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Financial highlights / Q2 2024

P&L key figure	es Q2 2024 vs. Q2 2023	Balance sheet key figures Q2 2024 vs. FY2023			
MNOK 186 (184) in freight revenue	MNOK 2 953 (1 977) in consolidated backlog	MNOK 2 847 (2 716) in assets	MNOK 444 (499) in cash		
MNOK 71 (73) in adj. EBITDA	38% (39%) in adj. EBITDA margin	MNOK 378 (378) in NIBD	61% (59%) in equity ratio		



Business update / Q2 2024



 We have signed a yard supervision agreement with Agalas to support them in the construction and delivery of their cable installation vessel at Sefine yard

Subsequent events:

 Equinor Energy AS declared options to extend the contract for the supply vessel Viking Energy. The contract extension runs from April 2025, extending the firm period to April 2030. The contract also includes options for further extensions. Viking Energy has been in continuous operation for Equinor since its launch in 2003





Project Apollo



- Conversion of PSV Viking Energy to operate with an ammonia combustion engine as the first in the world
- Ammonia operation is planned to start in the first half of 2026
- In addition to chartering the vessel Equinor also contributes with financing of the conversion
- The project has been granted EUR 5 million in support from the EU













Operational update / Q2 2024



- Fleet utilisation in Q2 2024 was 95%
 - Supply utilization was 92% during the quarter
 - Subsea/Wind utilization was 99% during the quarter
- Viking Lady 15-year class and upgrades
- One LTIs during the quarter



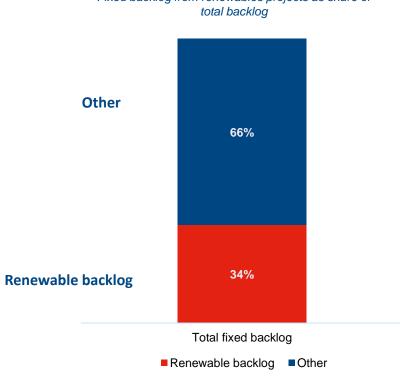


Contract backlog / Q2 2024









^{**} Assumes hull 71 (newbuild) to operate 50/50 in the subsea and offshore wind space



^{*} Do not include variable contractual mechanism, 100% utilization.

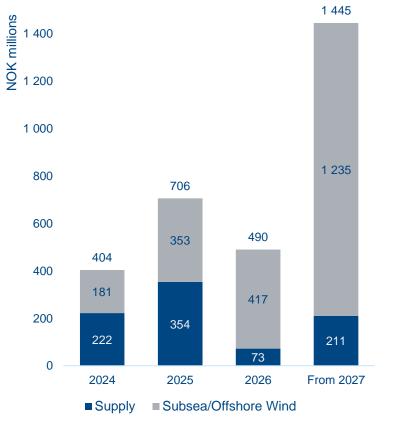


Contract coverage incl. JV / Q2 2024

Contract coverage incl. JV

100% 100% 100% 100% 100% 100% 100% 100% 90% 82% 82% 82% 91% 90% 90% 81% 80% 73% 70% 73% 62% 60% 55% 55% 50% 46% 45% 45% 45% 40% 39% 36% 36% 36% 30% 33% 27% 20% 10% Q3 Q4 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Q1 Q2 Q3 Q4 Q1 Q2 2025 2025 2026 2026 2027 2027 2027 2028 2028 Firm Options

MNOK 3 045 backlog incl. JV







Market update - positive outlook in all segments

- 1 Fundamentals remain positive with increased offshore spendings and a solid demand outlook
- Supply: Limitation on the supply side while the demand is stable, favorable for vessel owners
- 3 Subsea: Record high backlog, strong tender pipeline, healthy and increasing margins and solid FCF
- Offshore wind: Increase in contract vessel years awarded and rates and utilization levels on the rise

