



Aega ASA

# Q3 REPORT 2023



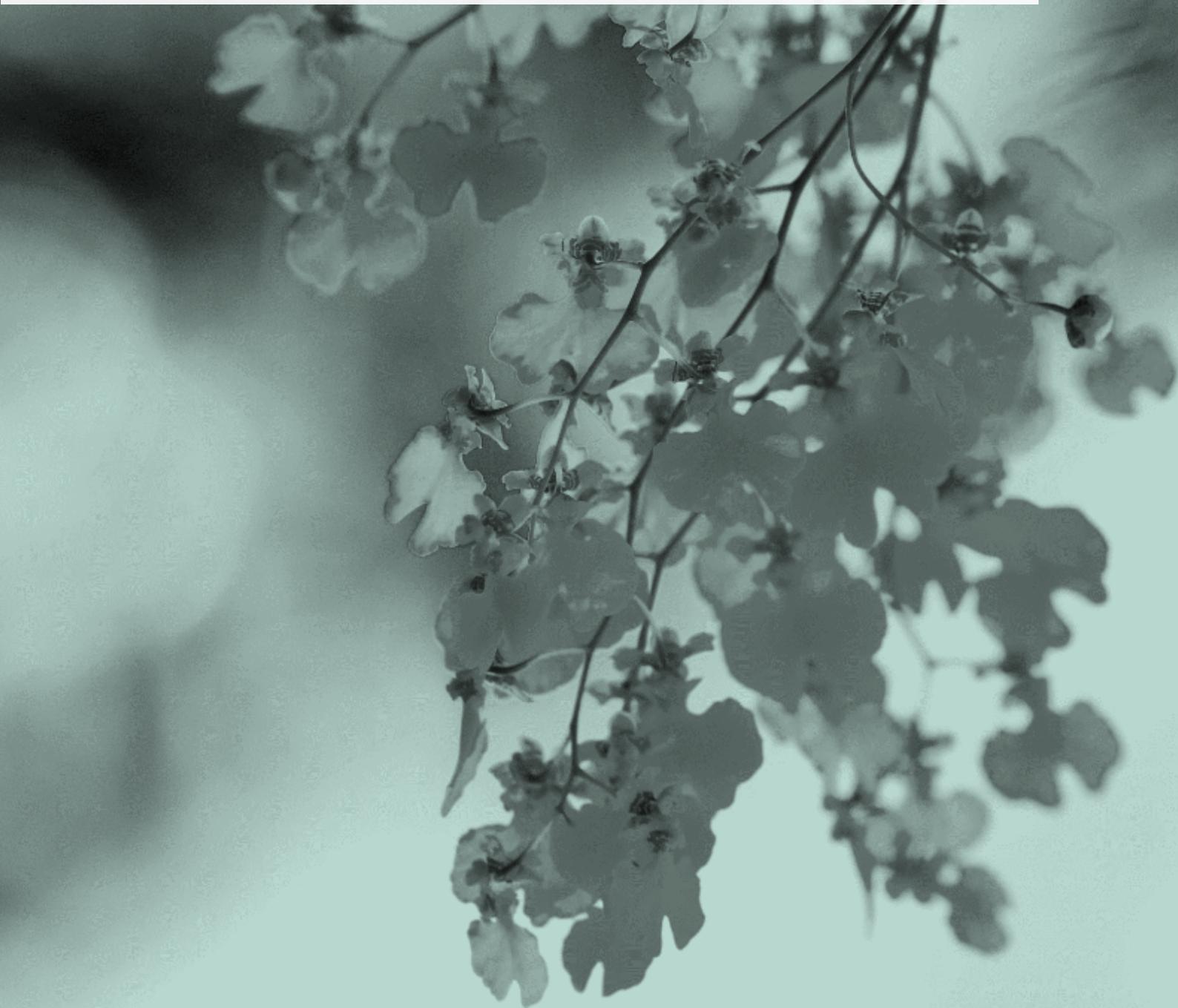
# Contents

About Aega .....	3
Quarterly report .....	4
Highlights of the quarter .....	4
Subsequent events .....	4
Letter from the CEO .....	5
Consolidated statement of comprehensive income .....	9
Consolidated balance sheet .....	10
Consolidated statement of cash flows .....	11
Consolidated statement of changes in equity .....	12
Notes .....	13

# About Aega

Aega ASA is an energy company listed on Euronext Expand in Oslo. Aega's main focus is on the solar power market. We acquire and operate smaller existing Italian solar power plants. In addition to being an industrial energy producer we also consider investments in the solar and renewable sector.

