



INTEROIL



## Report for the fourth quarter of 2022

### Interoil Exploration and Production ASA

c/o Advokatfirmaet Schjødt AS

Ruseløkkveien 14

0251 Oslo, NORWAY

[WWW.INTEROIL.NO](http://WWW.INTEROIL.NO)

[INFO@INTEROIL.NO](mailto:INFO@INTEROIL.NO)

Key figures	Q2 2021	Q3 2021	Q4 2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022
Gross production oil/gas (boe)	302,736	275,368	280,139	299,283	282,047	286,975	294,220
Gross production oil/gas (average boepd)	3,290	2,993	3,045	3,325	3,099	3,119	3,198
Net production oil/gas (boe)	69,256	67,571	47,401	76,583	73,862	72,897	70,043
Net production oil/gas (average boepd)	753	734	515	851	812	792	761
oil/gas sold (boe)	78,504	73,714	70,376	97,876	73,962	91,514	85,945
Oil price average (usd/bbl)	65.1	69.4	64.9	90.5	88.8	89.1	88.3
Revenues (USDm)	3.2	3.3	3.5	5.1	5.8	4.8	3.8
EBITDA	1.4	1.6	0.9	2.4	1.6	1.2	0.1
EBITDA adjusted (USDm)	1.5	1.6	-1.0	2.4	1.6	0.9	0.2
Operating profit (USDm)	1.0	0.9	-1.0	1.3	0.9	2.2	-0.5
Exploration Expenses (USDm)	-0.1	-0.1	0.0	0.0	0.0	0.3	0.1
Net loss/profit (USDm)	0.3	0.2	-1.0	0.1	0.8	0.9	-1.6
Cash and Cash equivalents (USDm)	7.6	7.9	8.2	8.3	8.1	9.4	8.7

Some figures related to Q4 2021 could differ from the figures presented in Q4 2021 report due to year-end adjustments. The main adjustment corresponds to liability recognition and impairment calculation.

Some production figures reported for Q4 2021 could differ from the figures presented in Q4 2021 due to Argentina's production adjustment.

EBITDA Adjusted: Exploration expenses and nonrecurring items when existing are excluded.

Net production: Represents the percentage of the participating interest corresponding to the company in the different locations.

## Highlights in the period

- Gross production in Q4 2022 increased 4.3% as compared to the previous quarter (Q3).
- Oil Brent prices for Q4 2022 decreased to the range of USD 80-93/barrel, which reduced the Company's revenues and consequently, the EBITDA when compared to the previous quarter.
- While the quarter overall operated production increased, the equity output experienced a slightly reduction caused by a decrease in Colombian production which was not compensated by Argentine equity figures.
- Most of the Colombian flows' reduction is explained by the number of shut-in wells in Mana Field due to downhole equipment failure waiting for the arrival of the next work-over campaign expected to start as soon as enabling conditions (including community approval) are satisfied.
- The Vikingo well production continues its slow but steady reduction in its flow as per its forecasted natural depletion rate.
- InterOil finished the environmental survey in Bajo Guanaco Block, a required document to be filled-in with the Neuquen Authorities prior to the downhole interventions and testing of the two existing wells.

## Subsequent events and current plans

- In January 2023, the Company timely paid accrued and due interest on its corporate bond.
- Early in February 2023, the Company received formal approval to its acquisition of the 8.34% participating interests in five concessions in Santa Cruz, Argentina where the Company also serves as operator
- The Company has continued to work with the relevant Provincial authorities on the satisfaction of the requirements to restart full activities in the MMO and Cañadón Ramírez fields (Chubut) and expects an imminent reopening of such fields.

---

## Portfolio overview

Interoil is an independent oil and gas exploration and production company, currently operating in Colombia and Argentina. Interoil is involved in the acquisition, exploration, development and operation of onshore oil and natural gas assets. Interoil is an operator and an active license partner in several production and exploration assets in Colombia and Argentina.

Interoil's portfolio consists of two producing licenses and two exploration licenses in Colombia and one exploration concession and seven production concessions in Argentina. The licenses in Colombia were acquired through company acquisitions and open bid-rounds for licenses organized by the authorities. The licences in Argentina were acquired through a share purchase agreement with the previous owner, in the case of the blocks located in the Provinces of Jujuy and Chubut, and through an asset purchase agreement in the case of the concession located in the province of Santa Cruz.

