, except for the determination of the fair value of the net assets acquired as part of the transaction with PGS ASA (refer to note 11, Business Combinations).

Note 3 Share capital and equity

Ordinary shares	Number of shares
1 January 2024	131,280,458
Net change in period	65,120,362
30 September 2024	**196,400,820**

Treasury shares	Number of shares
1 January 2024	418,630
Net change in period	- 230,856
30 September 2024	**187,774**

In Q3 2024, TGS issued 65.2 million shares in relation with the PGS merger, which is the significant change in the period related to ordinary shares, see note 11.

The Annual General Meeting on 28 June 2024 renewed the Board of Directors' authorizations to distribute quarterly dividends on the basis of the 2023 annual financial statements and to repurchase up to 10% of share capital. The authorizations are valid until 30 June 2025, unless renewed in a General Meeting prior to that date.

The Board of Directors has resolved to maintain the dividend at USD 0.14 per share in Q4 2024. The dividend will be paid in the form of NOK 1.53 per share on 14 November 2024. The share will trade ex-dividend on 31 October 2024.

In Q3 2024, TGS paid a cash dividend of USD 0.14 per share (NOK 1.51 per share). In addition, TGS paid the PGS shareholders a compensation of approximately USD 18.5 million for dividends paid in Q1 and Q2 2024.

Largest Shareholders as of 30 September 2024		Country	Account type	No. of shares	Share
1.	FOLKETRYGDFONDET	Norway	Ordinary	14,976,220	7.6 %
2.	Brown Brothers Harriman (Lux.) SCA	Luxembourg	Nominee	11,185,821	5.7 %
3.	The Bank of New York Mellon	United States	Nominee	6,675,100	3.4 %
4.	PARETO AKSJE NORGE VERDIPAPIRFOND	Norway	Ordinary	5,782,695	2.9 %
5.	State Street Bank and Trust Comp	United States	Nominee	5,134,503	2.6 %
6.	Interactive Brokers LLC	United States	Nominee	4,741,429	2.4 %
7.	JPMorgan Chase Bank, N.A., London	United Kingdom	Nominee	4,605,868	2.3 %
8.	BNP Paribas	Spain	Nominee	4,455,010	2.3 %
9.	JPMorgan Chase Bank, N.A., London	United Kingdom	Nominee	4,292,119	2.2 %
10.	Morgan Stanley & Co. LLC	United States	Nominee	3,899,235	2.0 %
10 largest				**65,748,000**	**33%**
Total Shares Outstanding *				**196,213,046**	**100%**

Average number of shares outstanding for current quarter *	
Average number of shares outstanding during the quarter	196,155,982
Average number of shares fully diluted during the quarter	197,206,407

*Shares outstanding net of treasury shares per 30 September 2024 (187 774 TGS shares), composed of average outstanding TGS shares during the quarter.

Share price information	
Share price 30 September 2024 (NOK)	99.25
Market capitalization 30 September 2024 (NOK million)	**19,493**

Note 4 Segment information

TGS reports monthly management information to Executive Management (chief operating decision maker) based on defined operating business units based on the nature of the products and services sold. Where appropriate, these operating business units are aggregated into reportable segments that form the basis of the monthly management reporting. The reportable segments are divided into five overall business units: Multi-client, Contract, New Energy Solutions, Imaging and Shared Services. The Group does not allocate all cost items to its reportable business units during the year.

In accordance with IFRS 15, multi-client pre-funding revenues (revenues committed prior to completion of a project) are not longer recognized under the previously applied percentage-of-completion (“POC”) method. Instead, all such revenues are generally recognized at the “point in time” when the customer receives access to, or delivery of, the finished data which often will take place a year or more after the acquisition of data due to the time required to complete data processing.

Following the merger with PGS, management has re-assessed its composition of segments, and the information reported to Executive Management. For multi-client pre-funding revenue and accelerated amortization management reviews reporting on a Produced basis. The measurement basis of segment profit is EBITDA (Earnings before interest, tax, depreciation and amortization), as it reflects the performance of the different Segments, and as such is relevant for understanding the Group’s performance.