The company's head offices are in Oslo (NO) and Trento (IT).



# Quarterly report

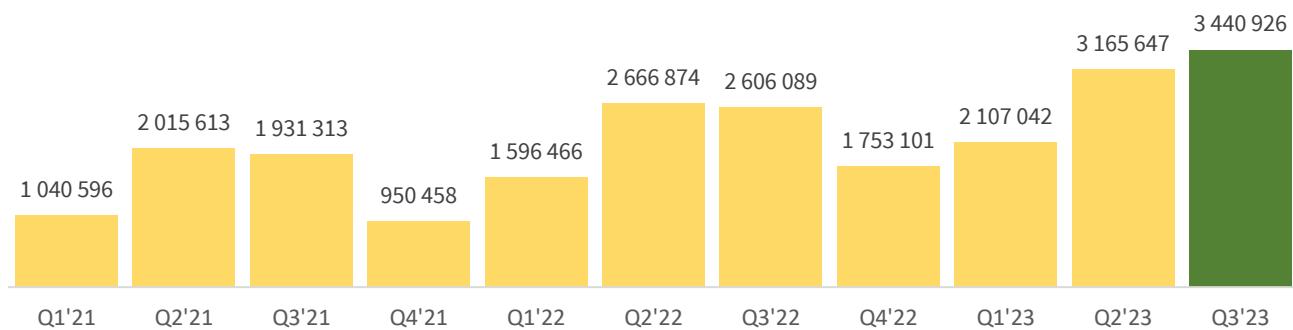
## Highlights of the quarter

- Aega had nine operating solar parks during the quarter. Total production in Q3 was 3 440 926 kWh.
- Main focus has been to continue a cost-effective operation of all our assets.
- Secured exclusivity for 1 MW New Build Project in Lazio.
- A reverse share split in Aega ASA, resolved in the ordinary general meeting held on 31 May 2023, was carried through with ex-date 7 July 2023. Three (3) shares with par value NOK 1 gave one (1) share with par value NOK 3. In the same general meeting, it was resolved to reduce the share capital by reducing the par value of each share from NOK 3 to NOK 1. At the balance sheet date of this report the share capital reduction was not yet registered with the Norwegian Register of Business Enterprises.

## Subsequent events

- On 25 October 2023 the share capital reduction, resolved in the ordinary general meeting held on 31 May 2023, was carried through and registered with the Norwegian Register of Business Enterprises. The share capital was reduced by reducing par value of each share from NOK 3 per share to NOK 1 per share. The total share capital reduction amount, which will be transferred to other equity, was NOK 47 583 966. New share capital after reduction was NOK 23 791 983.

Figure 1: Power Generation (kWh)



## Letter from the CEO

Dear shareholders and stakeholders,

In the third quarter of 2023 Aega delivered revenues of EURt 1,136 (Q3 2022: EURt 755). EBITDA was positive at EURt 771 (Q2 2022: EURt 219).

### Record production and revenues

In Q3 we reached a new milestone with the highest quarterly production recorded for Aega. This is of course satisfactory as the team has done a great job keeping all solar parks up and running with minimal downtime, in the most important quarter of the year when it comes to solar irradiation. Because of high production and the fact that the price cap (mentioned in previous reports) was lifted from July 1, our quarterly revenues came in at record levels as well. I am very satisfied to see that our strong focus on operations and cost-control through the somewhat challenging period with price-capping finally pays off.

### New insights and new opportunities

During Q3 our additional focus has been to look forward and gain new insights when it comes to the exiting opportunities in our business including building new solar parks. The macro environment in Italy is very strong when it comes to solar (and wind for those interested), because of favorable natural conditions and an energy mix that includes 50 % imported energy. The lack of self-sufficiency means that any new MW installed in Italy merely displace a MW of imported energy. Given the governmental goal of tripling Italian solar production this supports a massive installation of new PV solar capacity. As we are locals on the ground in Italy, we observe this development with our own eyes and have therefore started to look seriously into projects for new builds. In Q3 we secured exclusivity for a new build project in what is probably the busiest region when it comes to solar PV, Montalto di Castro on the coastline north in Lazio. We expect to have this project fully authorized towards the end of Q1 2024 and look forward to keeping you posted on the development.