Following these transactions, Interoil has hydrocarbon production in both Colombia and Argentina. Income from the sale of petroleum and gas is being used to fund further exploration activities and development of these assets and/or acquire new ones.

## P&L comments

Interoil's net working interest production after royalties of oil and gas in Colombia and Argentina combined was 70.043 boe in Q4 2022 compared to 72.897 boe in Q3 2022 (See note 10).

Quarterly revenues in Q4 2022 compared with Q3 2022 show a decrease of 21%.

Q4 2022 operating result including exploration costs expenses was USD -0.5 million compared with USD 2.2 in the previous quarter, and loss before income tax was USD 1.1million compared with a USD 1.7 million in Q3.

Total comprehensive loss during the quarter was USD 1.58 million compared to a loss of USD 0.85 million in Q3 2022.

## Balance Sheet and Equity

Interoil held USD 8.7 million in cash at quarter-end, out of which USD 6.32 million was restricted. The restricted cash relates primarily to cash collateral for guarantees and loans.

As of 31 December 2022, book equity for the consolidated Group was negative USD 2.2 million.

Of Interoil's non-current liabilities of USD 26.05 million, USD 3.95 million relate to provisions and retirement benefit obligations and USD 21.47 million relate to long term borrowings including the corporate bond for USD 21.03 million.

Current liabilities for USD 14.19 million are mainly comprised of trade and other payables/provisions for USD 10.26million, short term borrowings (including the current part of the corporate bond) for USD 2.35 million and income tax payable for 1.58 million.

In addition to the interest-bearing debt outlined above, Interoil also has off-balance-sheet commitments relating to required work programs on its exploration licenses (see Annual Report 2021), which are guaranteed with bank standby letters of credit and surety insurance. Interoil complies with the ANH guarantee requirements.

## Statement of responsibility

The Board of Directors and the General Manager have reviewed and approved the unaudited three-month interim financial report for the period 1<sup>st</sup> October to 31 December 2022.

The interim report has been prepared following IAS 34 "Interim Financial Reporting" in the context of the International Financial Reporting Standards (IFRS) as adopted by the EU and additional Norwegian disclosure requirements for interim financial reports of listed public limited companies.

We consider, to the best of our knowledge, the accounting policies applied to be appropriate. Accordingly, the interim report gives a true and fair view of the Group's assets, liabilities, financial position and results as of 31 December 2022.

Oslo, February 28<sup>th</sup>, 2023

The Board of Interoil Exploration and Production ASA.

Hugo Quevedo  
*Chairman*  
*(signed)*

Nicolas Acuña  
*Board Member*  
*(signed)*

Ricardo Romero  
*General Manager*  
*(signed)*

Isabel Valado Ramudo  
*Board Member*  
*(signed)*

German Ranftl  
*Board Member*  
*(signed)*

Laura Marmol  
*Board Member*  
*(signed)*

Carmela Saccomanno  
*Board Member*  
*(signed)*

## Consolidated interim statement of comprehensive income

Amounts in USD 1 000	Note	For the 3 months	For the 3 months	For the 3 months	For the 12	For the 12
		period ended 31 December 2022	period ended 31 December 2021	period ended 30 September 2022	months period ended 31 December 2022	months period ended 31 December 2021
		(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
Sales	4	3,778	3,252	4,826	19,031	12,832
Cost of goods sold ex depreciation	5	-1,624	-2,538	-891	-6,517	-6,974
Depreciation	5	-512	-751	-966	-3,326	-3,101
<b>Gross profit</b>		<b>1,642</b>	<b>-37</b>	<b>2,969</b>	<b>9,188</b>	<b>2,757</b>
Exploration cost expensed		-97	-18	-300	-428	-726
Administrative expense		-2,275	-1,051	-717	-5,927	-2,887
Other (expense)/income		256	1,238	220	895	2,182
<b>Result from operating activities</b>		<b>-474</b>	<b>132</b>	<b>2,172</b>	<b>3,729</b>	<b>1,327</b>
Finance income	6	2,109	708	956	4,628	1,592
Finance cost	6	-2,741	-981	-1,416	-6,886	-2,938
<b>Finance expense – net</b>		<b>-632</b>	<b>-273</b>	<b>-461</b>	<b>-2,258</b>	<b>-1,346</b>
<b>Loss before income tax</b>		<b>-1,106</b>	<b>-141</b>	<b>1,711</b>	<b>1,471</b>	<b>-19</b>
Income tax (expense)/credit	9	-456	-168	-861	-1,626	-883
<b>(Loss) Profit from continuing operations</b>		<b>-1,562</b>	<b>-309</b>	<b>851</b>	<b>-155</b>	<b>-902</b>
Other comprehensive loss		-20	0	0	-20	0
<b>Total comprehensive (loss) profit for the period, net of tax</b>		<b>-1,582</b>	<b>-309</b>	<b>851</b>	<b>-175</b>	<b>-902</b>
Attributable to:						
Equity holders of the parent		-1,582	-309	851	-175	-902

