

Otovo The solar and battery marketplace

Q4 22 presentation 25 January 2023

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Today's speakers

Present from Otovo



Andreas Thorsheim Founder and CEO



Sondre Bergløff Investor relations

отоvо



Petter Ulset CFO



All set for massive 2023, on back of strong Q4, and a EUR 100m debt & NOK 20mm equity package for subscription assets

Q4 figures	Debt facility	Private placement
+160% Revenues Generated Q4 21: 109 282 NOKm	€100m debt facility, 67% leverage ratio with DNB & SR-Bank	€20m equity raise, to be led and guaranteed by Axel Johnson
+160% Gross Profit Generated Q4 21: 22 56 NOKm	Enabling 12,500 customers in subscription portfolio	New equity to fully utilize debt facility
+220% Q4 21: 94 Accumulated contracted subscription revenue 305 NOKm	DNB SpareBank SR-BANK	Axel Johnson NySNØ Klimainvesteringer CBOS agder energi

Agenda



Business update

Financial results

New financing facility

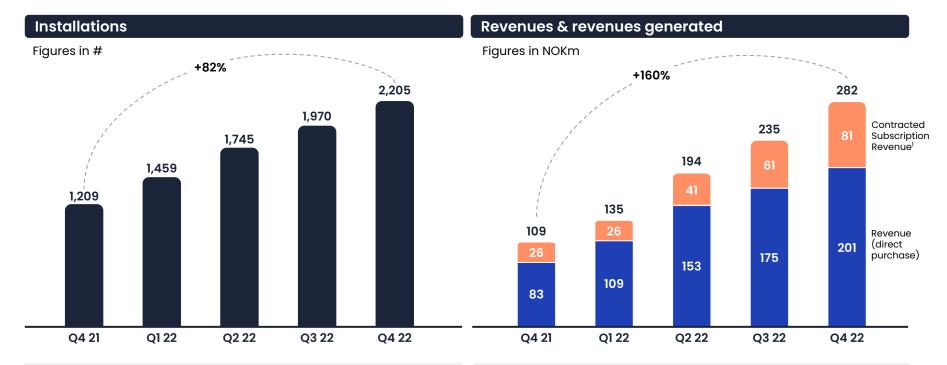
Private placement

Summary

Q&A



Record installations drive record revenues

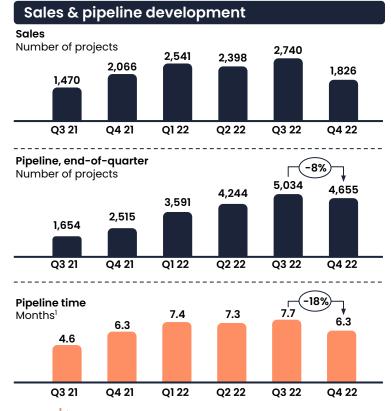


Strong growth in revenue and contracted subscription revenues, exceeding guiding for H2 22

Installation pace nearly doubled since Q4 21

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Increased throughput speed, stabilized pipeline, ambition to keep wait times below 6 months



OTOVO -

Comments

Market backdrop

- First three quarters of 2022 saw sales exploding. Softer market for online solar search overall in Q4 as seen in Google search data i.a.
- Installation speed catching up overcoming inertia in supply chain

Marketing and pipeline optimization

 Continuously optimizing cost per sale, choosing the lowest-cost option, consuming pipeline at times when making investments in marketing is less attractive than working down pipeline

Pipeline

- Pipeline of >5,000 projects from Q3 was at all-time-high relative to installation pace
- Aim to stabilize waiting times at 6 months or lower on average for pipeline
- Faster pipeline throughput means faster conversion from customer acquisition cash out to gross margin cash in, particularly important in a fast growth company

Partnerships are growing and represent a strategic edge

Rolling out partnerships

Broadening sales channels

- Strengthen our brand by associating with well recognized players
- Reduce dependency on paid marketing
- Different seasonality & conversion than other channels, diversifying inbound sales
- This strategy is in line with the leading US players, such as SunRun and SunPower, who work with large utilities, automotives, retailers and other relevant affiliates

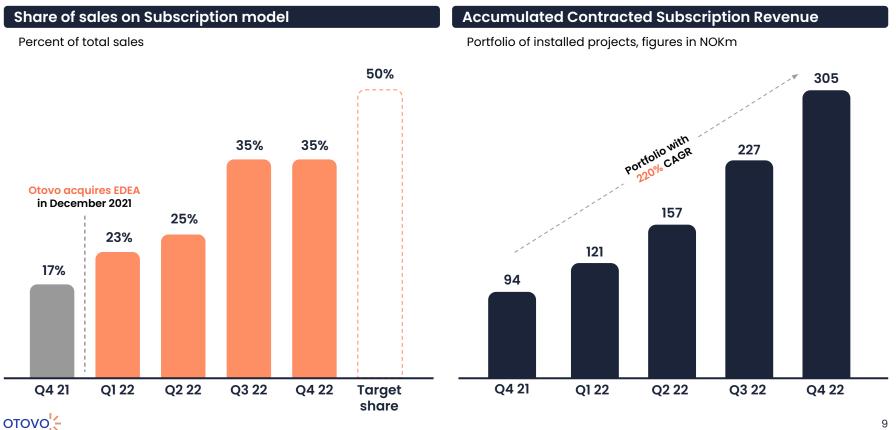
Increasingly important for Otovo

- Building tech product capabilities to boost this channel
- Sales from Partnerships comprised over 10% of Otovo's total net sales in 2022

Examples of Otovo partnerships

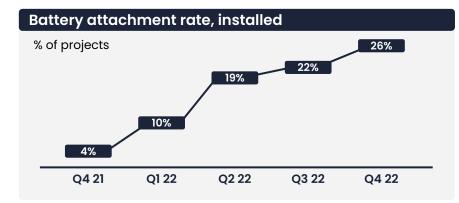


Subscription share at 35% in Q4, portfolio growing by another NOK ~80m

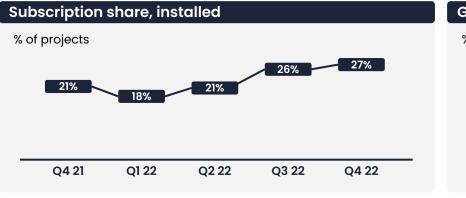


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Business health indicators moving in the right direction



Ticket size, installed Figures in NOKk 103 83 Q4 21 Q1 22 Q2 22 Q3 22 Q4 22



Gross Margin Generated, installed

% of Revenues Generated



Led by a world-class founding and management team

C-Level



CFO Petter Ulset McKinsey &Company AKER COGNITE -



CTO & Co-founder Simen Jørgensen **S**ITERATE tieto



CBO & Interim GM DE Pål Hvattum Adevinta leboncoin

MD + GM Poland Paulina Ackermann





IUSTEAT .