(All amounts in USD 1,000s)	Multi-client	Contract	New Energy Solutions	Imaging	Shared services	Elim.	Produced Q3 2024	Adjust.	IFRS Q3 2024
Revenues	277,354	290,805	19,435	26,025	204	(112,924)	500,899	(49,795)	451,104
Costs	18,632	214,109	15,191	26,755	42,873	(96,635)	220,925		220,925
EBITDA	**258,722**	**76,696**	**4,244**	**(730)**	**(42,669)**	**(16,289)**	**279,974**		
Depreciation							59,495		59,495
Straight-line amortization of multi-client library							65,323		65,323
Produced accelerated amortization of multi-client library							49,545	(5,356)	44,189
Impairment of multi-client library							1,254		1,254
Operating profit (EBIT)							**104,356**	**(44,439)**	**59,917**
MCL investments							129,371		129,371
Capital expenditures							23,787		23,787

(All amounts in USD 1,000s)	Multi-client	Contract	New Energy Solutions	Imaging	Shared services	Elim.	Produced Q3 2023	Adjust.	IFRS Q3 2023
Revenues	156,901	126,419	5,778	11,200	153	(7,928)	292,523	(67,076)	225,447
Costs	6,670	83,995	3,736	8,950	26,039	(6,498)	122,892		122,892
EBITDA	**150,231**	**42,424**	**2,042**	**2,250**	**(25,886)**	**(1,430)**	**169,630**		
Depreciation							20,938		20,938
Straight-line amortization of multi-client library							41,449		41,449
Produced accelerated amortization of multi-client library							34,642	(25,294)	9,348
Impairment of the multi-client library							4,664		4,664
Operating profit (EBIT)							**67,938**	**(41,782)**	**26,157**
MCL investments							113,147		113,147
Capital expenditures							12,284		12,284

(All amounts in USD 1,000s)	Multi-client	Contract	New Energy Solutions	Imaging	Shared services	Elim.	Produced YTD 2024	Adjust.	IFRS YTD 2024
Revenues	534,772	453,132	32,344	48,505	585	(126,434)	942,904	(115,389)	827,515
Costs	28,760	315,089	24,419	47,681	95,243	(112,427)	398,766		398,766
EBITDA	**506,012**	**138,043**	**7,925**	**824**	**(94,658)**	**(14,007)**	**544,138**		
Depreciation							122,490		122,490
Straight-line amortization of multi-client library							145,005		145,005
Produced accelerated amortization of multi-client library							103,812	(48,926)	54,886
Impairment of the multi-client library							1,254		1,254
Operating profit (EBIT)							**171,577**	**(115,389)**	**105,115**
MCL investments							248,200		248,200
Capital expenditures							65,497		65,497

(All amounts in USD 1,000s)	Multi-client	Contract	New Energy Solutions	Imaging	Shared services	Elim.	Produced YTD 2023	Adjust.	IFRS YTD 2023
Revenues	425,246	337,046	13,815	34,564	534	(48,705)	762,499	(157,569)	604,930
Costs	19,287	245,715	12,989	30,795	78,579	(45,589)	341,777		341,777
EBITDA	**405,959**	**91,331**	**826**	**3,769**	**(78,046)**	**(3,116)**	**420,722**		
Depreciation							58,647		58,647
Straight-line amortization of multi-client library							120,634		120,634
Produced accelerated amortization of multi-client library							102,774	(67,490)	35,284
Impairment of the multi-client library							6,250		6,250
Operating profit (EBIT)							**132,418**	**(115,374)**	**42,337**
MCL investments							331,813		331,813
Capital expenditures							37,069		37,069

Note 5 Net operating expenses

(All amounts in USD 1,000s)	Q3 2024	Q3 2023	YTD 2024	YTD 2023
Cost of sales including investments in multi-client library	162,217	69,560	244,587	197,609
Personnel costs	95,366	43,096	176,309	126,405
Other operating costs	31,467	21,442	79,614	65,944
Operating expenses, gross	**289,050**	**134,098**	**500,509**	**389,958**
Steaming deferral, net	10,918	1,980	5,400	9,442
Capitalized investment in multi-client library	-73,182	-7,169	-88,541	-37,606
Capitalized development and other costs	-5,861	-6,017	-18,603	-20,016
Net operating expenses	**220,925**	**122,892**	**398,765**	**341,777**

Gross operating expenses were USD 289.1 million in Q3 2024, compared to USD 134.1 million in Q3 2023. Gross operating expenses are USD 500.5 million year-to-date in 2024 compared to USD 390.0 million in 2023. The significant increase is relates to the consolidation of PGS from 1 July 2024. The increase in capitalized investment in multi-client library in the quarter relates to 3D vessel capacity used for multi-client data acquisition.