Notes 1 to 10 are an integral part of these condensed consolidated financial statements.

## Consolidated interim statement of financial positions

Amounts in USD 1 000	Note	As of 31 December, 2022	As of 31 December, 2021
		(Unaudited)	(Audited)
<b>ASSETS</b>			
<b>Non-current assets</b>			
Property, plant and equipment	7	16,872	20,754
Exploration and evaluation assets		3,605	3,605
Other non-current assets		0	0
<b>Total non-current assets</b>		<b>20,477</b>	<b>24,359</b>
<b>Current assets</b>			
Inventories		374	569
Trade and other receivables		6,697	2,115
Assets held for sale		1,737	1,737
Cash and cash equivalents, restricted		6,320	3,855
Cash and cash equivalents, non-restricted		2,429	4,378
<b>Total current assets</b>		<b>17,557</b>	<b>12,654</b>
<b>TOTAL ASSETS</b>		<b>38,034</b>	<b>37,013</b>
<b>EQUITY</b>			
Share capital and share premium		165,608	163,686
Other paid-in equity		4,990	4,744
Retained earnings		-172,807	-172,633
<b>Total equity</b>		<b>-2,209</b>	<b>-4,203</b>
<b>LIABILITIES</b>			
<b>Non-current liabilities</b>			
Borrowings	8	21,467	24,800
Retirement benefit obligations		666	629
Provisions for other liabilities and charges		3,288	6,442
Other long term payables		627	871
<b>Total non-current liabilities</b>		<b>26,048</b>	<b>32,742</b>
<b>Current liabilities</b>			
Trade and other payables		7,901	6,206
Income taxes payable		1,581	185
Current interest-bearing liabilities	8	2,352	591
Provisions for other liabilities and charges		2,357	1,492
Intercompany payables		0	0
<b>Total current liabilities</b>		<b>14,191</b>	<b>8,474</b>
<b>TOTAL LIABILITIES</b>		<b>40,240</b>	<b>41,216</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>38,030</b>	<b>37,013</b>

Notes 1 to 10 are an integral part of these condensed consolidated financial statements.

## Consolidated interim statement of changes in equity

As of 31 December 2022

Amounts in USD 1 000	Share capital and share premium	Other paid-in equity	Retained earnings	Total equity
<b>Balance at 31 December 2020</b>	<b>160,145</b>	<b>4,744</b>	<b>-170,916</b>	<b>-6,027</b>
				(Audited)
Total comprehensive loss for the period			-1,463	-1,463
Capital increase	3,541			3,541
Adjustment prior year			-254	-254
<b>Balance at 31 December 2021</b>	<b>163,686</b>	<b>4,744</b>	<b>-172,633</b>	<b>-4,203</b>
				(Audited)
Total comprehensive loss for the period			-175	-175
Capital increase	1,922	247		2,169
<b>Balance at 31 December 2022</b>	<b>165,608</b>	<b>4,991</b>	<b>-172,808</b>	<b>-2,209</b>

