

S-BOB-01-REP-G-Z-077-B1-v2 SINGLE PAGE

19th December 2022

Bank of Baroda
Syndication Centre
Zonal Office, Dubai
United Arab Emirates

By e-mail

For the attention of Arun Gopal (Senior Manager)

Dear Arun,

**Subject: ONGC 98/2 FPSO due diligence – Monthly Report (November 2022)
Prepared for Bank of Baroda as Technical Bank on behalf of a group of Lenders**

Per agreed LTA's Scope of work monthly monitoring, we are pleased to provide below our review of the Monthly Progress Report 042 on the FPSO for NELP Block KG-DWN-98/2 (SPOG), with a reporting period from 28th October 2022 to 24th November 2022.

General (Highlights/Concerns and Look Ahead)

- Overall progress is 98.82% actual vs 99.38% mean plan. (With respect to Baseline 3 schedule with mobilization date of 31st December 2022). (LTA – monitor)
- Monthly progress overall in November 2022 was 1.39%. (LTA – monitor)
- Construction Shipyards is now 100% complete, Commissioning (92.85% actual vs. 92.85% mean plan) and Transport & Installation (78.99% actual vs. 97.73% mean plan). (LTA – monitor)
- The Project Overall Progress S-Curve presented in the report indicates actual progress still being slightly below the planned late progress curve (99.38%). The key contract milestones (Arrival at Site, FPSO Ready for First Oil) reported this month have not changed from previous months and remain as per the Baseline 3 Update schedule. The forecast Arrival at Site is now remarked as 3rd December 2022 (vs 26th October), as such the milestone date for the FPSO Ready for First Oil on 28th November 2022 will have to be revised. (LTA – monitor)
- Health, Safety, Security and Environment – No accidents/near misses were reported during the October reporting period (28th October to 24th November). (LTA – noted)
- All onshore pre-commissioning and commissioning activities have been completed. (LTA – noted)
- FPSO inclining test was successfully completed on 2nd & 3rd November 2022, followed immediately by sea trials. (LTA – noted)
- On 21st November 2022, sailaway of the FPSO from Singapore was achieved. (LTA – noted)
- Borrower is still waiting for the confirmed final Umbilical General Arrangement drawing with the updated pigtail (no change since last month). (LTA – monitor)
- Procurement of first-fill of subsea chemicals on HOLD awaiting confirmation of planned First Oil date. (LTA – monitor)
- Reported that EPU Smart components were found to be corroded, and have been returned to UK supplier for inspection and assessment. (LTA – monitor)
- Subsea Contractor reported to have not yet mobilized to the vessel to address punchlist items or carry out the integration and pre-commissioning of the supplied CPE. There is a concern that this work may impact offshore commissioning schedule. (LTA – monitor)
- Delays remain in Final Flow Assurance Report and Reservoir Profile. No change since last month (October 2022). (LTA – monitor)
- Annulus Vent Line (AVL) – Discussions ongoing to finalise design. Date for integrated HAZOP is still pending. No change since last month (October 2022). (LTA – monitor)
- Umbilical Head sealing issue still to be resolved. Class may withhold Mechanical Completion certificate until a suitable solution is provided, but the issue does not appear to impact FPSO completion. (LTA – monitor)

END