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## **Agenda**

- 1 Q2 highlights
- 2 Market
- 3 Financials
- 4 Summary
- 5 Q&A



## Q2 2024 key events

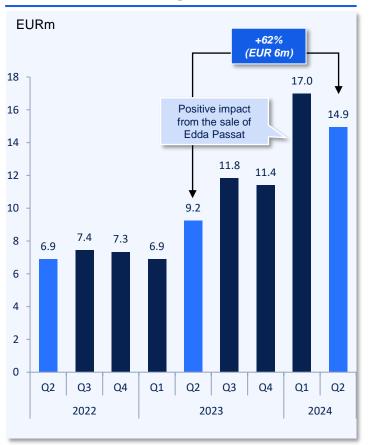
### Revenue growth but cost impacted by frontrunners

- Revenue of EUR 14.9 million (EUR 5.7 million above Q2 2023)
- EBITDA of EUR 0.6 million (EUR 2.2 million below Q2 2023)
- Private placement of NOK 400 million successfully placed in June
- Sudri Enabler secured a charter with DEME Offshore commenced operation in July 2024
- Subsequent events:
  - Commencement of operation for Goelo Enabler and Sudri Enabler

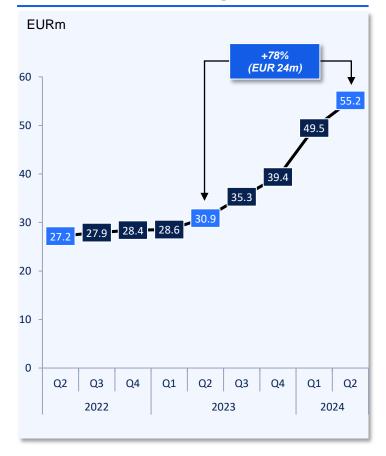


# Q2 2024: Y-o-y revenue growth, but quarterly results driven by additional costs related to frontrunner

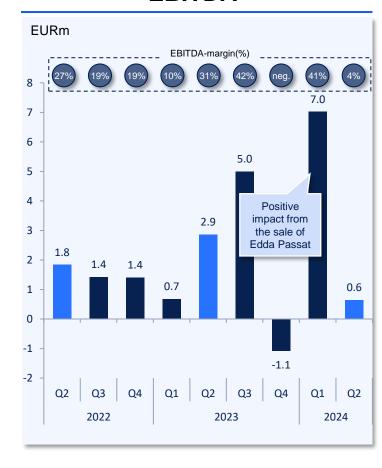
### Operating income<sup>1</sup>



### **LTM Operating Income**



### EBITDA<sup>2</sup>



Operating income includes gain on vessel sales

<sup>2)</sup> EBITDA (earnings before interest, tax, depreciation and amortisation) is defined as operating revenue and gain/loss on sale of assets less operating expenses. Operating revenue is adjusted for amortisation of late delivery penalties.

## Private placement of NOK 400 million successfully placed, reinforcing Edda Wind as the leading C/SOV provider



- Geveran, Wilhelmsen and EPS Ventures taking the leading ownership position with a unified view on the strategy and strong growth ambitions
- Measures taken to resolve gangway systems and ensure delivery of a reliable fleet and operations with financial capacity to refocus on value creation
- Ramp up of organisation and moving vessel management in-house over time and driving scale to enhance economic







Strong platform for value creation with an attractive asset base and financial capacity

2025-2026



2018 - 2022

2022 2023

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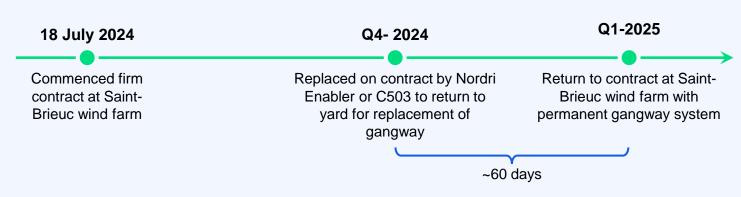
Source: Company information

