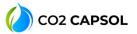


Accelerating the transition to a carbon negative future

FEARNLEY RENEWABLE & CLEAN-TECH CONFERENCE, 30 NOVEMBER 2022



About this presentation

THIS PRESENTATION IS NOT FOR PUBLICATION NOR DISTRIBUTION, IN WHOLE OR IN PART, DIRECTLY OR INDIRECTLY, IN OR INTO AUSTRALIA, CANADA OR THE UNITED STATES (INCLUDING ITS TERRITORIES AND POSSESSIONS, ANY STATE OF THE UNITED STATED AND THE DISTRICT OF COLUMBIA) OR ANY OTHER JURISDICTION IN WHICH THE RELEASE, PUBLICATION OR DISTRIBUTION WOULD BE UNLAWFUL. THE DISTRIBUTION OF THIS PRESENTATION MAY IN CERTAIN JURISDICTION BE RESTRICTED BY LAW. PERSONS INTO WHOSE POSSESSION THIS RELEASE COME SHOULD INFORM THEMSELVES ABOUT AND OBSERVE ANY SUCH RESTRICTIONS.

This company presentation (the "Presentation") has been prepared by CO2 Capsol AS ("CO2 Capsol" or the "Company") and relates to CO2 Capsol. This Presentation speaks as of 30 November 2022, and there may have been changes in matters which affect the Company subsequent to the date of this Presentation. The Company does not intend, and assumes no obligation, to update or correct any information included in this Presentation. Recipients are advised, however, to inform themselves about any further public disclosures made by the Company.

The Presentation has not been reviewed or registered with, or approved by, any public authority, stock exchange or regulated marketplace. No representation or warranty (whether express or implied) as to the correctness or completeness of the information contained herein is given, and neither the Company nor any of its subsidiaries, directors, officers, employees or advisors assume any liability connected to the Presentation and/or the statements set out herein.

The information included in this Presentation may contain certain forward-looking statements relating to the business, financial performance of and results of the Company and/or the industry in which it operates. Forward-looking statements concern future circumstances and results and other statements that are not historical facts, sometimes identified by the words "believes", "expects", "intends", "projects", "plans", "estimates", "aims", "foresees", "anticipates", "targets", and similar expressions. The forward-looking statements contained in this Presentation, including assumptions, opinions and views of the Company or cited from third party sources are solely opinions and forecasts which are subject to risks, uncertainties and other factors that may cause actual events to differ materially from any anticipated development. There is no assurance that the assumptions underlying such forward-looking statements are free from errors.

This Presentation is intended to present background information on the Company and its business and is not intended to provide complete disclosure upon which an investment decision could be made. Should the Company choose to pursue an offering of its securities in Norway or elsewhere, any decision to invest in such securities must be made on the basis of information contained in relevant subscription material to be prepared by the Company in connection therewith. The merit and suitability of an investment in the Company should be independently evaluated. Any person considering an investment in the Company is advised to obtain independent legal, tax, accounting, financial, credit and other related advice prior to making an investment.

This Presentation has been prepared for information purposes only. This Presentation does not constitute any solicitation for any offer to purchase or subscribe any securities and is not an offer or invitation to sell or issue securities for sale in any jurisdiction, including the United States. Distribution of the Presentation in or into any jurisdiction where such distribution may be unlawful, is prohibited.

An investment in the Company involves risk, and several factors could cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements that may be expressed or implied by statements and information in this Presentation, including, among others, risks or uncertainties associated with the Company's business, segments, development, growth management, financing, market acceptance and relations with customers, and, more generally, general economic and business conditions.