GM UK

Jina Kwon

GROUPON

GM Portugal

Manuel Piña

Uber 🔃

GM Norway Silje Gjeraker

Wolt STelia optimum



GM Sweden Vida Wachtmeister



General Managers



MD + GM Spain MD + GM Italy Fabio Stefanini Iñigo Amoribieta McKinsey &Company amazon Uber BAIN GROUPON 💮



GM Switzerland Maximilian Drever CHECK24 BAIN (

8



GM Austria Nikolas Jonas



MD + GM France Jean Rosado





GM Netherlands Jort Statema airbnb Back« Market

Cinetree



GM Belgium Cedric Sever



Comments

- Headquarters in Oslo, Norway with good access to excellent talent in tech and a founding and central management team experienced in building international organizations
- World-class General Managers run countries (solid track-record from tech & marketplaces like Uber, Lime, Groupon, Amazon, often repeat GMs with solid tech and business credentials)
- Launcher and partner team sets up new business units - automatic roll-out with local adaption

Led by a world-class founding and management team

New country launches Purchase **Ticket size** Launch (NOKk) model status **Direct** & 40-60 ✓ Launched O2 Subscription MD + GM Poland MD + GM Spain MD + GM France MD + GM Italv amazon Uber INSTEAT . Direct & llber 100-120 ✓ Launched O3 Subscription **Subscription** 200-250 ✓ Launched Q3 only **GM Netherlands** GM UK **GM Switzerland GM Norway** Maximilian Drever Jort Statema Jina Kwon Direct & airbnb 300-350 CHECK24 ✓ Launched O4 GROUPON Cinetree Wolt 🥏 Telia Subscription Back« Market BAIN **Subscription** 100-120 ✓ Launched Q4 only **GM** Portugal GM Austria GM Belgium Subscription 50-70 ✓ Launched O4 Manuel Piña Cedric Sever Nikolas Jonas only + PlusDental Takeaway.com Uber (ie BIMBARDER 12



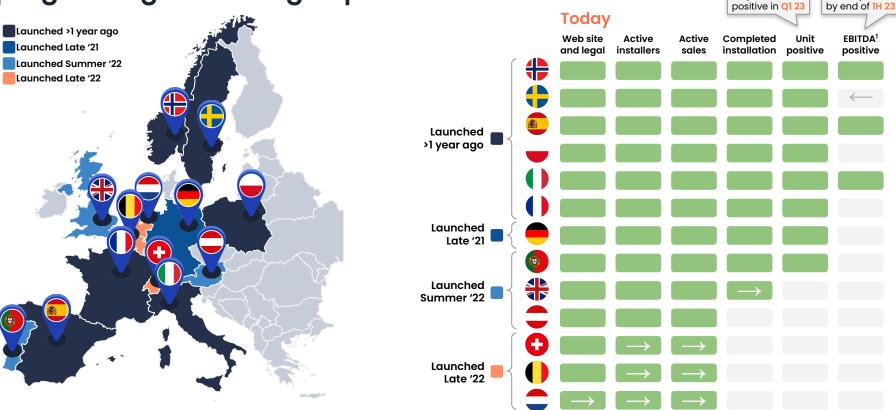
CTO & Co-founder **SITERATE**



CBO & Interim GM DE



Otovo's model is now being rolled out - every country progressing according to plan



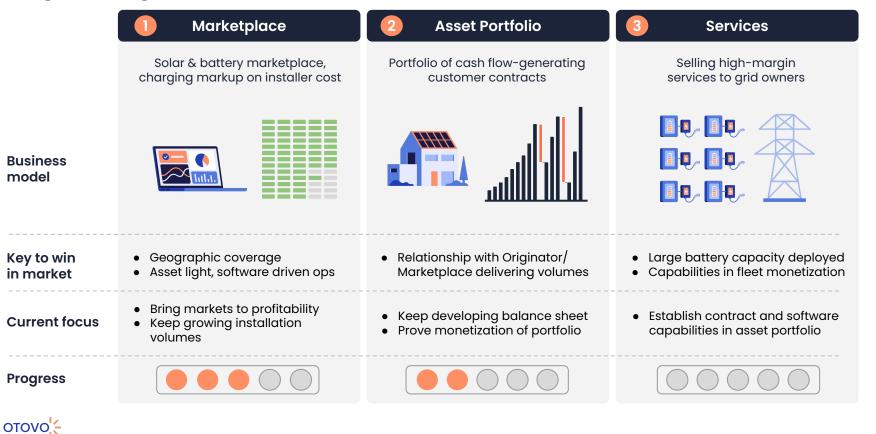
All markets

expected unit

6 markets

EBITDA positive

Otovo's marketplace has pan-European reach, rapidly originating assets; Services on 'Next horizon'