Measured by number of vessels
Edda Passat was sold in Q1 2024

## Goelo Enabler commenced operations in July

### Goelo Enabler commenced operations for Siemens Gamesa

- Goelo Enabler was delivered from yard in March 2024, however an incident during Harbour Acceptance Test causing damages to the gangway delayed commencement of operation which was set to start in May 2024
- On 18 July, Goelo Enabler commenced operation and is now the permanent vessel for the SiemensGamesa contract on the Saint-Brieuc wind farm
- The vessel is operating with a rental gangway which is to be replaced by the original gangway in Q4/24-Q1/25, in time for Edda Nordri or C503 to be ready to act as substitute (or an external frontrunners) during the repair and reinstatement period





# Sudri Enabler commenced operation in July and is now fully booked until 2026

Proven ability to move vessels directly from construction to attractive contracts



Edda Wind is demonstrating its ability to move vessels directly from construction to attractive contracts evidenced by Sudri Enabler



On the 19 July, the vessel commenced operations for DEME at the Dogger Bank Wind Farm where she will be working until Q2 2025



Following the work at Dogger Bank, Sudri Enabler is planned to commence operations for Vestas from Q2 2025 and is fully booked to the end of 2025, with options extending into 2026



Straight quarters of employment booked on firm short-term charters prior to vessel delivery

close to 100%

Employment booked on short-term charter contracts next ~1.5 years

Edda Wind extends its trackrecord of moving vessels directly from construction to attractive contracts – six newbuilds coming to market 2024-2026



Source: Company information Photo: Astilleros Gondán



# Clear steps to enhance fleet economics based on designated activities

### **Economics of scale, in-housing and further efficiency drive economics**

Edda Wind will gradually take over the management of its vessels from Q3 2024, which adds flexibility and optimisation ability



Vessel managers

Strengthening the organisation with highly experienced operational employees to manage the vessels, including vessel managers, technical operators, gangway specialists



**Technical operators** 

Building a lean and profitability-driven organisation with expected scale benefits as the vessels are commencing operations



**Gangway specialists** 

Strengthening administrative functions to do all vessel and organisational management



Administrative functions

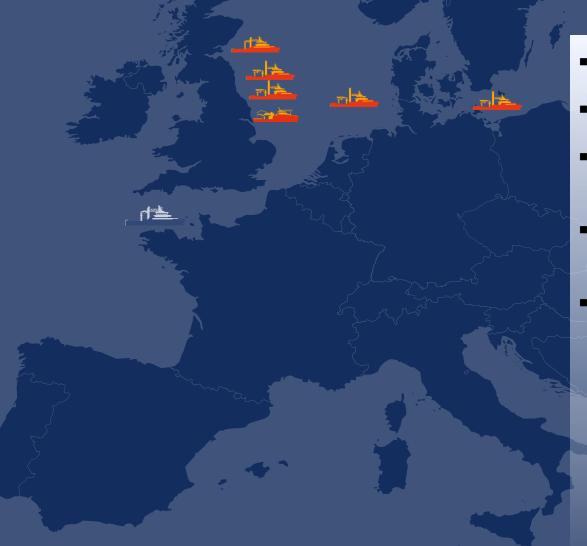
Organisation has grown from 6 FTEs in mid 2023 to 23 FTEs currently – some additional FTEs expected to join during 2024-2025 following management take-over

Economics of scale combined with lean organisation to enhance economics and value creation