This Presentation is directed at persons in member states of the European Economic Area ("EEA") who are "qualified investors" as defined in Article 2(e) of Regulation (EU) 2017/1129 ("Qualified Investors"). In addition, in the United Kingdom, this Presentation is addressed to and directed only at, "qualified investors" as defined in section 86(7) of the Financial Services and Markets Act 2000 who are also (i) investment professionals falling within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, as amended (the "Order"); or (ii) high net worth entities falling within Article49(2)(a) to (d) of the Order (all such persons together being referred to as "Relevant Persons"). This Presentation must not be acted on or relied on (i) in the United Kingdom only to persons that are both Relevant Persons, and (iii) in any member states of the EEA other than Norway and the United Kingdom only to persons that are both Relevant Persons and Qualified Investors, and in member states of the EA other than Norway and the United Kingdom only to persons that are Qualified Investors, and in member states of the EA other than Norway and the United Kingdom only to persons that are Qualified Investors, and in member states of the EA other than Norway and the United Kingdom only to persons that are Qualified Investors, and valified Investors, and or any other jurisdiction or distribution, directly or indirectly, in whole or in part, in, and does not constitute an offer of securities in, the United States (as defined in Regulation regulation regulator et elucidor the U.S. Securities Act of 1933, as amended (the "Securities Act"), Canada, Australia, Japan or any other jurisdiction where such distribution or offer is unlawful. The securities of the Securities Act or with the securities Act or with the securities Act or with the securities Act or be and will not be registered or sold in the United States except pursuant to an exemption from, or in a transaction not subject to, the registration

This Presentation is subject to Norwegian law, and any dispute arising in respect of this Presentation is subject to the exclusive jurisdiction of Norwegian courts with Oslo District Court (Oslo tingrett) as exclusive venue. By receiving this Presentation, you accept to be bound by the terms above.

Ready-to-scale carbon capture solutions





A safe and cost-effective carbon capture technology developed and commercialised since 2003



Our solutions are licensed out, either directly to customers **or** through global distribution partners



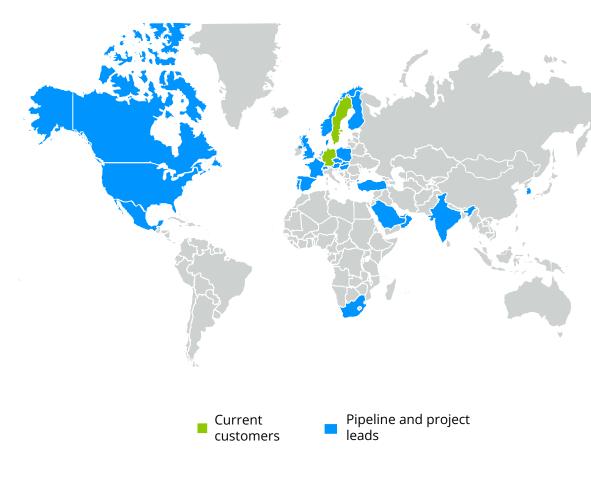
The process is based on a potassium carbonate solvent and applicable to all CO₂-intensive industries



Key target segments are cement, biomass, energyfrom-waste, power generation and industrial plants



Listed on Euronext, market cap of NOK ~600 million



Our capture process is based on reusing energy

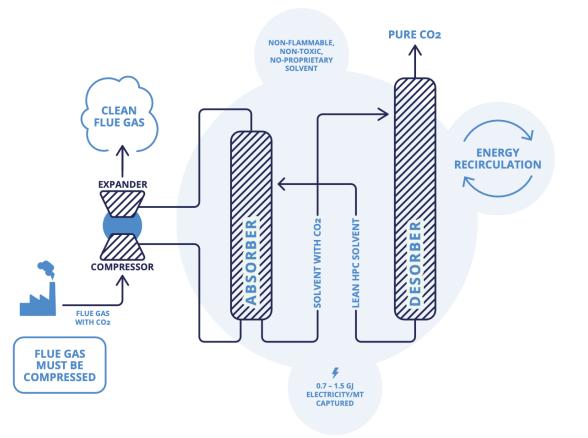


Patented heat recuperation process with potassium carbonate

- CO2 Capsol's technologies maximise efficiency of the absorption/desorption process
- Near zero emission to air and no amine degradation products
- The captured carbon dioxide high-purity CO₂ can be liquified and further processed