## Consolidated interim cash flow statement

Amounts in USD 1 000	Note	For the 12 months period ended 31 December 2022	For the 12 months period ended 31 December 2021
		(Unaudited)	(Audited)
<b>Cash generated from operations</b>			
Comprehensive loss for the period – continuing operations		-175	-1,463
<b>Total comprehensive loss of the period</b>		<b>-175</b>	<b>-1,463</b>
Depreciation, amortization and impairment	3	3,326	4,294
Change in retirement benefit obligation		-629	133
Change in tax payable		1,396	185
Interest income	6	-103	-210
Interest expense	6	5,052	1,288
Unrealized exchange gain			-43
Other net financial expense	6	135	-676
Impairment loss on PP&E		0	0
<b>Changes in assets &amp; liabilities</b>			
Inventories		195	79
Trade and other receivables		-4,582	1,094
Trade and other payables / provision and other liabilities		1,601	-395
<b>Net cash generated from operating activities</b>		<b>6,217</b>	<b>4,286</b>
<b>Cash flows from investing activities</b>			
Changes in restricted cash classification		-2,465	791
Increase in non-current assets		-1,773	-1,764
Net movement of PP&E		-188	-586
<b>Net cash used in investing activities</b>		<b>-4,426</b>	<b>-1,559</b>
<b>Cash flows from financing activities</b>			
Interest paid		1,761	-617
Repayment of borrowings		-3,333	-1,877
Capital increase (Share subscription)		-2,168	3,541
<b>Net cash used in financing activities</b>		<b>-3,740</b>	<b>1,047</b>
<b>Net change in cash and cash equivalents</b>		<b>-1,950</b>	<b>3,774</b>
Non restricted cash and cash equivalents at beginning of the period		4,378	604
<b>Non restricted cash and cash equivalents at end of the period</b>		<b>2,428</b>	<b>4,378</b>



## Note 1. Corporate information

Interoil Exploration and Production ASA is an independent oil and gas exploration and production company with operating offices in Bogota, Colombia and in Argentina. The company is listed on the Oslo Stock Exchange with the ticker "IOX". The Company is registered in the Register of Business Enterprises with organisation number 988 247 006. The Company's registered office is c/o Advokatfirmaet Schjødt AS Ruseløkkveien 14, 0251 Oslo, Norway.

Interoil is involved in the acquisition, exploration, development and operation of oil and natural gas properties in South America. Several projects are being evaluated; both producing fields and prospecting areas.

Interoil's current asset portfolio is focused on onshore E&P contracts in Colombia and Argentina. The company aims to expand its portfolio through further acquisitions, purchase of license shares and license applications or awarded permits and licenses mainly in South America

The condensed consolidated interim financial information for the period ended 31 December 2022 includes the Company and its subsidiaries. This condensed consolidated interim financial information has been authorized for issue by the Board of Directors on Feb 28, 2023.

## Note 2. Accounting policies

Interoil's condensed consolidated interim financial information is prepared following IAS 34, in the context of the International Financial Reporting Standards (IFRS) as adopted by the European Union.

The same accounting policies and methods of computation, except those disclosed below, are followed as compared with the financial statements for the year ending 31 December 2021, including IFIRC 19 and this condensed consolidated interim financial information should therefore be read together with the consolidated financial statements for the year ended 31 December 2021 prepared following IFRS as adopted by the European Union.

The condensed interim financial information provides, in the opinion of management, a fair presentation of the financial position, results of operations and cash flows for the dates and periods covered based on the assumption of going concerned. Interim period results are not necessarily indicative of results of operations or cash flows for an annual period.

The financial statements in Q4 2022 Report have been prepared under the going concern assumption following the Norwegian Accounting Act § 3-3 and the Board of Directors hereby confirms that this assumption is valid.

Income for 2022 is dependent on two factors: current flowing production and the future production of the drilling of three new exploratory wells. Significant uncertainty is present in the outcome of these explorations and therefore, in future income coming from that source. At this stage, the Board is confident that the ongoing operations will have a positive outcome (see notwithstanding the highlights note on delays in exploration activities for Altair and LLA-47 blocks). However, if some of the ongoing initiatives are materially delayed or turn out with a negative production result after the investment is completed, this situation might affect the company's cash flow.

Should the Group be affected by the consequences of the exploration activities, the valuation of the Group's assets will need to be further revised; leading to potential further impairment

The condensed interim financial information is unaudited

### Note 3. Segment information

For the 3 months period ended 31 December 2022 (Unaudited)

#### Comprehensive Income

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group ()
Total revenue	3,348	430	0	0	3,778
Cost of goods sold ex depreciation	-1,310	-314	0	0	-1,624
Depreciation	-511	-0	0	0	-512
<b>Gross profit</b>	<b>1,526</b>	<b>116</b>	<b>0</b>	<b>0</b>	<b>1,642</b>
Exploration cost expensed	-97	0	0	0	-97
Administrative expense	-1,880	-284	-111	0	-2,275
Other income	205	0	51	0	256
<b>Result from operating activities</b>	<b>-246</b>	<b>-168</b>	<b>-60</b>	<b>0</b>	<b>-474</b>
Finance income	502	-398	2,006	0	2,109
Finance costs	-360	-369	-2,013	0	-2,741
<b>Loss before income tax</b>	<b>-104</b>	<b>-935</b>	<b>-67</b>	<b>0</b>	<b>-1,106</b>
Income tax expense	-456	0	0	0	-456
<b>Loss for the period</b>	<b>-560</b>	<b>-935</b>	<b>-67</b>	<b>0</b>	<b>-1,562</b>
Other comprehensive income (loss)	-20	0	0	0	-20
<b>Loss for the period</b>	<b>-580</b>	<b>-935</b>	<b>-67</b>	<b>0</b>	<b>-1,582</b>