Note 6 Depreciation, amortization and impairment

(All amounts in USD 1,000s)	Q3 2024	Q3 2023	YTD 2024	YTD 2023
Depreciation of non-current assets	49,138	16,867	101,946	46,396
Amortization of non-current assets (excl. multi-client library)	7,376	4,071	17,563	12,250
Impairment of non-current assets (excl. multi-client library)	2,981	-	2,981	-
Total	**59,495**	**20,938**	**122,490**	**58,646**

(All amounts in USD 1,000s)	Q3 2024	Q3 2023	YTD 2024	YTD 2023
Gross depreciation	61,315	20,089	117,831	55,494
Deferred Steaming depreciation, net	-3,000	-	-3,000	-
Depreciation capitalized to the multi-client library	-9,177	-3,222	-12,885	-9,098
Total	**49,138**	**16,867**	**101,946**	**46,396**

The increase in the quarter relates to the acquisition of PGS and depreciation of the vessels and other seismic equipment. TGS incurred an impairment of right-of-use assets of USD 3.0 million in Q3 2024, related to onerous office leases as a result of the PGS integration.

Note 7 Multi-client library

(All amounts in USD millions)	30-Sep-24	30-Sep-23	YTD 2024	YTD 2023
Opening balance net book value	**781.5**	**687.3**	**753.1**	**575.3**
Inorganic multi-client investments	426.2	-	426.2	-
Organic multi-client investments	129.4	113.1	248.2	331.8
Amortization and impairment	-110.8	-55.5	-201.1	-162.2
Closing balance net book value	**1,226.4**	**745.0**	**1,226.4**	**745.0**
Net MC revenues	230.4	92.9	429.0	274.0
Amort. in % of net MC revs.	48%	60%	47%	59%

Multi-client library consists of assets from both Multi-client and Digital Energy Solution segments. Inorganic multi-client investments acquired through the PGS business combination.

Note 8 Evaluation of estimates and assumptions

Multi-client library, Vessels and Goodwill

TGS reviews the carrying value of its multi-client libraries, vessels and goodwill when there are events and changes in circumstances that indicate that the carrying value of these assets may not be recoverable. TGS has not identified any impairment triggers in 2024, expect for project specific cost overruns and changes in sales forecasts. Goodwill is tested annually for impairment, as per IAS 36.

Key inputs and assumptions in the impairment model have been revisited as part of the process of evaluating whether any impairment triggers have been identified.

The underlying estimates that form the basis for the sales forecast depend on a number of variables, such as the number of oil and gas exploration and production (E&P) companies operating in the area with potential interest in the data, overall E&P spending, expectations regarding hydrocarbons in the area, oil price, whether licenses will be awarded in the future, expected farm-ins to licenses, relinquishments, etc. These variables are subject to underlying uncertainties.

Management has evaluated the carrying amount of the net assets of the Group in respect of the market capitalization, changes in interest rates and assumptions applied in the WACC, as well as the developments and expected developments in the oil price. The developments through Q3 2024 did not reveal any new factors considered to trigger an impairment analysis. Following internal reporting from TGS business units, evidence available does not indicate that the economic performance of multi-client libraries or the related sales forecasts are worse, or significantly changed, from the assumptions utilized in the impairment tests during the preceding quarter. Notwithstanding the above, the Group has charged impairments of USD 1.3 million in the quarter, mainly due to a decrease of sales forecasts in certain areas. A significant portion of goodwill and multi-client library was assumed through a business combination following merger with PGS for which fair value of net assets acquired in Q3 2024.

Note 9 Tax

TGS reports tax charges in accordance with the Accounting Standard IAS 12. Taxes are computed based on the USD value of the appropriate tax provisions according to local tax regulations. The tax charges are influenced not only by local profits, but also by fluctuations in exchange rates between the respective local currencies and USD. This computation makes it difficult to predict tax charges on a quarterly or annual basis.

In Q3 2024 the tax positions changed significantly following the PGS transaction where we have recognized USD 144 million in deferred tax assets related to tax loss carried forward.