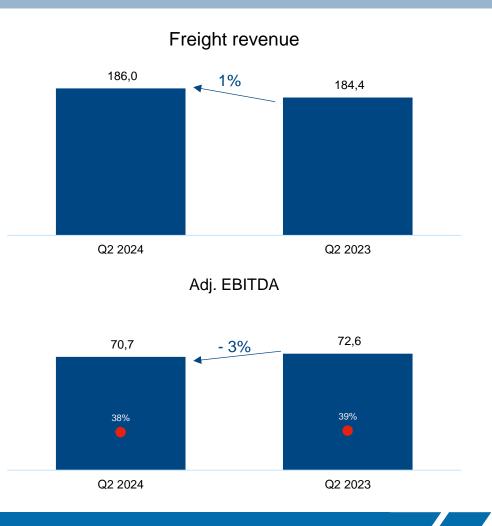


Q2 2024 financial results

Financial results (NOK1000)	Q2 2024	Q2 2023	YTD 2024	YTD 2023	FY2023
Freight revenue	186,0 1	% 184,4	365,5	313,2	699,5
Gain on sale	0,0	15,5	0,0	16,4	21,6
Other income	11,8	40,6	15,7	44,4	51,3
Total Revenue	197,8	240,5	381,2	374,0	772,4
EBITDA	82,5	128,7	149,9	156,5	333,6
EBITDA adj. for sale gains and other	70,7 -3	% 72,6	134,2	95,7	255,5
Adjusted EBITDA margin	38 %	39 %	37 %	31 %	37 %
Result from JVs and associated	3,2	-2,9	1,6	-11,9	-4,4
Operating result	41,2	418,1	65,0	404,2	577,2
Operating result adj.*	29,4	29,9	49,3	11,3	95,3
Pre-tax result	32,5	407,5	41,9	382,4	533,2

^{*} for impairment and gain on sale and other income

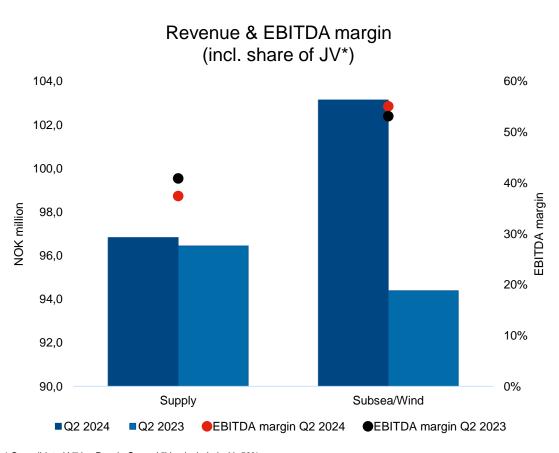
- ~1% increase in freight revenue and ~1.5% reduced adj. EBITDA margin
- Quarter affected by decreased utilisation in supply due to class renewal/upgrades
- Improvement in JV result due to insurance proceeds and improved rates







Segment performance



^{*} Consolidated Viking Reach, Seven Viking included with 50%.

EBITDA Q2 2024 vs. Q2 2023



- Level revenue due to lower utilisation offset by higher freight rates
- EBITDA reduction of NOK 3.2 million, where margin decreased from 41% to 37%
- Utilisation was 92% compared to 94%



Wind

- Increased revenue of NOK 8.8 million (9%) due to insurance proceeds and improve drates in subsea
- EBITDA improvement of NOK 6.6 million where margin increased from 53% to 55%
- Utilisation was 99% compared to 100%





Balance sheet

Balance Sheet (NOK1000)	30.06.2024	31.12.2023			
Total non-current assets	2 110	1 931			
Cash and cash equivalents	444	499			
Other current assets	293	287			
Total assets	2 847	2 716			
Equity	1 740	1 616			
Equity ratio	61 %	59 %			
Non-current liabilities	694	748			
Current liabilites	413	352			
Total equity and liabilites	2 847	2 716			
100%					
80%					
60%					
40% 61% 59%	59%				
20%	39%				
0% Q2 2024	FY2023				
Q2 2024	F 1 2023	F 1 2U23			