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Business update



Financial results

New financing facility

Private placement

Summary

Q&A

Strong performance on reported financials

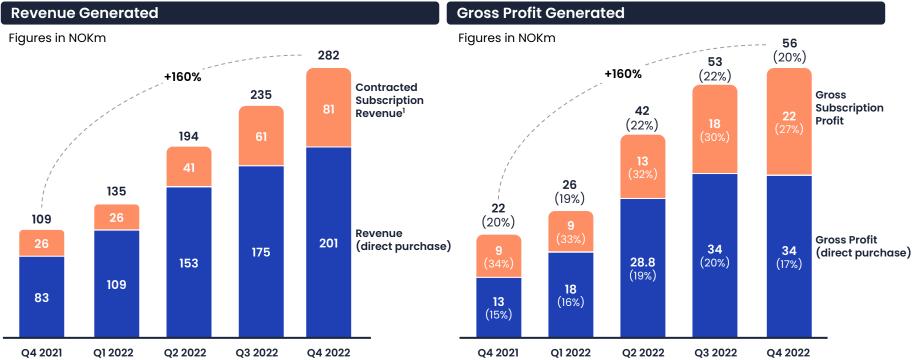
IFRS accounts

Consolidated Financial Summary		Consolidated Balance She			
(NOK 000')	Q4 2022	Q4 2021	(NOK 000')	Q4 2022	Q4 2021
Total operating revenue	204,951	99,311	Non-current assets	477,232	365,265
COGS	167,233	82,125	Inventory	10,761	0 ¹
Opex	112,910	70,290	Cash	193,868	224,187
Depreciation	17,836	9,301	Other current assets	251,205	72,813
Operating profit	-93,028	-62,405	Assets	933,067	662,267
EBITDA	-75,192	-53,104	Equity	528,505	521,049
EBITDA%	-37%	-53%	Liabilities	404,562	141,218

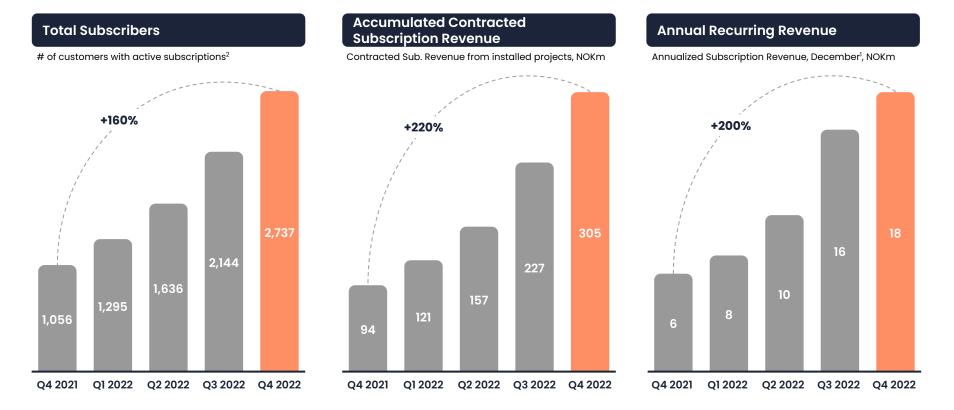
Equity and liabilities 933,067 662,267

Contracted subscription revenue 3x YoY, driving solid growth in revenues generated

Alternative Performance Measures



Continued growth in Subscription segment



OTOVO 1) Annual Recurring Revenue (ARR) equals the monthly Subscription Revenue in the last month of the period, multiplied by 12 2) Some deviation in figures prior to Q3'22 due to timing of buyouts (~0.5% delta)

EBITDA Generated margin continues to improve

EBITDA Generated (NOKm) ¹					
	Q4 2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022
	49	48	46	51	57
EBITDA generated margin	-45%	-35%	-24%	-22%	-20%

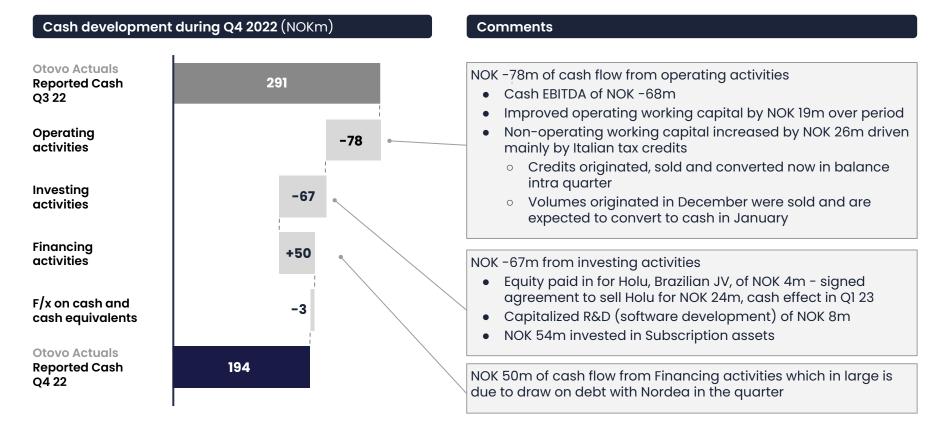
Comments

EBITDA² Generated at NOK -57m down from NOK -51m in Q3 *of which*:

Non-recurring items totalling - NOK 8m, including country launch, growth-related costs and restructuring costs

Non cash cost related to share-based compensation - NOK 5m

Cash position still solid, down NOKm 97 in quarter to NOKm 194



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EUR 100m financing in place from DNB and SR-Bank