#### Financial Position\* (As of December 31, 2022)

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group
Property, plant and equipment	10,591	7,584	0	0	18,175
Exploration and evaluation assets	0	3,605	0	0	3,605
Other non-current assets	0	0	0	0	0
Trade and other receivables	3,839	2,360	744	0	6,942
Cash and cash equivalents	5,981	470	2,299	0	8,749
Interest-bearing liabilities	433	0	36,898	0	37,331
Trade and other payables	2,236	6,886	2,781	0	11,902
Prov. for other liabilities and charges	504	1,453	400	0	2,357

(\*) Argentina's values corresponds with excess provision during Q2 and adjustments in Q3

For the 3 months period ended 31 December 2021 (Unaudited)

**Comprehensive Income**

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group ()
Total revenue	2,900	352	131	-131	<b>3,252</b>
Cost of goods sold ex depreciation	-1,954	-318	0	0	<b>-2,272</b>
Depreciation	-629	-122	0	0	<b>-751</b>
<b>Gross profit</b>	<b>317</b>	<b>-88</b>	<b>131</b>	<b>-131</b>	<b>229</b>
Exploration cost expensed	-18	0	0	0	<b>-18</b>
Administrative expense	-837	-77	-172	35	<b>-1,051</b>
Other income	174	0	0	0	<b>174</b>
<b>Result from operating activities</b>	<b>-363</b>	<b>-165</b>	<b>-41</b>	<b>-96</b>	<b>-665</b>
Finance income	1,766	0	530	-525	<b>1,771</b>
Finance costs	-605	-269	-896	523	<b>-1,247</b>
<b>Loss before income tax</b>	<b>798</b>	<b>-434</b>	<b>-408</b>	<b>-98</b>	<b>-142</b>
Income tax expense	-168	0	0	0	<b>-168</b>
<b>Loss for the period</b>	<b>630</b>	<b>-434</b>	<b>-408</b>	<b>-98</b>	<b>-309</b>

**Financial Position\* (As of December 31, 2021)**

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Elimin.	Group ()
Property, plant and equipment	13,165	11,525	0	-1,303	<b>23,387</b>
Exploration and evaluation assets	0	0	0	0	<b>0</b>
Other non-current assets	767	0	0	0	<b>767</b>
Trade and other receivables	1,466	234	752	-231	<b>2,220</b>
Cash and cash equivalents	4,304	73	3,113	0	<b>7,490</b>
Borrowing	1,086	0	0	0	<b>1,086</b>
Trade and other payables	2,617	1,360	1,640	-209	<b>5,407</b>
Prov. for other liabilities and charges	2,166	0	400	0	<b>2,566</b>

**For the 3 months period ended 30 September 2022 (Unaudited)**
**Comprehensive Income**

<b>Amounts in USD 1 000</b>	<b>Colombia</b>	<b>Argentina</b>	<b>Norway</b>	<b>Unall. / Elimin.</b>	<b>Group ()</b>
Total revenue	4,316	510	0	0	<b>4,826</b>
Cost of goods sold ex depreciation	-1,100	209	0	0	<b>-891</b>
Depreciation	-846	-120	0	0	<b>-966</b>
<b>Gross profit</b>	<b>2,370</b>	<b>599</b>	<b>0</b>	<b>0</b>	<b>2,969</b>
Exploration cost expensed	-300	0	0	0	<b>-300</b>
Administrative expense	-881	243	-79	0	<b>-717</b>
Other income	39	0	182	0	<b>220</b>
<b>Result from operating activities</b>	<b>1,228</b>	<b>841</b>	<b>102</b>	<b>0</b>	<b>2,172</b>
Finance income	781	174	0	0	<b>956</b>
Finance costs	-358	-52	-1,006	0	<b>-1,416</b>
<b>Loss before income tax</b>	<b>1,651</b>	<b>964</b>	<b>-904</b>	<b>0</b>	<b>1,711</b>
Income tax expense	-861	0	0	0	<b>-861</b>
<b>Loss for the period</b>	<b>791</b>	<b>964</b>	<b>-904</b>	<b>0</b>	<b>851</b>