As many of you are aware the building cost for PV

solar plants have decreased substantially since Aega first started its operation ten years ago. As a rule of thumb, we can say that construction cost is down 80% the last ten years. The implication is that a 1MW park installed 10 years ago had the same cost then as a 5MW park has today. The other important effect of this is that it is now feasible to run an Italian solar PV plant on sustainable business terms without subsidies. Meaning that the “first phase of solar” over the next ten years is coming to an end, and phase two of the much broader installation program has just started. From our perspective this creates opportunities both in the market for new builds, and in addition this creates a new and larger “new secondary market”. This new secondary market will develop substantially from 2026 and onwards. We are positioning us for both opportunities.

### Improved capacities

Our “new-build project” has given us improved capacities to offer services that cover in-depth competence for all stages of the life cycle of a solar power producer. We have recently expanded our know-how to development and construction of new plants, while acquisition, ongoing operations, maintenance, and management support is at our core competence both historically and today. We have increased our pipeline of smaller (below 10MW) power plants for greener and more sustainable electricity production in Italy, and have increased our footprint, experience, ambitions, and reputation in Italy. Aega is therefore well positioned to run early phase projects up to achieving “ready to build” status, we are capable of building and delivering new operational parks while we keep and expand our historic advantage when it comes to acquiring and operating existing assets.

At the same time the entire team work continuously to develop a sound, mutual, and long-term partnership with landowners, local

communities and all our business partners to offer professional management of resources.

We are now at a point where further growth will fuel economies of scale to the fullest and in line with our principles the Aega platform is constructed to safeguard the environment, people, and our business terms.

Best regards,  
Nils Petter Skaset  
CEO



## Operational development

Aega had nine operating solar parks during the quarter, total production in Q3 was 3 440 926 kwh.

The level of production is in line with expected season variations and solar park business cases at the time of acquisition.

## Financial development

Total revenues in Q3 2023 was EURt 1 136 (Q3 2022: EURt 755), while EBITDA for the period ended at EURt 771 (Q3 2022: EURt 219).

Aega's investment in Norsk Solar is booked at market value at the end of the quarter. Fluctuation in share price is reflected in Net Finance.

## Risks and uncertainties

No significant change has occurred in risk exposures or risks and uncertainties as described in the third quarter report, compared with those described in the annual report.

## Forward-looking statement

This report contains statements regarding the future in connection with the company's growth initiatives, profit figures, outlook, strategies and objectives. In particular, the section "Outlook" contains forward-looking statements regarding the company's expectations. All statements regarding the future are subject to inherent risks and uncertainties, and many factors can lead to actual results and developments deviating substantially from what has been expressed or implied in such statements. These factors include the risk factors related to the company's activities as described in the above section "Risks and Uncertainties".

## Outlook

The company is currently pursuing several investment opportunities in the Italian solar market. Aega has the team and infrastructure on the ground in Italy to find and operate a solar portfolio of up to approximately 30MWp with today's infrastructure. Aega remains optimistic with regard to its deal flow.

# Condensed financial statements

## Consolidated statement of comprehensive income

(EUR)	Note	Q3-2023 (unaudited)	Q3-2022 (unaudited)	YTD-2023 (unaudited)	YTD-2022 (unaudited)	FY 2022 (audited)
Feed-In Tariff revenue		776 340	684 827	1 995 698	1 685 029	2 143 942
Sales of electricity		359 310	70 489	780 924	393 356	496 213
<b>Revenues</b>		<b>1 135 650</b>	<b>755 316</b>	<b>2 776 622</b>	<b>2 078 385</b>	<b>2 640 155</b>
Cost of operations		-110 850	-164 681	-498 934	-430 403	-609 642
Personnel expenses		-93 698	-124 639	-325 004	-351 895	-497 045
Other operating expenses		-160 539	-246 729	-436 467	-628 286	-589 892
<b>EBITDA</b>		<b>770 562</b>	<b>219 266</b>	<b>1 516 216</b>	<b>667 801</b>	<b>943 577</b>
Depreciation and amortization		-433 310	-351 609	-1 306 930	-973 865	-1 399 719
<b>Operating profit</b>		<b>337 252</b>	<b>-132 343</b>	<b>209 286</b>	<b>-306 064</b>	<b>-456 142</b>
Net finance		-269 827	48 056	-1 280 055	-1 524 143	-1 455 930
<b>Profit before income tax</b>		<b>67 424</b>	<b>-84 287</b>	<b>-1 070 769</b>	<b>-1 830 208</b>	<b>-1 912 071</b>
Income tax		-44 722	-6 600	-121 278	-102 517	-62 866
<b>Profit for the period</b>		<b>22 703</b>	<b>-90 887</b>	<b>-1 192 047</b>	<b>-1 932 725</b>	<b>-1 974 937</b>
<b>Other comprehensive income</b>						
<i>Items that may be reclassified to P&amp;L</i>						
Translation differences and other elements		13 462	-120 822	205 534	-175 722	-32 658
<b>Total comprehensive income</b>		<b>36 165</b>	<b>-211 709</b>	<b>-986 513</b>	<b>-2 108 446</b>	<b>-2 007 595</b>
Profit for the period attributable to:						
<b>Equity holders of the parent company</b>		<b>36 165</b>	<b>-211 709</b>	<b>-986 513</b>	<b>-2 108 446</b>	<b>-2 007 595</b>