Tested through successful projects and campaigns

- Three pilots completed with 90-95% CO₂ capture efficiency¹
- Ongoing demonstration campaign with CapsolGo[™] at Östersundskraft's energy-from-waste plant in Helsingborg





Reduced energy consumption and capture cost

- ~40% lower capture cost vs comparable solutions¹ due to patented energy recuperation reducing energy consumption
- Potassium carbonate is a cheaper solvent compared to amines

Low installation risk and safe operations

- Potassium carbonate as CO₂ solvent used in 750+ industrial plants globally²
- Safe and environmentally friendly. No need for shut-downs

Capital light business model with expected greater returns over time

- Technology licensed out globally through leading partners
- Highly scalable, limited capex element and ability to adjust opex vs commercial development

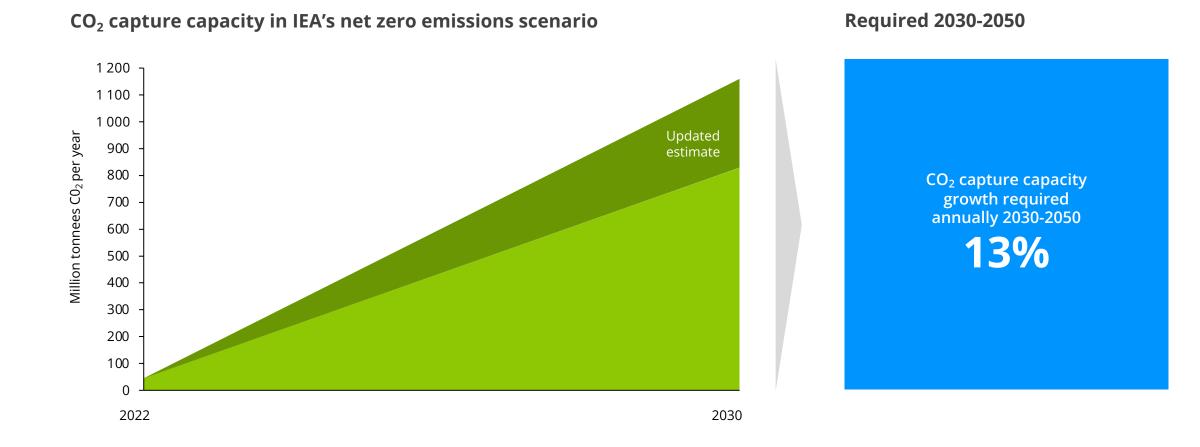
1) Based on company estimates and studies (Swedish Energy Agency report "Conceptual study for Bio-CCS within Stora Enso's Swedish kraft pulp mills" and Sintef report "Reducing the Cost of Carbon Capture in Process Industry"). 2) KH. Smith, N.J. Nicholas, G.W. Stevens (2016), Inorganic salt solutions for post-combustion capture

© 2022 CO2 CAPSOL



- ✓ First large-scale project won: 800,000 tonnes CO₂ per year
- ✓ 1 ongoing CapsolGo[™] demonstration campaign
 Full-scale deployment of 210,000 tonnes CO₂ per year
- ✓ Further 2 demonstration campaigns secured for 2023
- ✓ First debt financing secured
- ✓ 50+ active leads totaling 30+ million tonnes of CO₂