**Financial Position\* (As of September 30, 2022)**

<b>Amounts in USD 1 000</b>	<b>Colombia</b>	<b>Argentina</b>	<b>Norway</b>	<b>Unall. / Elimin.</b>	<b>Group ()</b>
Property, plant and equipment	11,174	7,825	0	0	<b>19,000</b>
Exploration and evaluation assets	0	3,605	0	0	<b>3,605</b>
Other non-current assets	0	0	0	0	<b>0</b>
Trade and other receivables	3,928	1,918	773	0	<b>6,619</b>
Cash and cash equivalents	5,379	100	3,956	0	<b>9,434</b>
Interest-bearing liabilities	890	0	38,856	0	<b>39,746</b>
Trade and other payables	2,471	4,843	2,386	0	<b>9,700</b>
Prov. for other liabilities and charges	493	1,627	400	0	<b>2,520</b>

For the 12 months period ended 31 December 2022 (Unaudited)

**Comprehensive Income**

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Eimin.	Group ()
Total revenue	17,509	1,522	0	0	<b>19,031</b>
Cost of goods sold ex depreciation	-5,699	-819	0	0	<b>-6,517</b>
Depreciation	-3,118	-208	0	0	<b>-3,326</b>
<b>Gross profit</b>	<b>8,692</b>	<b>495</b>	<b>0</b>	<b>0</b>	<b>9,188</b>
Exploration cost expensed	-428	0	0	0	<b>-428</b>
Administrative expense	-4,619	-974	-334	0	<b>-5,927</b>
Other income	350	0	545	0	<b>895</b>
<b>Result from operating activities</b>	<b>3,996</b>	<b>-479</b>	<b>211</b>	<b>0</b>	<b>3,729</b>
Finance income	2,659	-37	2,006	0	<b>4,628</b>
Finance costs	-2,416	-426	-4,044	0	<b>-6,886</b>
<b>Loss before income tax</b>	<b>4,239</b>	<b>-941</b>	<b>-1,827</b>	<b>0</b>	<b>1,471</b>
Income tax expense	-1,626	0	0	0	<b>-1,626</b>
<b>Profit / (Loss) from continuing operations</b>	<b>2,612</b>	<b>-941</b>	<b>-1,827</b>	<b>0</b>	<b>-155</b>
Other comprehensive income (loss)	-20	0	0	0	<b>-20</b>
<b>Loss for the period</b>	<b>2,592</b>	<b>-941</b>	<b>-1,827</b>	<b>0</b>	<b>-175</b>

For the 12 months period ended 31 December 2021 (Audited)

**Comprehensive Income**

Amounts in USD 1 000	Colombia	Argentina	Norway	Unall. / Eimin.	Group ()
Total revenue	11,369	1,464	513	-513	<b>12,833</b>
Cost of goods sold ex depreciation	-5,470	-1,237	0	0	<b>-6,707</b>
Depreciation	-2,412	-301	0	-389	<b>-3,102</b>
<b>Gross profit</b>	<b>3,487</b>	<b>-74</b>	<b>513</b>	<b>-902</b>	<b>3,024</b>
Exploration cost expensed	-726	0	0	0	<b>-726</b>
Administrative expense	-2,452	-267	-584	417	<b>-2,886</b>
Other income	1,118	0	0	0	<b>1,118</b>
<b>Result from operating activities</b>	<b>1,428</b>	<b>-341</b>	<b>-71</b>	<b>-485</b>	<b>531</b>
Finance income	3,126	2	2,108	-2,581	<b>2,655</b>
Finance costs	-1,744	-361	-3,681	2,580	<b>-3,206</b>
<b>Loss before income tax</b>	<b>2,810</b>	<b>-699</b>	<b>-1,644</b>	<b>-486</b>	<b>-18</b>
Income tax expense	-1,000	0	0	117	<b>-883</b>
<b>Loss for the period</b>	<b>1,810</b>	<b>-699</b>	<b>-1,644</b>	<b>-369</b>	<b>-902</b>