## Consolidated balance sheet

(EUR)	Note	30.09.2023 (unaudited)	31.12.2022 (audited)
<b>ASSETS</b>			
Property, plant and equipment		10 907 785	11 721 516
Right-to-use assets		4 911 026	5 355 419
Financial investments		563 627	1 501 612
<b>Non-current assets</b>		<b>16 382 439</b>	<b>18 578 547</b>
Receivables		1 935 547	1 858 711
Other current assets		1 240 942	1 240 192
Cash and short-term deposits		2 254 896	2 534 385
<b>Current assets</b>		<b>5 431 385</b>	<b>5 633 288</b>
<b>TOTAL ASSETS</b>		<b>21 813 824</b>	<b>24 211 835</b>
<b>EQUITY AND LIABILITIES</b>			
Paid in capital	2	10 190 735	15 165 602
Other equity		-2 515 280	-6 572 715
<b>Total equity</b>		<b>7 675 455</b>	<b>8 661 968</b>
Long term loans		4 704 166	5 241 641
Convertible loans		2 655 174	2 841 979
Leasing		4 773 417	5 055 788
<b>Total non-current liabilities</b>		<b>12 132 757</b>	<b>13 139 408</b>
Short term leasing		477 830	467 351
Trade payables and other payables		692 122	1 060 868
Short term financing		746 706	769 260
Current tax		88 955	112 980
<b>Total current liabilities</b>		<b>2 005 612</b>	<b>2 410 459</b>
<b>Total liabilities</b>		<b>14 138 369</b>	<b>15 549 867</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>21 813 824</b>	<b>24 211 835</b>

## Consolidated statement of cash flows

(EUR)	Note	YTD-2023 (unaudited)	YTD-2022 (unaudited)	FY 2022 (audited)
<b>Profit before tax</b>		<b>-1 070 769</b>	<b>-1 830 208</b>	<b>-1 912 071</b>
Depreciation		1 306 930	973 865	1 399 719
Changes in NWC items		-470 357	293 351	-798 115
Fair value adjustment financial assets		625 722	1 255 349	1 448 561
Other items without cash effect		416 846	-	-
<b>Cash flow from operations</b>		<b>808 371</b>	<b>692 357</b>	<b>138 094</b>
Acquisition net of cash acquired		-	-3 776 327	-3 826 327
Additions property, plant and equipment		-48 807	-	-
<b>Cash flow from investments</b>		<b>-48 807</b>	<b>-3 776 327</b>	<b>-3 826 327</b>
Proceeds from issue of shares		-	499 665	405 569
Convertible loan issue		-	2 823 183	2 823 183
Lease payments		-479 024	-359 934	-555 683
Repayment of loans		-560 030	-450 124	-750 802
<b>Cash flow from financing</b>		<b>-1 039 054</b>	<b>2 512 790</b>	<b>1 922 267</b>
<b>Cash at beginning of period</b>		<b>2 534 385</b>	<b>4 300 351</b>	<b>4 300 351</b>
Net change in cash and cash equivalents		-279 489	-571 180	-1 765 966
<b>Cash at end of period</b>		<b>2 254 896</b>	<b>3 729 171</b>	<b>2 534 385</b>