TGS' corporate income tax rate is a weighted average rate primarily based on the tax rates of Norway (22%), Brazil (34%) and the US (21%). The tax expense for Q3 2024 was USD 14.8 million (USD 11.7 million in Q3 2023), corresponding to a tax rate of 28.3% (41.2% in Q3 2023). Year-to-date the tax expense is USD 23.9 million (USD 5.6 million year-to-date 2023), with a tax rate of 29.8% (15.4% in 2023).

Tax exposure

TGS operates in a range of tax jurisdictions with complex considerations and legislation concerning both indirect and direct taxation, including Brazil and Argentina. Thus, uncertainties exist related to reported tax liabilities and exposures. Recognized taxes (both direct and indirect) are based on all known and available information and represent TGS' best estimate as of the date of reporting.

The jurisdictions in which TGS operates are also subject to changing tax regulations which may impact assessments, for instance concerning the recoverability of credits. Furthermore, tax authorities may challenge the calculation of both taxes and credits from prior periods. Such processes and proceedings may result in changes to previously reported and calculated tax positions, which in turn may lead to TGS having to recognize operating or financial expenses in the period of change.

Tax Contingencies

The Company has ongoing tax disputes related to charter of vessels into Brazil. The assessments, which inter alia seek to levy 15% withholding tax and 10% CIDE (service) tax, amount to USD 40.9 million in total. The Company holds a legal deposit amounting to USD 18.4 million, initially made in Q4 2020 to challenge one of the disputes in court. The deposit is held in an interest-bearing bank account with a commercial bank. Since the Company considers it more likely than not that these contingencies will be resolved in its favor, no provision has been made for any portion of the exposure.

Note 10 Liquidity and financing

Cash and cash equivalents were USD 213.8 million in Q3 2024 compared to USD 200.2 million in Q3 2023. The long term part of restricted cash of USD 32.6 million is held in debt service reserve and retention accounts related to the ECF loans for Ramform Titan, Ramform Atlas, Ramform Tethys and Ramform Hyperion.

(All amounts in USD 1,000s)	30-Sep-24
Revolving credit facility	128,513
Export credit financing, due 2025	20,790
Export credit financing, due 2027	76,890
Senior notes, coupon 13.5%, due 2027	450,000
Total loans and bonds, nominal	**676,193**
Net adjustment from business combination, less amortized cost adjustment	42,138
Interest bearing debt	**718,331**
Long term	676,331
Short term	42,000

TGS had no interest bearing debt as of 31 December 2023 or 30 September 2023. Net adjustment from business combinations, less amortized cost adjustment of USD 42.1 million is related to the purchase price allocation in combination to the PGS merger.

(All amounts in USD 1,000s)	30-Sep-24	30-Sep-23
Loans and bonds, nominal	676,193	-
Cash and cash equivalents	-213,751	-200,247
Restricted cash	-37,137	-
Net interest bearing debt, excluding lease	**425,305**	**-200,247**
Current lease liabilities	103,832	30,510
Non-current lease liabilities	51,580	30,939
Net interest bearing debt, including lease	**580,717**	**-138,798**

Export credit facilities (ECF)

As a result of the acquisition of PGS, the group assumed various Export Credit Financing(“ECF)” obligations. The ECF arrangement comprises four loans each with Japan Bank for International Cooperation (“JBIC”) and Sumitomo Mitsui Banking Corporation (“SMBC”), with an aggregate value at inception of USD 544.2 million. The loans were incurred by PGS Titans AS, for the financing of the four Ramform Titan class vessels (Ramform Titan, Ramform Atlas, Ramform Tethys and Ramform Hyperion). The loans are repaid over 12 years from inception in equal semiannual installments, and each loan comprised two tranches held by JBIC and SMBC, respectively. All SMBC tranches have previously been fully repaid. The JBIC tranche bears a fixed interest and is repaid from the 7th to 12th year after draw-down.

Revolving credit facility (RCF)

On 9 February 2023, TGS entered into an amended and restated revolving credit facility (RCF) which provides for borrowings, on a revolving basis, of up to USD 150 million with an interest rate of SOFR +3.0% per annum. A temporary increase of USD 100 million for a period of 15 months under the RCF became effective as of 1 July 2024.