Source: Company information

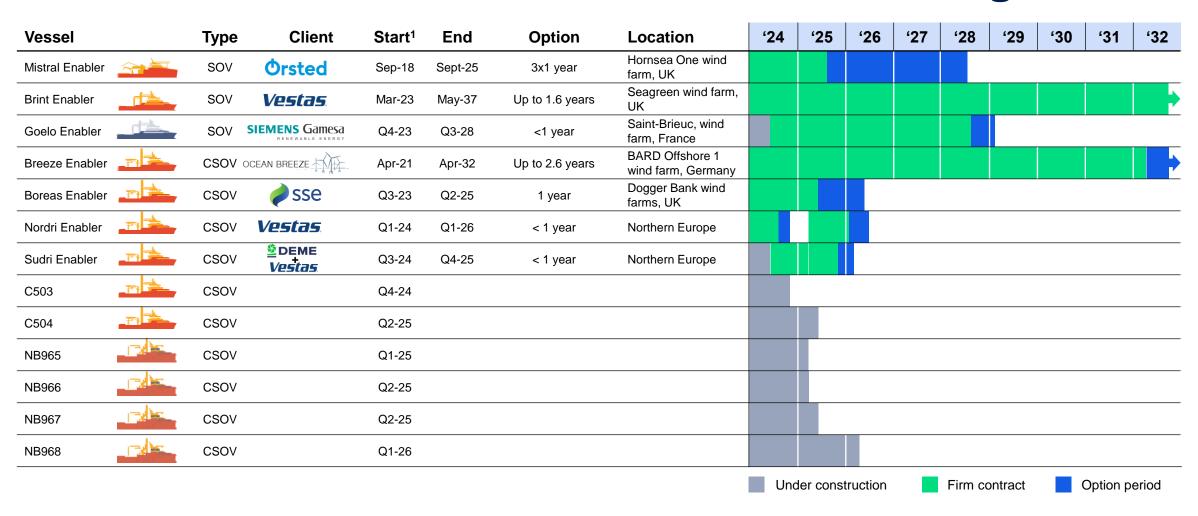


# Demand outlook remains favourable – Edda Wind is looking forward to further newbuild deliveries



- Favorable demand outlook for C/SOV
- Edda Wind is experiencing increased tendering activity
- Delays and unscheduled work at the wind farms resulting in additional work for CSOVs
- Despite recent newbuilding orders, C/SOV demand is still estimated to significantly outgrow supply
- High seasonal dayrates observed for the CSOV market driven by limited "tier 1" vessel availability

# Majority of existing fleet on long-term contracts – newbuilds more tilted towards commissioning



Source: Company information

<sup>)</sup> Planned delivery for vessels under construction

## Strong and attractive backlog with solid counterparties

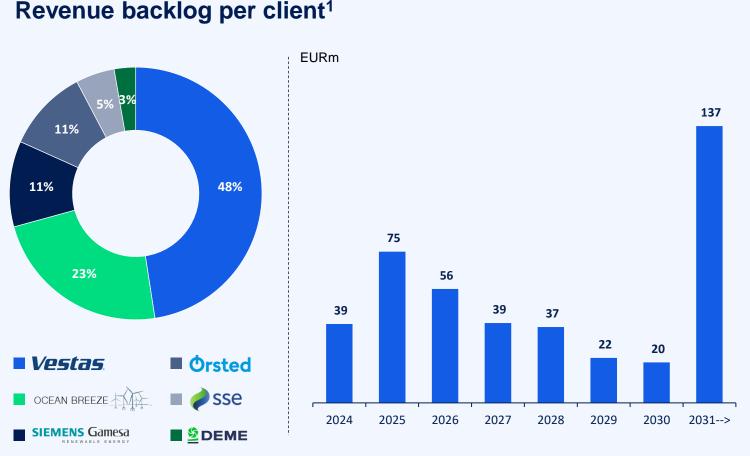
Total backlog of EUR 424m in place (firm backlog of EUR 314m)1