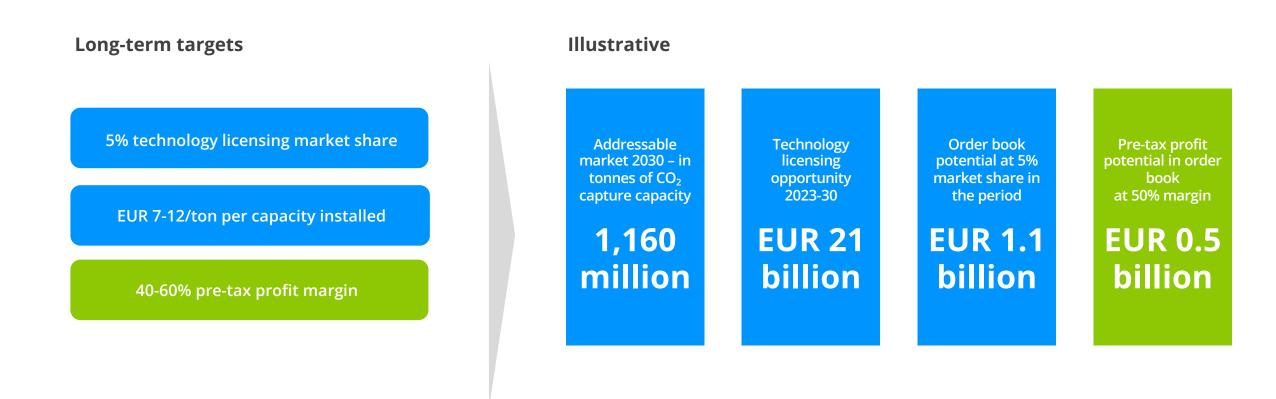
6,200 million tonnes of CO₂ capture capacity required in 2050

Source: IEA World Energy Outlook 2022

© 2022 CO2 CAPSOL

O2 CAPSOL





Source: IEA World Energy Outlook 2022, company estimates. Note: The estimated licensing opportunity is defined as potential order book based on FID two years prior to start of operations.

Three main offerings to support all kinds of industries

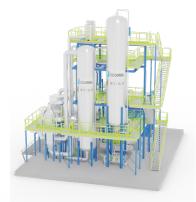




CapsolGo[™] demonstration units

700 tonnes CO₂/year

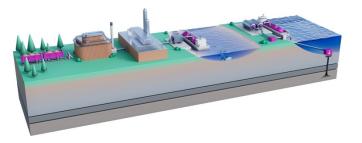
First unit in operation in Sweden. Secured 12-month contract for second unit to biomass and energy-from-waste projects in Germany from January 2023



Small-scale

+/- 100,000 tonnes CO₂/year

MoU for small-scale project together with Woima for Westenergy's waste-to-energy plant in Mustasaari, next to Vaasa, in 2023-35



Large-scale

250,000+ tonnes CO₂/year

First large-scale project won for BECCS (bioenergy carbon capture and storage) project in Sweden (Stockholm Exergi) with final investment decision expected in 2023

CO2 Capsol's target segments are cement, biomass, energy-from-waste (EfW), power generation and large industrial facilities

Roadmap for establishing a leading market position



Winning initial projects

2022-2023

- 2 mobile demonstration units in operation
- Secured 4 small projects or more
- Secured 2 or more large-scale projects
- Secured key industrial and global commercial partners

Build organisation, key partnerships and proof of application

Capturing market share

2024-2025

- Additional demonstration units
- Secured 8 small projects or more
- Secured 4 or more large-scale projects
- Consider implementing new business scopes with complementary revenue

2026-2030

Scaling revenue

- Reach 5% market share
- Consider extending scope per project and explore delivery of tailor-made key equipment
- Consider full value chain service together with partners
- Consider financing entity with partners