■ Equity ratio ■ Debt ratio ■ Vessels ■ Cash ■ Other assets

Comments for the year

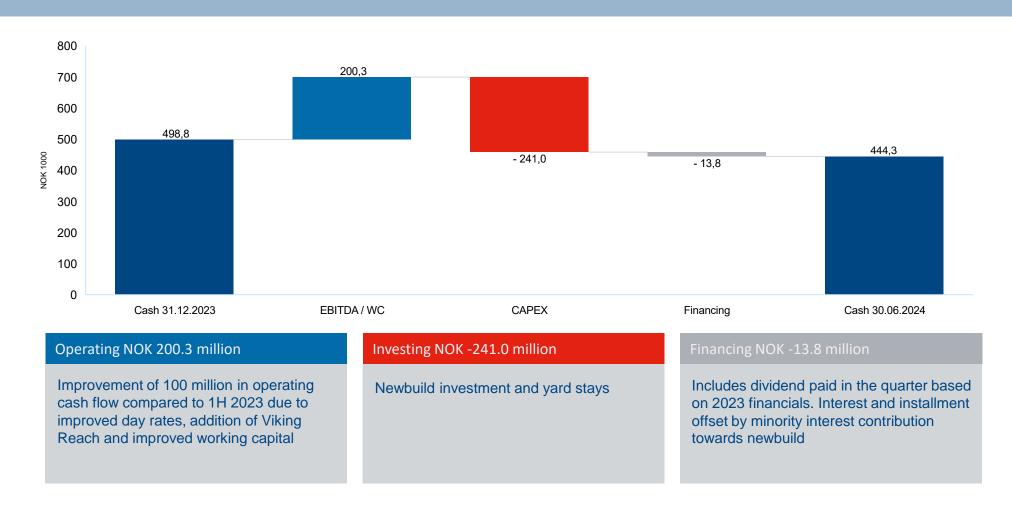
- Non-current assets increased from year end, mainly due to the initial payment related to the newbuild contract in February
- Cash balance reduced due to the above
- Current NIBD/EBITDA is 1.0x*
- Strong equity ratio of 61%
- Net interest-bearing debt of NOK 378 million



^{*} Adjusted last twelve months, excluding IFRS 16



Cash flow YTD 2024

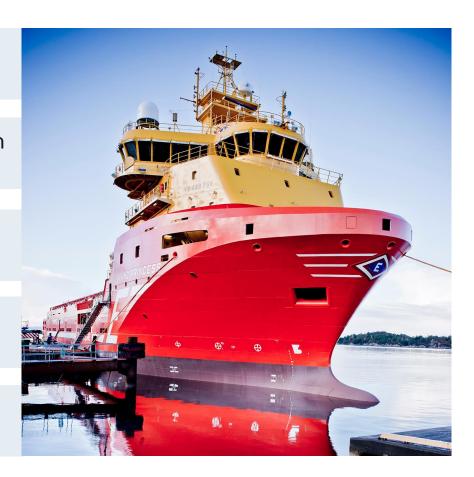






Highlights summary

- 1 Continued solid operational and financial performance
- Strong backlog, opportunity to capitalize on improving market in future years
- 3 Strong balance sheet and key financial indicators
- 4 Positive market outlook in all operating segments
- 5 Positioned for profitable growth opportunities







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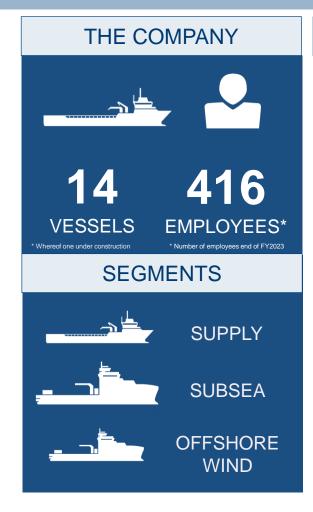


Appendix





Company overview



STRATEGY

Green PSV

 Strengthen our position as the market leader within green PSV

Subsea

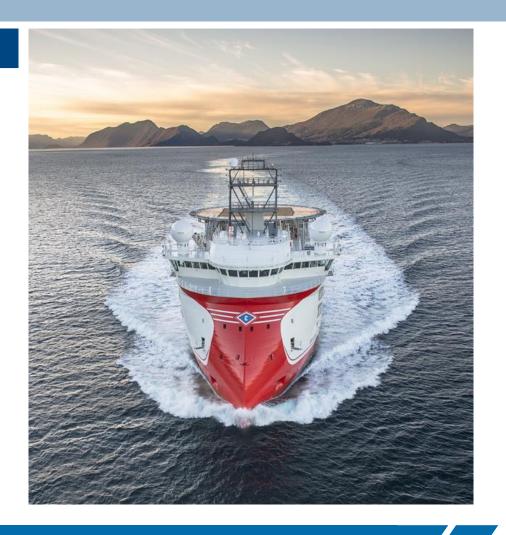
 Actively seek partnerships that will create new business opportunities