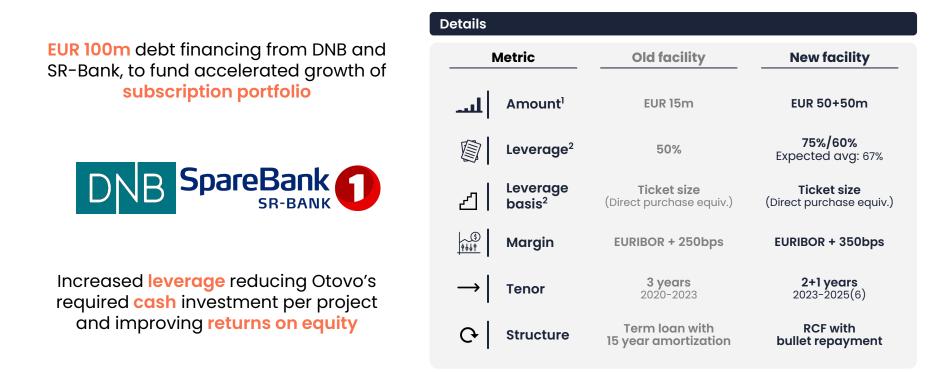
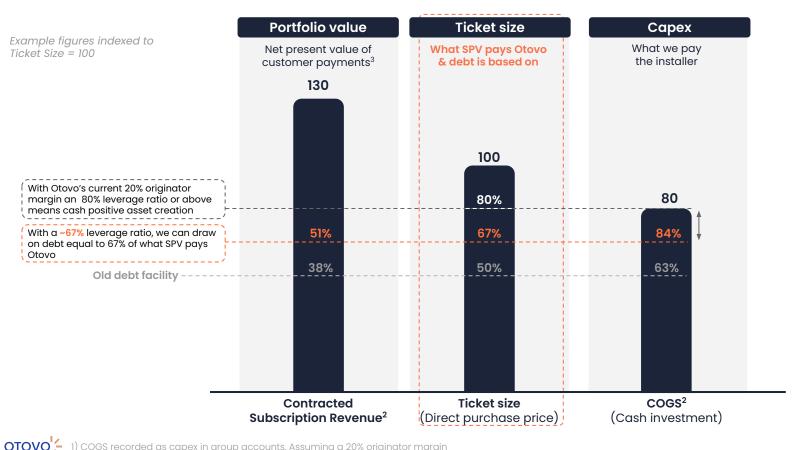
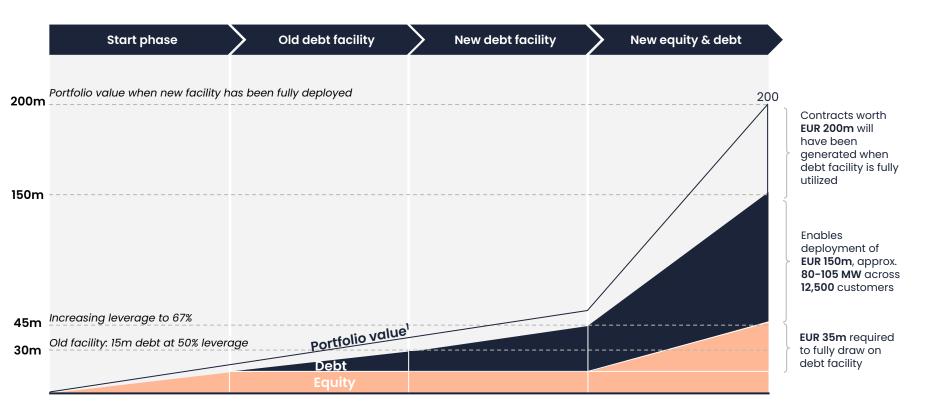


Illustration of debt financing



1) COGS recorded as capex in group accounts. Assuming a 20% originator margin
 2) Contracted subscription revenue: NPV of cash flows at 5% discount rate

Debt facility will allow Otovo to build portfolio to ~7x current size



Size of portfolio provides flexibility on monetization of portfolio process to be launched in 2023



Otovo's high quality assets with strong yield, certified Dark Green by CICERO highly attractive for investors



Higher volume increases attractiveness of portfolio, and relevance for larger counterparties

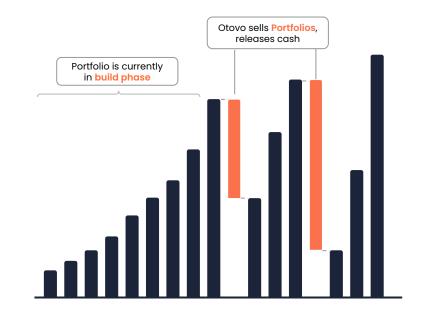


Provides flexibility on monetization through bilateral sale, securitization or other leveraged finance structure

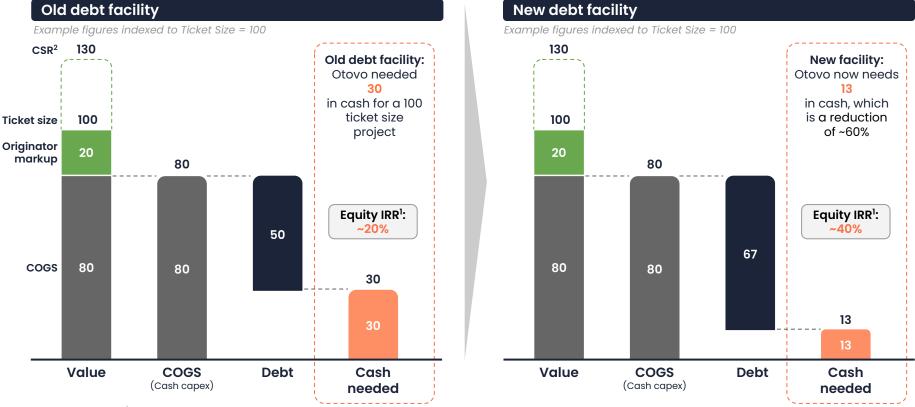


Process to be launched in 2023, exploring options for monetization

Accumulated contracted subscription revenue Illustration of future growth and portfolio sales

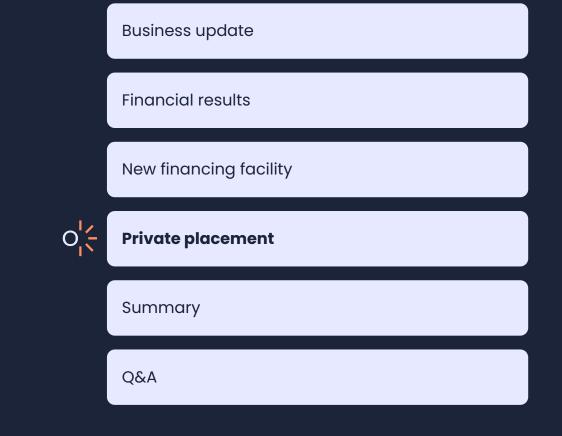


New debt facility decreases cash needed by more than half, and lifts project IRR from ~20% to ~40%