Grow order book and revenue

Grow margin and explore new business models



50% annual growth in CO ₂ capture capacity required by 2030	 Path to net zero calls for minimum EUR ~21bn of carbon capture technology capex to be sanctioned next eight years Cement, power generation and chemicals are key drivers
A competitive solution and an attractive business model	 Attractive solution: Proven, safe and ~40% lower capture cost¹ Capital light business model: Limited risk and expected superior returns
Building a leading global carbon capture tech provider	 Targeting 5% market share, EUR 7-12/ton revenue² and 40-60% margin³ Based on commercial terms currently being negotiated, CO2 Capsol's current business plan could deliver pre-tax profit of NOK 1 billion+ in 2030
Investing to establish leading position early	 Investing in test units, team and distribution to capture market share early Test units deployed for proof of application
Experienced management team dedicated to create value	 Management team with 10-40 years energy and industry experience Dedicated professionals highly incentivized to create shareholder value

Source: IEA estimates, company estimates – Final Investment Decision (FID) 2 years before operations on average. Illustrative PTP (pre-tax profit) potential in 2030 based on midpoint of targets and payment over 3 years from FID. 1) According to Swedish Energy Agency study comparing CO2 Capsol's HPC solution with competing amine solutions. 2) Revenue per installed capacity. 3) Pre-tax profit margin.



Demonstration unit deployed for Öresundskraft



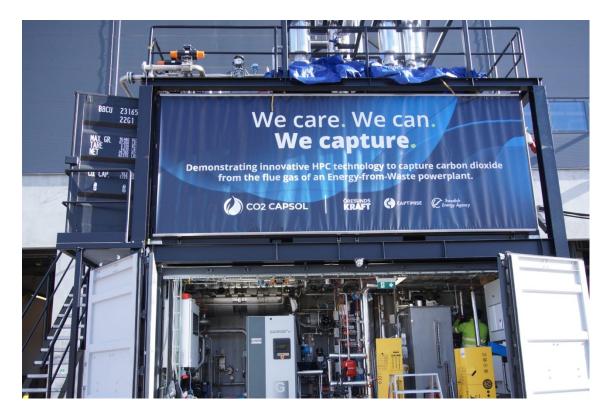
In September 2022, CO2 Capsol´s CapsolGo[™] demonstration campaign started. Operation at Öresundskraft's energy-from-waste plant in Helsingborg, Sweden

- The independent test operator will be Captimise and the demonstration campaign is estimated to 4-5 months
- The demonstration project has received funding from the Swedish Energy Agency

Valuable data on effectivity, flexibility and safety

- The campaign will be delivered as a service with a flexible testing and validation program, helping to accelerate the decision processes towards a full-scale carbon capture plant
- In addition, the CapsolGo[™] demonstration unit serves as a showcase to stakeholders and helps them to win public approval

Full-scale deployment of 210,000 tonnes of CO₂ per year



"Signing up for a demonstration campaign with the CapsolGo™ HPC carbon capture technology is part of our long-term strategy for sustainable energy production and negative carbon emissions from our production of heat and power." Anders Östlund, CEO of Öresundskraft



In July 2022, CO2 Capsol signed a license agreement for Europe's first large-scale negative emissions plant with Stockholm Exergi

- Stockholm Exergi provides power, district heating and cooling. Owned 50% by the City of Stockholm and 50% by long-term investors led by APG
- The plant will make Stockholm the first carbon neutral capital of the world and is supported with EUR 180 million from the EU Innovation Fund

CO2 Capsol's technology selected as the preferred solution due to:

- Highly competitive economics
- Ease of CO2 Capsol's end-of-pipe (EoP) installation
- Proven technology and safety of HPC compared to amines
- Opportunity to recover carbon capture process heat for district heating