## Note 4. Sales and royalty

Amounts in USD 1 000	For the 3 months period ended 31 December 2022	For the 3 months period ended 31 December 2021	For the 3 months period ended 30 September 2022	For the 12 months period ended 31 December 2022	For the 12 months period ended 31 December 2021
<b>Sale of oil</b>					
Sale of oil – before royalty	3,536	2,763	4,555	18,315	11,877
Royalty	-248	-277	-382	-1,237	-1,058
Sale of oil – net	<b>3,288</b>	<b>2,486</b>	<b>4,173</b>	<b>17,077</b>	<b>10,819</b>
Sale of gas	602	766	660	2,354	2,013
Sale of services	-112	0	-126	-400	0
<b>Total sales</b>	<b>3,778</b>	<b>3,252</b>	<b>4,707</b>	<b>19,031</b>	<b>12,832</b>

## Note 5. Cost of goods sold

Amounts in USD 1 000	For the 3 months period ended 31 December 2022	For the 3 months period ended 31 December 2021	For the 3 months period ended 30 September 2022	For the 12 months period ended 31 December 2022	For the 12 months period ended 31 December 2021
<b>Cost of goods sold</b>					
Lifting costs *	1,152	1,747	652	4,789	5,851
Changes in inventory	-8	-64	-10	140	-156
Other cost of goods sold	480	587	130	1,589	1,279
<b>Total cost of goods sold</b>	<b>1,624</b>	<b>2,270</b>	<b>772</b>	<b>6,517</b>	<b>6,974</b>
<b>Depreciation</b>	<b>511</b>	<b>751</b>	<b>966</b>	<b>3,326</b>	<b>3,101</b>

### \* Lifting costs, specifications:

Field production costs	746	965	26	2,459	3,410
Tariffs and transportation	324	310	384	1,512	1,370
Royalty	31			151	
Insurance	0	45	10	76	196
Production costs consultants	28	18	3	22	37
Well services and work overs	26	306	152	341	461
Repairs and maintenance	-111	103	77	120	376
Other production costs	107	1	0	107	1
<b>Total lifting costs</b>	<b>1,152</b>	<b>1,747</b>	<b>652</b>	<b>4,789</b>	<b>5,851</b>

## Note 6. Finance income and cost

Amounts in USD 1 000	For the 3 months period ended 31 December 2022	For the 3 months period ended 31 December 2021	For the 3 months period ended 30 September 2022	For the 12 months period ended 31 December 2022	For the 12 months period ended 31 December 2021
Interest income	690	2,597	-89	748	4,149
Realized / unrealized exchange rate	83	707	1,043	2,541	2,096
Other financial income	1,337	0	3	1,339	0
<b>Total financial income</b>	<b>2,109</b>	<b>3,304</b>	<b>956</b>	<b>4,628</b>	<b>6,245</b>
Interest expenses	351	4,749	1,046	2,543	6,477
Amortisation of debt issue cost	52	0	58	200	91
Realized / unrealized exchange rate	779	571	70	1,935	900
Other financial expenses	1,559	-1,744	242	2,208	122
<b>Total financial expenses</b>	<b>2,741</b>	<b>3,576</b>	<b>1,416</b>	<b>6,886</b>	<b>7,590</b>
<b>Finance expenses – net</b>	<b>-632</b>	<b>-272</b>	<b>-461</b>	<b>-2,258</b>	<b>-1,345</b>

## Note 7. Property plant and equipment

Amounts in USD 1 000	Oil production Assets	Other pp&e	Total
<b>As of 31 December 2021</b>	<b>20,664</b>	<b>90</b>	<b>20,754</b>
Additions, net	185	4	188
Amortization	-2,907	-464	-3,371
<b>Adjustments</b>	<b>-699</b>	<b>0</b>	<b>-699</b>
<b>As of 31 December 2022</b>	<b>17,243</b>	<b>-371</b>	<b>16,872</b>