## Consolidated statement of changes in equity

(EUR)	Share capital	Not registered capital reduction	Share premium fund	Other equity	Currency translation reserve	Total equity
<b>Equity 31.12.2022</b>	<b>7 499 938</b>	-	<b>7 665 664</b>	<b>-6 572 715</b>	<b>69 081</b>	<b>8 661 968</b>
Profit (loss) after tax	-	-	-	-1 192 047	-	-1 192 047
Other comprehensive income	-	-	-	-	205 534	205 534
Share capital reduction	-	-4 974 867	-	4 974 867	-	-
<b>Equity 30.09.2023</b>	<b>7 499 938</b>	<b>-4 974 867</b>	<b>7 665 664</b>	<b>-2 789 895</b>	<b>274 615</b>	<b>7 675 455</b>

(EUR)	Share capital	Share premium fund	Other equity	Currency translation reserve	Total equity
<b>Equity 31.12.2021</b>	<b>6 996 859</b>	<b>7 763 174</b>	<b>-4 597 778</b>	<b>101 739</b>	<b>10 263 994</b>
Profit (loss) after tax	-	-	-1 974 937	-	-1 974 937
Other comprehensive income	-	-	-	-32 658	-32 658
Share issue	503 079	-97 510	-	-	405 569
<b>Equity 31.12.2022</b>	<b>7 499 938</b>	<b>7 665 664</b>	<b>-6 572 715</b>	<b>69 081</b>	<b>8 661 968</b>

## Notes

### Note 1: General information and summary of significant accounting policies

#### **General information**

Aega ASA is a public limited company, incorporated and domiciled in Norway. The registered office of Aega ASA is Thunes Vei 2, NO-0274 Oslo, Norway. The parent company was listed on Euronext Expand in 2011.

#### **Basis for preparing the interim financial statements**

The condensed interim consolidated financial statements have been prepared in accordance with International Financing Reporting Standards (IFRS) as adopted by the European Union and interpretations issued by the International Accounting Standards Board (IASB) that are relevant to the Group. The condensed interim consolidated financial statements are unaudited.

The group's presentation currency is the euro (EUR) and the parent company's functional currency is the Norwegian krone (NOK). Balance sheet items in group companies with a functional currency other than the EUR are converted to EUR by applying the currency rate applicable on the balance sheet date. Currency translation differences are booked against other comprehensive income. Income statement items are converted by applying the average currency rate for the period. The interim financial report has been prepared on the assumption that the company is a going concern.

See the annual report for a full overview of the accounting principles applied by the group.

#### **Key risk factors**

No significant change has occurred in risk exposures or risks and uncertainties, compared with those described in the annual report.

### Note 2: Shares and shareholder information

#### **General**

As of 30 September 2023, Aega ASA had a share capital of NOK 71 375 949 comprising 23 791 983 shares with a par value of NOK 3. Aega ASA has only one share class. All shares have equal voting rights and rights to dividends from the Company. All shares are fully paid.

#### **Subsequent events related to share capital**

On 25 October 2023 the share capital reduction, resolved in the ordinary general meeting held on 31 May 2023, was carried through and registered with the Norwegian Register of Business Enterprises. The share capital was reduced by reducing par value of each share from NOK 3 per share to NOK 1 per share. The total share capital reduction amount, which will be transferred to other equity, was NOK 47 583 966. New share capital after reduction was NOK 23 791 983.

**Largest 20 shareholders as of 30 September 2023**

Shareholders	Share	Percentage
MAMALAO AS	1 695 548	7,13 %
ASBJØRN JOHN BUANES	917 712	3,86 %
ERIK WAHLSTRØM	787 519	3,31 %
RYBO NOR AS	578 092	2,43 %
MORO AS	540 926	2,27 %
THORVALD MORRIS HARALDSEN	484 034	2,03 %
SOHAIL SARWAR MIRZA	413 685	1,74 %
FIN SERCK-HANSSEN	403 749	1,70 %
JAN P HARTO AS	403 522	1,70 %
NORDNET BANK AB	388 586	1,63 %
NORDNET LIVSFORSIKRING AS	381 423	1,60 %
BREZZA AS	294 265	1,24 %
KÅRE REIDAR JOHANSEN	281 574	1,18 %
OLAV VESAAS	278 714	1,17 %
RACCOLTA AS	262 467	1,10 %
ROALD ARNOLD NYGÅRD	251 240	1,06 %
VESOLDO AS	230 294	0,97 %
JAN STEINAR NEREM	210 690	0,89 %
BJØRN ERIK TVETER	203 350	0,85 %
C - BY - C AS	197 736	0,83 %
<b>Total 20 largest shareholders</b>	<b>9 205 126</b>	<b>38,69 %</b>
<b>Aega ASA outstanding shares</b>	<b>23 791 983</b>	<b>100,00 %</b>