OTOVOL Note: 1) Pre-tax IRR to equity, after O&M costs, on a PV project with 20% originator margin, and 7% interest rate to customer. Assumed net Interest rate for old facility: 300bps, assumed net interest rate for new facility: 500bps 2) Contracted subscription revenue: NPV of cash flows at 5% discount rate

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NOK 200m fully guaranteed private placement with backing from Axel Johnson



Axel Johnson is the largest shareholder in Otovo, having invested several times since initial investment in 2019

2019	2021	2022		
NOK 177m in connection with private placement	NOK 51m in connection with pre-IPO private placement	NOK 60m in connection with private placement		

Investors participating pro-rata

VSNØ Klimainvesteringe CBOS agder energi

Size • Offering of NOK 200m in new shares Valuation / • Price will be set through an accelerated bookbuilding process pricing • Axel Johnson intends to participate in the Private Placement by Preapplying at least their pro-rata share commitments • In addition, Axel Johnson has guaranteed for the full subscription in and guarantee the private placement Bookbuilding • Start of bookbuilding period: [25] January 2023 at 16:30 (CET) • End of bookbuilding period: [26] January 2023 at 08:00 (CET) period • The Company will, subject to completion of the Private Placement, consider to conduct a subsequent share offering, which will be directed at eligible shareholders as of close of trading on [25] Repair January 2023 • If carried out, the subscription price in the subsequent offering will be equal to the offer price in the private placement

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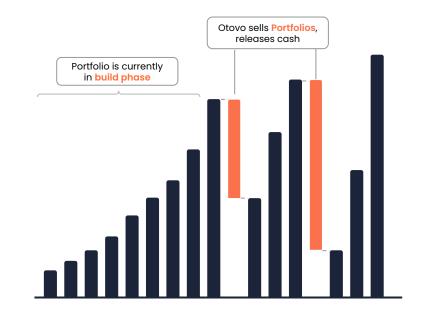


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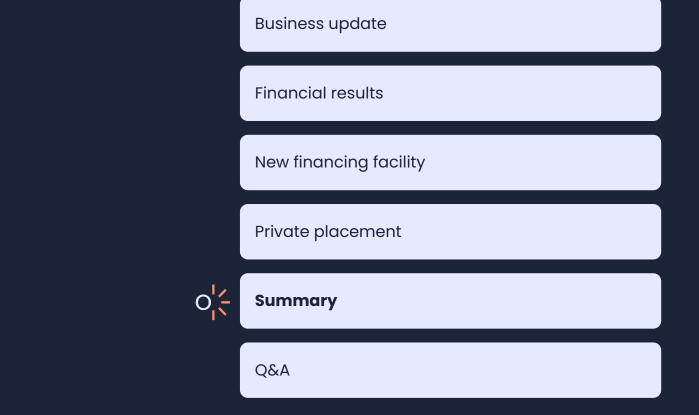


Process to be launched in 2023, exploring options for monetization

Accumulated contracted subscription revenue Illustration of future growth and portfolio sales



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Outlook: Reiterating the confidence

Backdrop

Continued confidence

• Otovo continues on its stated ambition to double our business year over year to 2025, creating Europe's equivalent of the top US players

New markets launched

- In 2022, we raised €30m to launch 6 new markets these are all launched and on budget
- Markets launched in 2022 increasingly contributing to sales & installations with impact on P&L towards end of period

Market conditions

- Coming out of 2022, equipment supply and installer availability is looking more favourable
- Demand creation will be increasingly important, where Otovo's DNA as well as founder & GM experience from e-commerce will be an important success factor

Implications

Volumes

- Good visibility on installation volumes for first half of 2023, expecting to double installations YoY in 2023
- Outlook for *at least doubling* Revenues Generated in first half of 2023 is reiterated

Profitability

- We expect all new markets to be unit positive in Q1
- Six countries will likely be profitable on an EBITDA generated basis by the first half of this year

Portfolio

 Accumulated Contracted Subscription Revenue will pass NOK 500m in first half of 2023



Financing secured for EUR 150m portfolio

- Marketplace growing rapidly, passing NOK 1 billion runrate on revenues generated:
 - 2,205 installations versus 1,209 same quarter last year, up 1.8x
 - 1,826 sales versus 2,066 same quarter last year, down 12%.
 Pipeline wait times down 1 month
 - NOKm 205 Total Revenues (IFRS) versus NOKm 99 same quarter last year, **up 2.1x**
 - NOKm 282 Revenue Generated versus NOKm 109 same quarter last year, **up 2.6x**
 - NOKm 56 Gross Profit Generated versus NOKm 22 same quarter last year, up 2.6x
- New markets launched
 - Sales closed in Netherlands, Belgium and Switzerland, marking the end of Otovo's 6-country launch in 2022
- Financing secured
 - EUR 100m debt facility secured, on a higher leverage ratio, cutting cash needed per subscription project by more than half
 - NOK 200m fully guaranteed private placement with backing from Axel Johnson
- Strong outlook
 - Reiterating guiding on *at least doubling* Revenues Generated for 1H 23
 - Expecting six countries profitable in first half of this year

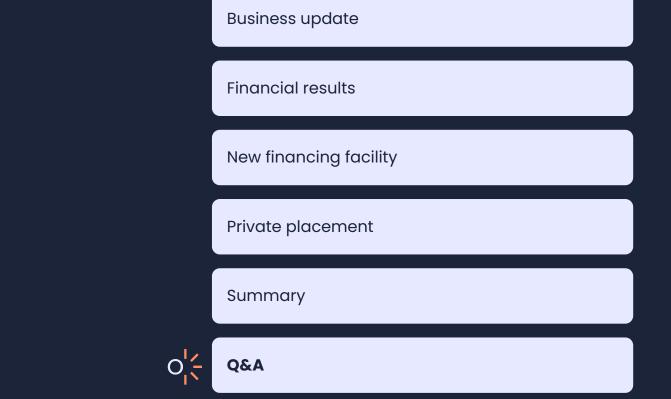
See you on the Oslo Stock Exchange Main List in February 2023