Financial covenants:

- Equity Ratio > 50 percent
- Leverage Ratio: Net interest-bearing debt/EBITDA for relevant period must be at or below 1.00
- Liquidity: The Liquidity of the group at all times must be at least USD 75 million
- Operational Capex: EBITDA minus Operational Capex must be above zero

The Operational Capex covenant will only be tested if liquidity on the relevant testing date is below USD 100 million

Bonds (USD 450 million)

On 31 March 2023, Petroleum Geo-Services AS, now a subsidiary of TGS ASA following the acquisition of PGS, issued bonds of USD 450 million at 98% of par (the “Bonds”). The Bonds have a 4-year tenor, maturing 31 March 2027, with a coupon of 13.5% paid semiannually. The Bonds are non-callable for 2 years and can thereafter be called at 106.75 per cent of par between 31 March 2025 and 29 September 2025, 105.06 per cent of par between 30 September 2025 and 30 March 2026, 103.38 per cent of par between 31 March 2026 and 29 September 2026, and thereafter 100.50 percent of par. The Bond terms have restrictions on incurrence of further indebtedness, but with certain baskets and exceptions.

Financial covenants:
Financial covenants for the bond are measured at Petroleum Geo-Services AS level. The bonds have a minimum liquidity covenant of USD 50 million and a maximum leverage ratio (Net Interest-Bearing Debt to last twelve months IFRS EBITDA) of 3.00:1 from Q1 2023 to Q4 2024 and 2.50:1 thereafter.

TGS complies with all financial covenants as of 30 September 2024.

Note 11 Business combinations

On 1 July 2024, TGS announced that the TGS and PGS merger was formally completed. The combination of the two companies establishes the premier energy data company, creating a stronger and more diversified geophysical company and data provider to the energy value chain, driven by technology and innovation. The combined entity will offer a robust position in all verticals: multi-client, acquisition, imaging and new energy.

In the three months to 30 September 2024, PGS contributed revenue of USD 190 million and operating profit of USD 59 million to the Group's results. If the acquisition had occurred on 1 January 2024, management estimates that consolidated revenue for the period would have been USD 1,157 million, and consolidated profit for the period would have been USD 90 million. In determined these amounts, management has assumed that the fair value adjustments, determined provisionally that arose on the date of acquisition would have been the same if the acquisition had occurred on 1 January 2024.

Purchase price	**01-Jul 2024**
Share price TGS (NOK)	129.6
New TGS shares (million)	65.2
Share capital (USD million)	1.5
Share premium (USD million)	793.2
Purchase price Equity (USD million)	**794.7**
Settlement of pre-existing relationship (USD million)	49.4
Total Consideration transferred (USD million)	**844.1**

In Q3, TGS paid a dividend liability, to former PGS shareholders, of USD 18.5 million assumed as part of the PGS acquisition.

Identifiable assets acquired and liabilities (all amounts in USD millions)	01-Jul 2024
Property and equipment	766.0
Multi-client library	426.2
Intangible assets and other non-current assets	100.0
Deferred tax assets	160.3
Cash and cash equivalents	86.8
Restricted cash	60.0
Receivables, accrued revenue and other current assets	310.9
Debt and lease liabilities	(742.5)
Deferred tax liabilities	(14.0)
Payables, accrued expenses, deferred revenue and other current liabilities	(485.0)
Total identifiable net assets acquired	**668.7**

Goodwill (all amounts in USD millions)	01-Jul 2024
Total consideration transferred (USD million)	844.1
Total identifiable net assets acquired	-668.7
Goodwill	**175.4**

The goodwill arising from the acquisition consists mainly of synergies from combining the operations of TGS and PGS and the assembled workforce.

TGS incurred total transaction related costs of USD 7.9 million, consisting of legal fees, fees to financial advisors and due diligence costs. USD 7.8 million was included in operating expenses whereof USD 0.7 million was recognized in Q3 and USD 0.1 million have been recorded in equity.

If new information is obtained within one year of the date of acquisition, relating to facts or circumstances that existed at the date of acquisition that requires adjustments to the above amounts, or relating to additional provisions that existed at the date of acquisition, then the accounting for the acquisition will be revised.

DEFINITIONS – ALTERNATIVE PERFORMANCE MEASURES

TGS' financial information is prepared in accordance with IFRS Accounting Standards as adopted by the EU. In addition, TGS provides alternative performance measures to enhance the understanding of TGS' performance. The alternative performance measures presented by TGS may be determined or calculated differently by other companies.