contracted vessels operating end Q2 2024

vessels expected on water by end 2024

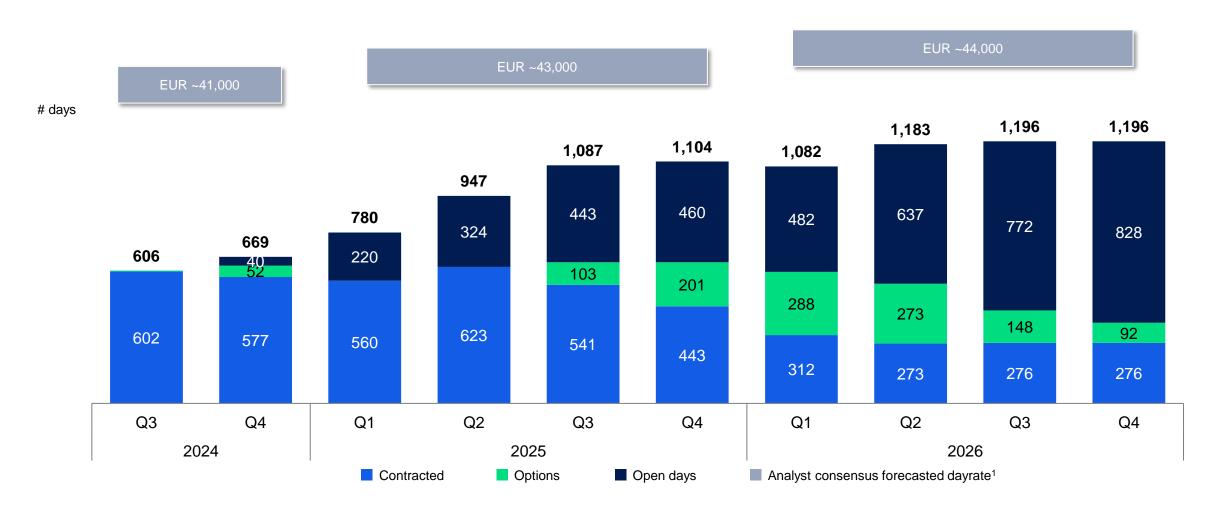
vessels in total fleet incl. under construction



#### Source: Company information

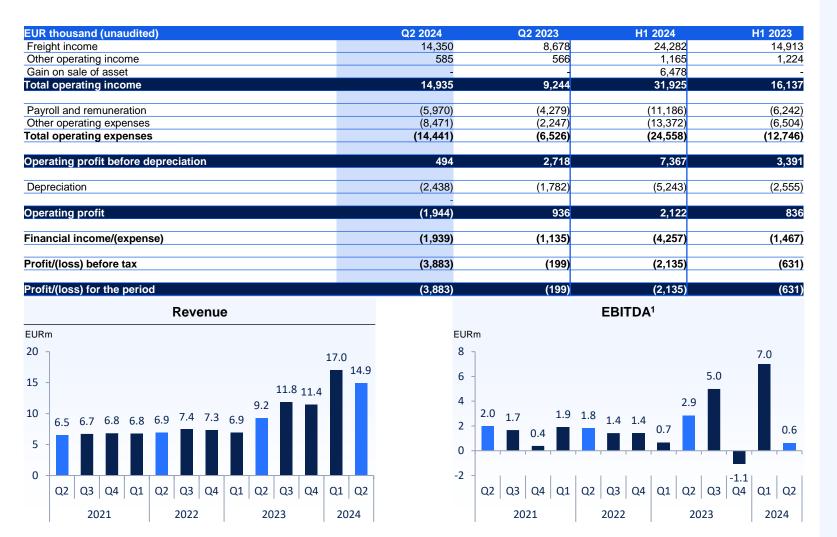
The total revenue backlog comprises firm contracts as well as contractual options. The «firm» backlog are contracts which have been entered into with customers, and these contracts can be cancelled by customers under given circumstances and are in general subject to certain terms and conditions. "Options" are options to extend firms contracts, and such options can be extended at the discretion of the respective customer. As such, the "option" backlog is subject to such extensions. The backlog includes the contribution from vessel day rates as well as victualling revenue for certain additional services onboard. This definition applies to all references to backlog in this presentation. Numbers as of Q2 2024

# Significant open capacity well timed to take advantage of rising C/SOV day rates





## **Key financials – income statement**



#### Comments Q2 2024

- Operating income up ~ EUR 6m y-o-y
- H1 2024 operating income of EUR 32m up from EUR 16m in H1 2023 (+98%)<sup>2</sup>
- Operating expenses include frontrunner cost during gangway upgrade period
- Interest expenses up y-o-y as a consequence of delivery of new vessels



<sup>1)</sup> EBITDA (earnings before interest, tax, depreciation and amortisation) is defined as operating revenue and gain/loss on sale of assets less operating expenses. Operating revenue is adjusted for amortisation of late delivery penalties.