OTOVO - OSLO BØRS

February 2023



Agenda





Appendix

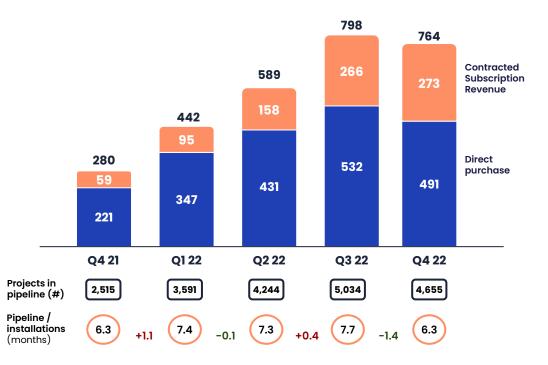
Appendix: Key terminology for financing

Term	Definition	Comment	- 13	0 🗸	Contracted – subscription
COGS	What Otovo pays the installer for the project	This is the capex for Otovo, i.e. the cash invested in the project			revenue
Originator markup	Markup that originator adds on top of COGS before selling it to subscription SPV	This is non-cash equity that together with COGS forms the basis for what the leverage ratio is calculated towards	10		 Ticket size Originator markup
Ticket size	The price the customer would have paid if buying as a direct purchase	This is approximately what the Subscription SPV pays the Originator for the project, which forms the basis for calculating drawable debt			
Leverage	The proportion of debt in a subscription project	Determines how much debt can be drawn , as a percentage of the ticket size	80) 🖛	- COGS
Contracted Subscription Revenue	Net present value of cash flows from subscription customers, over contract lifetime, adjusted with expected CPI increases	This is the value metric, used to calculate how much each project in the portfolio is worth to an investor with 5% discount rate			

Terminology

Pipeline | Increased throughput speed

Pipeline value at end of quarter (NOKm)



Comments

- Pipeline was trimmed in Q4, increasing throughput speed
- Pipeline consists of increasingly high-value projects
 - Average project in pipeline has ticket size of NOK
 153k
 - 1,510 projects in pipeline are on a subscription model, 32% of total
 - Pipeline consists of 1,120 projects that include a battery, 24% of all projects

Historic figures | Pipeline vs. sales vs. installations

Q4 2022	Unit	Sales	Pipeline	Installations
Units	#	1,826	4,655	2,205
Direct purchase	#	1,196	3,145	1,602
Subscription	#	630	1,510	603
Subscription share	%	35%	32%	27%
Battery attachment rate	%	23%	24%	26%
Avg. ticket size	NOKk	116	153	120
Direct purchase	NOKk	123	156	126
Subscription	NOKk	103	144	104

Q3 2022	Unit	Sales	Pipeline	Installations
Units	#	2,740	5,034	1,970
Direct purchase	#	1,768	3,551	1,449
Subscription	#	972	1,483	521
Subscription share	%	35%	29%	26%
Battery attachment rate	%	25%	25%	22%
Avg. ticket size	NOKk	132	148	109
Direct purchase	NOKk	133	150	116
Subscription	NOKk	131	142	89

Evolution of metrics

- Installation metrics (e.g. ticket size) naturally lag sales & pipeline metrics
- Due to differences in time from . sale to installation between markets, pipeline can accumulate a skewed sample of sold projects
- E.g., longer lead time in markets with high ticket size will skew pipeline ticket size up, and installation ticket size down
- Projects sold and installed • within the same quarter never enter pipeline, and are therefore only reflected in Sales & Installations

1) Ticket sizes shown net of tax credit loss in Italy. In the QI 2021 presentation, ticket sizes were reported without subtracting tax credit losses. Note: Battery attachment rate and subscription share in pipeline is estimated, and may deviate from time of installation due to changes in project or disproportionate abandonment rates. Characteristics of sold projects can change between time of sale and installation OTOVO'-

Financials | Segment reporting

	P&L if all c were dire purchase	ct	Actual revenue & cost for the subscription SP	subscripti	cogs on on assets	
Segment reporting - Q4 2022	Dire	at nurahaaa	Subserintion	Flimination	Otovo Group	
(NOK 000')	Dire	ect purchase	Subscription			
Revenue		256,919	-	-56,161	200,758]
Other operating revenue		804	4,310	-921	4,193	
Total operating revenue		257,723	4,310	-57,082	204,951	
Cost of goods sold		220,410	-	-53,178	167,232 70,701	Direct purchase segment - Blue bars on p.17
Payroll and related costs		70,701	-	-		
Depreciation, amortisation and impairment		7,019	2,561	8,256	17,836	
Other operating expenses		41,145	1,868	-976	42,037	
Operating profit/(loss)		-81,552	-119	-11,184	-92,855	
		Subscription fully owned and will hav		Not in subsc artific		

cost base going

forward

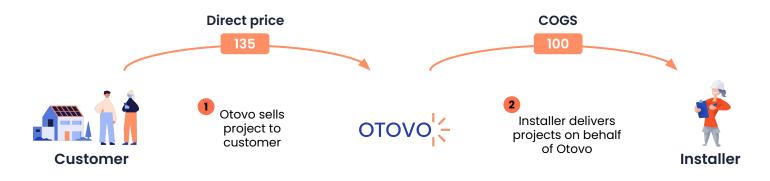
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Replaced by the Key