Multi-client Sales

Multi-client sales are defined as revenues related to licensing multi-client data to customers. The vast majority of multi-client sales are related to perpetual licenses, but can also be related to time-restricted subscriptions. Revenue is recognized at the point in time when the licenses are transferred to the customers, which would typically be upon completion of processing of the surveys and granting of access to the finished surveys or delivery of the finished data, independent of services delivered to clients during the project phase.

Contract Sales

Contract sales are defined as revenues related to services that TGS performs on behalf of customers. Revenues are recognized over time, normally on a percentage of completion basis.

Produced Revenue/Produced Multi-client Sales

Produced revenue is calculated measuring the part of multi-client sales committed prior to completion of a project on a percentage of completion basis. Other revenue categories are measured in accordance with IFRS as described above.

EBIT (Operating Profit)

Earnings before interest and tax is an important measure for TGS as it provides an indication of the profitability of the operating ac tivities. The EBIT margin presented is defined as EBIT (Operating Profit) divided by revenues.

EBITDA

EBITDA means earnings before interest, taxes, depreciation, amortization and impairment. TGS uses EBITDA because it is useful when evaluating operating profitability as it excludes amortization, depreciation and impairments related to investments that occurred in the past. Also, the measure is useful when comparing the Group's performance to other companies.

(All amounts in USD 1,000s)	Q3 2024	Q3 2023	YTD 2024	YTD 2023
Net income	37,488	16,781	56,215	30,714
Taxes	14,788	11,738	23,872	5,596
Net financial items	7,641	-2,362	25,031	6,028
Depreciation, amortization and impairment	59,495	20,938	122,490	58,646
Amortization and impairment of multi-client library	110,767	55,461	201,145	162,168
EBITDA	**230,179**	**102,555**	**428,753**	**263,152**

Produced Accelerated Amortization

Produced Accelerated amortization of multi-client library is calculated on percentage of completion basis.

Return on average capital employed

Return on average capital employed (ROACE) shows the profitability compared to the capital that is employed by TGS, and it is calculated as operating profit (12 months trailing) divided by the average of the opening and closing capital employed for a period of time.

Capital employed is calculated as equity plus net interest-bearing debt. Net interest-bearing debt is defined as interest bearing debt minus cash and cash equivalents. TGS uses the ROACE measure as it provides useful information about the performance under evaluation.

(All amounts in USD 1,000s)	30-Sep-24	30-Sep-23
Equity	2,070,988	1,301,822
Net interest-bearing debt	425,305	-200,247
Capital employed	**2,496,293**	**1,101,575**
Average capital employed	1,836,262	1,007,407
Operating profit (12 months trailing)	116,046	106,963
ROACE	**6%**	**11%**

Free cash flow

Free cash flow when calculated by TGS is Cash flow from operational activities, minus cash from investing activities, minus interest and lease payments and excluding impact from investing activities related to Mergers and Acquisitions.

(All amounts in USD 1,000s)	Q3 2024	Q3 2023	YTD 2024	YTD 2023
Net cash flow from operating activities	264,918	202,509	447,386	437,126
Net cash flow from investing activities	-58,936	-157,709	-279,900	-320,920
Less interest and lease payments	-65,154	-13,096	-111,657	-39,073
Excluding Investments through mergers and acquisitions	-86,831	-	-28,631	-
Free cash flow	**53,997**	**31,704**	**27,198**	**77,133**

Order Inflow

Order inflow is defined as the aggregate value of new customer contracts entered into in a given period

Order Backlog

Order backlog is defined as the aggregate unrecognized value of all customer contracts as of a given date.

Net interest bearing debt

Net interest-bearing debt is defined as the nominal amount of interest-bearing debt, less cash and cash equivalents and restricted cash. Net interest- bearing debt is reconciled in Note 10 above.

Oslo, 23 October 2024

THE BOARD OF DIRECTORS of TGS ASA

Christopher Finlayson Chair of Board of Directors	Luis Araujo Board member	Bettina Bachmann Board member
Anne Grethe Dalane Board member	Maurice Nessim Board member	Trond Brandsrud Board member
Svein Harald Øygard Board member	Emeliana Rice-Oxley Board Member	Kristian Johansen Chief Executive Officer