<sup>2)</sup> Gain related to the sale of Edda Passat of EUR 6.5m in Q1 2024

## **Key financials – balance sheet**

ASSETS (EUR thousand)	30.06.2024	30.06.2023	31.12.2023
Non-current assets			
Vessels	238,262	171,204	271,222
Newbuildings	305,684	222,794	244,294
Other non-current assets	8,906	8,937	8,976
Total non-current assets	552,852	402,935	524,492
Current assets			
Account receivables	10,614	5,343	10,650
Other current receivables	5,893	1,703	14,198
Cash and cash equivalents	58,903	70,449	32,918
Total current assets	75,410	77,495	57,766
Total assets	628,262	480,430	582,258

EQUITY AND LIABILITIES (EUR thousand)	30.06.2024	30.06.2023	31.12.2023
Equity			
Total equity	318,576	288,720	284,882
Non-current liabilities			
Non-current interest-bearing debt	271,609	171,311	257,101
Total non current liabilities	271,609	171,311	257,101
Current liabilities			
Account payables	4,376	2,734	5,488
Current interest-bearing debt	24,904	14,523	27,729
Other current liabilities	8,797	3,140	7,058
Total current liabilities	38,077	20,397	40,275
Total equity and liabilities	628,262	480,430	582,258

#### Comments Q2 2024

- Equity ratio of 51%<sup>1</sup>
- Cash position of EUR 59m
- NIBD of EUR 238m
- Value of vessels, including newbuildings up to EUR 544m – in line with newbuilding programme

1) Total equity / total equity and liabilities 17

# Attractive vessel financing in place for all but one vessel with large portion of fixed interest

### **Key debt financing information**

#### **EUR 110m Senior Secured Term Loan Facility**

- Financing of Goelo Enabler, Boreas Enabler and Mistral Enabler
- Revolving credit facility of up to EUR 20m

#### **EUR 120m green loan facility**

Pre-and post delivery financing of Nordri Enabler, Sudri Enabler and C503

#### EUR 161m green term loan facility

Pre-and post delivery financing of NB965, NB966, NB967 and NB968

#### **EUR 38m Private Placement**

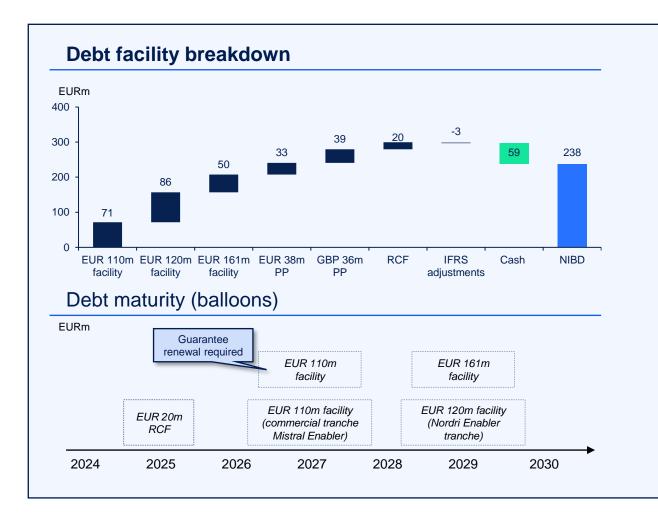
- Financing of Breeze Enabler
- Semi-annual amortization based on annuity style profile with balloon payment at maturity in Sep '31

#### **GBP 36m Private Placement**

- Financing of Brint Enabler
- Quarterly amortization based on annuity style profile with balloon payment at maturity in Apr '37

#### Interest

Blend of fixed and floating interest rate





## Edda Wind's fleet growth is continuing









Currently in transit to Norway

(Brattyåg) from Romania (Braila)



Romania in July 2024







## **Summary**

- 1 C/SOV market leader<sup>1</sup> with a fleet comprising of 13 vessels (incl. newbuildings)
  - Operational track record and successful systems upgrades improving reliability and performance
    - 3 Significant contract backlog with leading clients, mixed with attractive market exposure
      - Tight market with increasing dayrates observed combined with a strong demand outlook protected by increasing newbuilding prices
        - 5 Robust financing platform, with long-tenure debt financing fixed at attractive interest rate





# Investor Relations

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