Metrics

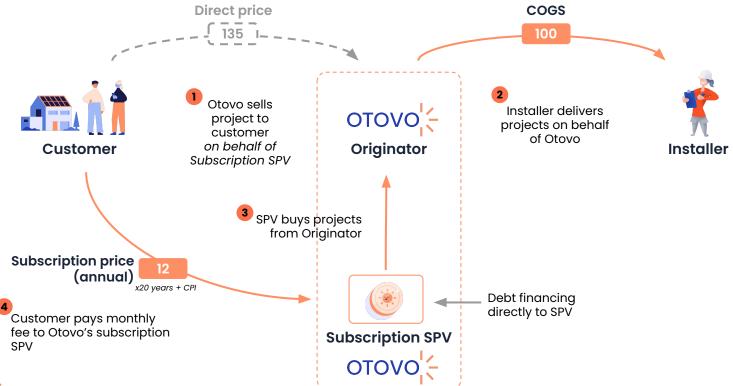
Consumer either buys on a Direct purchase model

xxx Example figures, indexed to COGS=100



... or through entering into a long term Subscription with Otovo

xxx Example figures, indexed to COGS=100



Historical figures

Historic figures | Reported financials

Accounting measures	Unit	Q1 20	Q2 20	Q3 20	Q4 20	Q1 21	Q2 21	Q3 21	Q4 21	Q1 22	Q2 22	Q3 22	Q4 22
Revenue (ex. other revenue)	NOKm	35	42	30	40	38	64	86	98	109	153	175	201
Other revenue	NOKm	0	0	0	5	0	0	2	2	3	3	5	4
Total revenue	NOKm	35	43	30	45	38	64	88	99	112	156	179	205
COGS	NOKm	-29	-36	-24	-33	-32	-54	-72	-82	-91	-124	-140	-167
Gross profit	NOKm	6	7	6	7	6	10	13	15	18	29	34	34
Орех	NOKm	-28	-21	-29	-29	-42	-44	-44	-70	-76	-89	-105	-113
EBITDA	NOKm	-22	-14	-22	-22	-36	-33	-31	-53	-55	-57	-66	-75
Depreciation	NOKm	-5	-5	-5	-4	-4	-4	-5	-9	-15	-16	-16	-18
EBIT (Operating profit)	NOKm	-27	-19	-28	-26	-40	-38	-35	-62	-69	-72	-83	-93
Gross margin	%	16%	16%	21%	18%	15%	16%	16%	16%	16%	19%	20%	17%
EBITDA margin	%	-63%	-32%	-74%	-55%	-96%	-52%	-36%	-54%	-50%	-37%	-38%	-37%

Historic figures | Operating metrics

Operating metrics	Unit	Q1 20	Q2 20	Q3 20	Q4 20	Q1 21	Q2 21	Q3 21	Q4 21	Q1 22	Q2 22	Q3 22	Q4 22
Sales	#	546	477	584	640	815	1,183	1,470	2,066	2,541	2,398	2,740	1,826
Pipeline	#	659	673	771	805	924	1,286	1,654	2,515	3,591	4,244	5,034	4,655
Installations	#	452	464	486	617	663	864	1,086	1,209	1,459	1,745	1,970	2,205
Average ticket size (sold)*	NOKk	76	60	58	55	81	85	90	106	117	125	132	116
Average ticket size (installed)*	NOKk	79	90	61	62	54	75	79	83	88	103	109	120
Battery attachment rate (sold)	% of #	0%	0%	0%	0%	0%	3%	8%	12%	25%	24%	25%	23%
Battery attachment rate (installed)	% of #	0%	0%	0%	0%	0%	0%	2%	4%	10%	19%	22%	26%
Subscription share (sold)	% of #	0%	19%	31%	23%	20%	23%	24%	17%	23%	25%	35%	35%
Subscription share (installed)	% of #	0%	0%	13%	18%	23%	22%	27%	21%	18%	21%	26%	27%
Net interest-bearing debt	NOKm	-170	-145	-138	-58	-270	-242	-195	-219	-415	-300	-212	-69
Fully diluted number of shares	#m					105	111	111	119	141	142	143	143

*Adjusted to reflect losses on tax credits in Italy



Historic figures Alternative Performance Measures

Note: Pro-forma APMs prior to Q4 21 are indicative

Group metrics (pro-forma)	Unit	Q1 20	Q2 20	Q3 20	Q4 20	Q1 21	Q2 21	Q3 21	Q4 21	Q1 22	Q2 22	Q3 22	Q4 22
Revenue generated	NOKm	36	42	31	41	39	69	93	109	135	194	235	282
Revenue	NOKm	36	42	25	32	27	52	65	83	109	153	175	201
Contracted Subscription Revenue	NOKm	0	0	6	9	12	17	28	26	26	41	61	81
Total COGS	NOKm	-30	-35	-28	-37	-30	-56	-74	-87	-109	-152	-183	-226
Cost of goods sold - Direct purchase	NOKm	-30	-35	-24	-31	-22	-45	-55	-70	-91	-124	-140	-167
Cost of goods sold - Subscription	NOKm	0	0	-4	-5	-7	-10	-17	-15	-16	-25	-38	-53
Subscription O&M costs	NOKm	0	0	0	-1	-1	-1	-2	-2	-2	-3	-4	-6
Gross Profit generated	NOKm	6	7	3	4	9	13	19	22	26	42	53	56
Gross Profit	NOKm	6	7	2	0	5	7	10	13	18	29	34	34
Gross Subscription Profit	NOKm	0	0	2	3	4	6	9	9	9	13	18	22
Opex & adjustments	NOKm	-28	-21	-26	-26	-47	-48	-50	-71	-75	-88	-104	-113
Opex	NOKm	-28	-21	-29	-29	-43	-44	-48	-69	-76	-89	-105	-113
Other revenues, originator	NOKm	0	0	0	5	0	0	0	1	1	1	1	0
EBITDA generated	NOKm	-22	-14	-22	-22	-37	-35	-31	-49	-48	-46	-51	-57
Gross Margin generated	%	16%	17%	11%	9%	24%	19%	21%	20%	19%	22%	22%	20%
EBITDA Margin generated	%	-62%	-32%	-71%	-54%	-95%	-51%	-33%	-45%	-36%	-24%	-22%	-20%
Sold - Revenue Generated	NOKm	41	30	38	39	70	108	142	229	312	315	393	231
Sold - Gross Profit Generated	NOKm	7	7	9	8	13	22	28	45	71	86	111	55
Gross Profit Generated per sale	NOKk	13	15	16	13	16	19	19	22	28	36	41	30
Opex per sale	NOKk	-52	-44	-49	-46	-53	-37	-33	-33	-30	-37	-38	-62
Opex per installation	NOKk	-62	-44	-59	-48	-65	-51	-44	-57	-52	-51	-53	-51