## Note 8. Borrowings

Amounts in USD 1 000	As of 31 December 2022	As of 31 December 2021
<b>Non-current</b>		
Bond loan (2020 -2026 - 7.5%)	21,034	22,229
Other non-current interest bearing liabilities	433	1,086
<b>Total non-current interest bearing liabilities</b>	<b>21,467</b>	<b>23,315</b>
<b>Current</b>		
Interest bond loan (2020 -2026 - 7.5%)	1,864	1,485
Liabilities to financial institutions	488	597
<b>Total current interest bearing liabilities</b>	<b>2,352</b>	<b>2,082</b>
<b>Total interest bearing liabilities</b>	<b>23,819</b>	<b>25,397</b>
<b>The maturity of the Group's borrowings is as follows*</b>		
Amounts in USD 1000	As of 31 December 2022	As of 31 December 2021
0-12 months	488	2,082
Between 1 and 2 years	433	1,086
Between 2 and 5 years	22,898	22,229
Over 5 years	0	0
<b>Total borrowings</b>	<b>23,819</b>	<b>25,397</b>

### Bank loans of USD 1,5 million

The Colombian branch has short term facilities with Banco de Occidente. In November 2020, InterOil refinanced a total amount of USD 1.5 million with Banco Occidente. The new terms include a rate of IBR + 4.5% four-year repayment in six-months instalments after a one-year grace period.

### Leasing USD 0,8 million

The Colombian branch has a leasing contract with Banco de Occidente for the offices in Bogota. Office leaseback of USD835 was made in June 2018 at the IBR + 5.5% rate with a maturity date in April 2024.



## Note 9. Tax

Amounts in USD 1 000	For the 3 months period ended 31 December 2022	For the 3 months period ended 31 December 2021	For the 3 months period ended 30 September 2022	For the 12 months period ended 31 December 2022	For the 12 months period ended 31 December 2021
<b>Current income tax:</b>					
Current income tax charge	456	-168	861	-1,626	-883
<b>Deferred tax:</b>					
Relating to origination and reversal of temporary differences	0	0	0	0	0
<b>Other:</b>					
Previous years tax		0	0		0
<b>Income tax expense/(credit)</b>	<b>456</b>	<b>-168</b>	<b>861</b>	<b>-1,626</b>	<b>-883</b>

Regarding income tax in Colombia, for the Y2021 the rate to be applied was 31% compared with the 35% for Y2022. In the case of Argentina, there are no significant changes in income tax regulations.

## Note 10. Production and sales of oil in barrels and (boe)\*

	For the 3 months period ended 31 December 2022	For the 3 months period ended 31 December 2021	For the 3 months period ended 30 September 2022	For the 12 months period ended 31 December 2022	For the 12 months period ended 31 December 2021
<b>Production in barrels / (boe)**</b>					
<b>Colombia</b>					
Working interest, barrels	38,162	40,163	40,206	164,292	164,542
Working interest, gas (boe)	20,109	18,741	22,009	87,653	66,357
Royalty	-4,340	-4,412	-4,625	-18,753	-17,397
<b>Total Colombia (net of royalty)</b>	<b>53,932</b>	<b>54,491</b>	<b>57,590</b>	<b>233,192</b>	<b>213,501</b>
<b>Argentina</b>					
Working interest, barrels	3,978	3,725	3,791	15,166	13,927
Working interest, gas (boe)	14,977	13,868	14,218	57,506	64,015
Royalty	-2,843	-2,639	-2,701	-10,901	-11,691
<b>Total Argentina (net of royalty)</b>	<b>16,111</b>	<b>14,954</b>	<b>15,307</b>	<b>61,771</b>	<b>66,251</b>
<b>Total Interoil Production (net of royalty)</b>	<b>70,043</b>	<b>69,445</b>	<b>72,897</b>	<b>294,963</b>	<b>279,752</b>
<b>Sales in barrels / (boe)</b>					
<b>Colombia</b>					
Sale of oil, barrels net	38,128	35,303	43,203	174,162	156,583
Sale of gas, (boe)	20,109	18,741	22,009	87,653	66,357
<b>Total sale in barrels</b>	<b>58,237</b>	<b>54,044</b>	<b>65,212</b>	<b>261,814</b>	<b>222,940</b>
<b>Argentina</b>					
Sale of oil, barrels net	12,730	6,050	12,085	48,880	16,252
Sale of gas, (boe)	14,977	13,868	14,218	57,506	64,015
<b>Total sale in barrels</b>	<b>27,707</b>	<b>19,918</b>	<b>26,302</b>	<b>106,386</b>	<b>80,266</b>
<b>Total Interoil Sales</b>	<b>85,945</b>	<b>73,962</b>	<b>91,514</b>	<b>368,200</b>	<b>303,206</b>

(\*) Production Figures are Interoil working interest net of royalties.

(\*\*) (boe) Barrels of oil equivalent