Offshore Wind

 Increase footprint in segment, focus on long-term profitable contracts

Key words for future projects

Long-term partnerships and long-term positive cash flows







Energy transition fleet

Supply





NS Frayja (management)



Viking Wind Power



Seven Viking



Viking Prince

Viking Energy



Viking Avant



NS Orla (management)

LNG Dual Fuel

Battery Hybrid



Subsea Viking



Viking Neptun (management)



Viking Princess



Viking Queen





Methanol Dual Fuel



Viking Reach



TBN (delivery early 2026)





Contract status

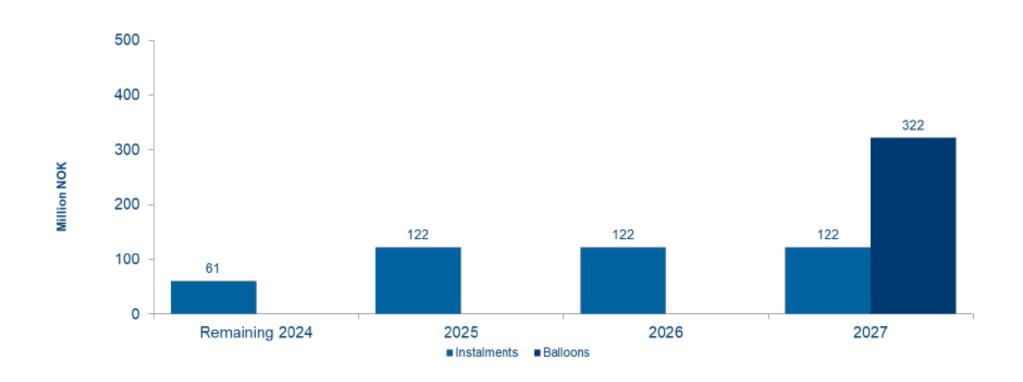
Vessel		Q3 2024	Q4 2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025	Q1 2026	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027
Seven Viking	subsea 7												
Viking Reach	-REACH SUBSEA												
Subsea Viking	tir												
Viking Wind Powe	er SIEMENS Gamesa												
TBN	-REACH SUBSEA												
Viking Queen													
Viking Lady	wintershall dea												
Viking Princess													
Viking Prince	wintershall dea												
Viking Energy	equinor												
Viking Avant	equinor												

Options





Debt maturity profile 30 June 2024





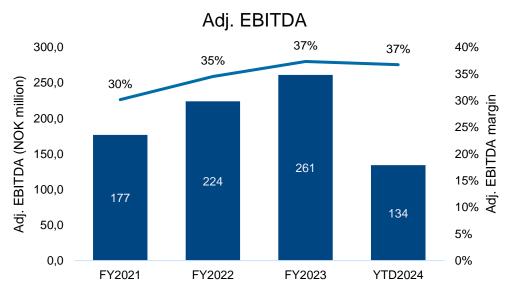


Financial development

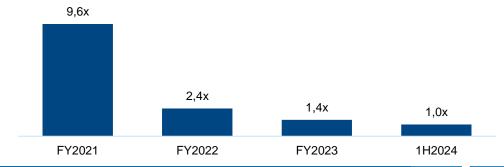
	FY2021	FY2022	FY2023	1H2024
Utilization	94 %	95 %	94 %	95 %
Revenue (NOKm)	588	919	772	381
Adj. Revenue (NOKm)	586	649	699	365
EBITDA (NOKm)	179	494	334	150
EBITDA margin	30 %	54 %	43 %	39 %
Adj. EBITDA (NOKm)	177	224	261	134
Adj. EBITDA margin	30 %	35 %	37 %	37 %
EBIT	109	551	577	65
Adj. EBIT*	-37	72	95	49
Equity Ratio	19 %	40 %	59 %	61 %
GIBD (NOKm)	2 026	1 197	876	822
LTV**	0,72	0,66	0,40	0,36
NIBD/adj. EBITDA***	9,6x	2,4x	1,4x	1,0x



 Key metrics such as equity ratio, LTV and NIBD/adj. EBITDA are among the industry healthiest



NIBD/adj. EBITDA





^{**} LTV YTD2024 is based on broker values per 30.06.2024