Alternative Performance Measures

Reported financials do not reflect underlying value creation in Subscription portfolio - introduction of APMs

Alternative Performance Measures (APMs)

_	Direct purchase (~65% of customers today)	Subscription (~35% of customers today)	Otovo Group
Revenue	Revenue Booked revenue, value of upfront payment from customer	Contracted Subscription Revenue Present value of all subscription payments over 20 years, discounted at 5%	Revenue Generated Revenue + Contracted Subscription Revenue
Profit	Gross profit Revenue - Upfront COGS, value of payment to installers (inc. HW)	Gross Subscription Profit Contracted Subscription Revenue - Upfront COGS, value of payment to installers (inc. HW) - Present value of O&M cost (Inverter replacement in Y 10 & customer service)	Gross Profit Generated Gross Profit + (Gross subscription profit
ള		Accumulated Contracted	Accumulated Contracted

Subscription Revenue

Present value of the remaining cash flows from subscription contracts, discounted at 5%

Subscription Revenue

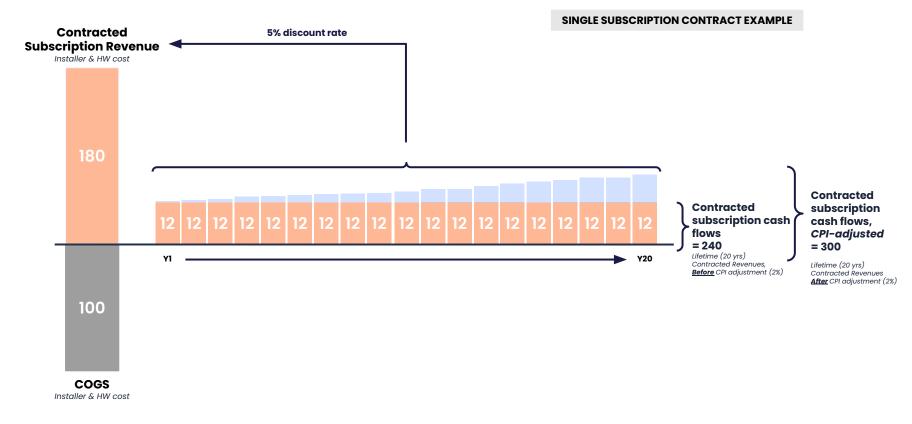
Present value of the all remaining cash flows from subscription and service contracts, discounted at 5%

OTOVO

Discount rate: Rate used to discount future subscription cash flows in order to calculate net present value. The discount rate of 5% is based on a conservative estimate of the weighted average cost of capital (WACC) of the subscription cash flows and observations of common industry practice (see US peers RUN and NOVA). This allows rooms for 47 fluctuations in capital costs, while ensuring value upside from funding or exit at lower cost of capital.

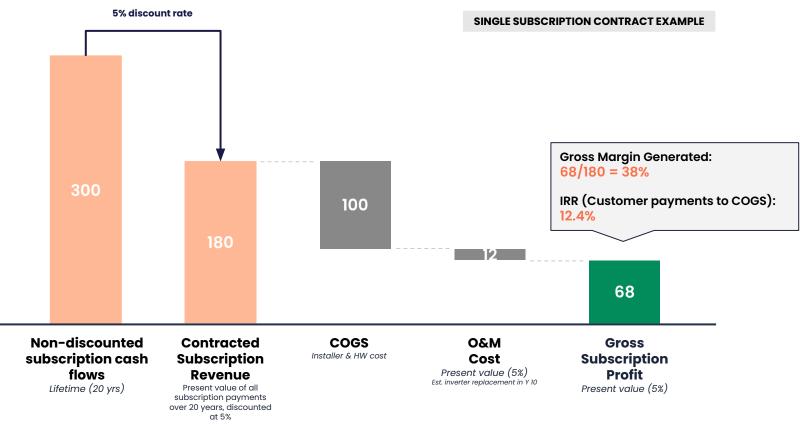
Single contract example

Contracted Subscription Revenue | Revenue metric



OTOVOL Discount rate: Rate used to discount future subscription cash flows in order to calculate net present value. The discount rate of 5% is based on a conservative estimate of the weighted average cost of capital (WACC) of the subscription cash flows and observations of common industry practice (see US peers RUN and NOVA). This allows room for fluctuations in capital costs, while ensuring value upside from funding or exit at lower cost of capital.

Gross Subscription Profit | Metric to reflect gross profit





Definitions

Contracted Subscription Revenue (CSR)

Net present value of contracted cash flows created in the period from subscription customers over contract lifetime adjusted with expected CPI increases

Subscription O&M (SO&M)

Net present value of operation and maintenance cost relating to the fulfillment of subscription contracts over their lifetime (currently estimated at approx. 1% of COGS annually), including replacement of equipment.

Gross Subscription Profit (GSP)

Contracted subscription revenue less COGS and S O&M

Revenue Generated Revenue + Contracted Subscription Revenue

Gross Profit Generated

Gross profit + Gross Subscription Profit

EBITDA Generated

Gross Profit Generated - total SG&A (Payroll & Related costs, Other Operating Expenses)

Accumulated Contracted Subscription Revenue (ACSR)

The accumulated CSR in the portfolio

Subscription

Customer relationships with recurring revenue, such as leases, service agreements etc relating to distributed energy systems

Definitions

Direct purchase

Distributed energy systems paid for directly by the customer, including sales financed by the homeowner's loans

Annual Recurring Revenue (ARR)

Annual recurring revenue from subscription portfolio

Customers

Number of customers per segment

Project / Unit

A PV system and/or a battery

Churn

of subscription customers who exercised their purchase option in the period

Discount Rate

Rate used to discount future cash flows in order to calculate net present value. Currently 5%.



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