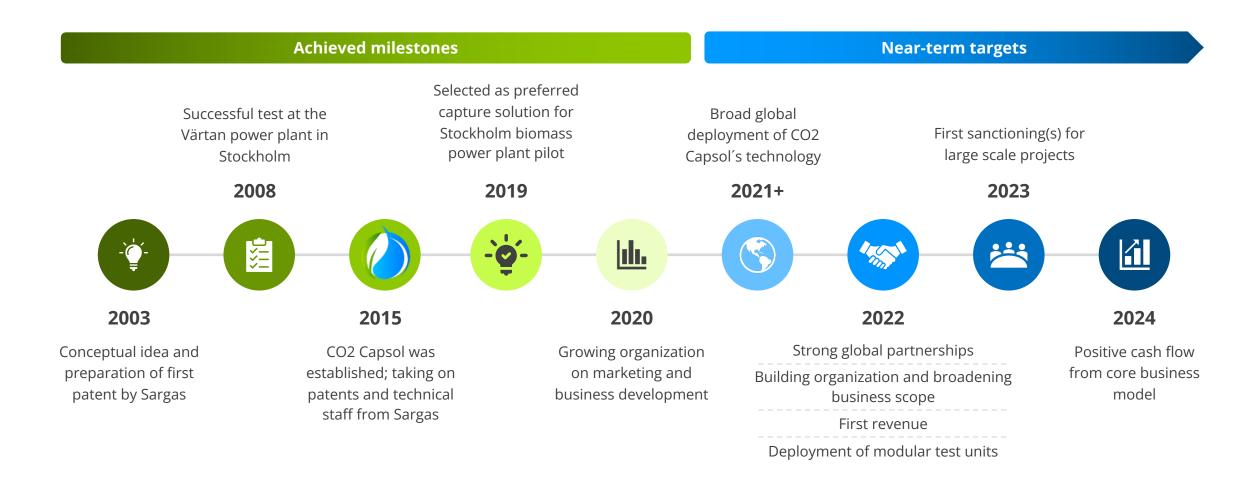
Full-scale deployment of 800,000 tonnes of CO₂ per year with operations to begin in 2026



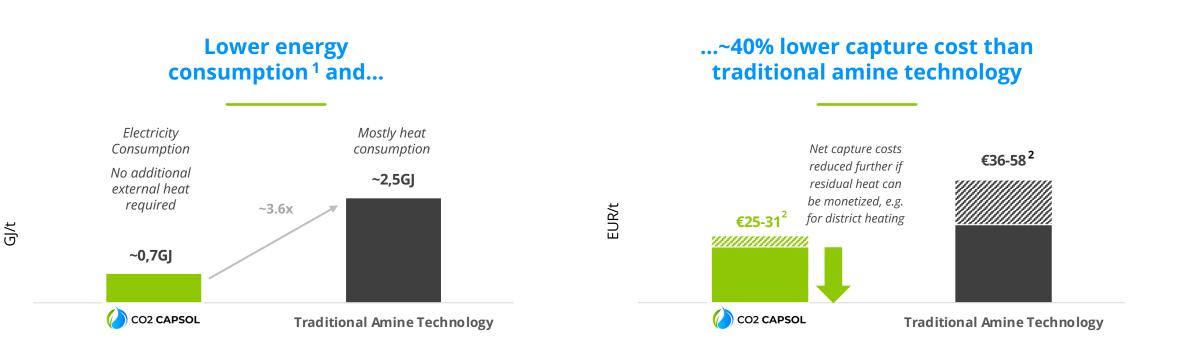
"This project is proof of our scalable technology platform and could accelerate the CCS value chain development across Northern Europe." CO2 Capsol CEO, Jan Kielland

Note: As a first mover to install CO2 Capsol's proprietary technology, Stockholm Exergi received more favorable terms than CO2 Capsol expects to achieve on following projects. The patent license agreement will generate satisfactory returns with income for the company no later than in 2024, as the full payments will be made when Stockholm Exergi makes the Final Investment Decision (FID) for the carbon capture facility.





19 years and NOK ~500m invested in testing and developing a highly competitive and patented market ready carbon capture solution



1) Capture only – excludes liquefaction. 2) Based on company estimates and studies (Swedish Energy Agency report "Conceptual study for Bio-CCS within Stora Enso's Swedish kraft pulp mills" and Sintef report "Reducing the Cost of Carbon Capture in Process Industry")

O2 CAPSOL



HPC

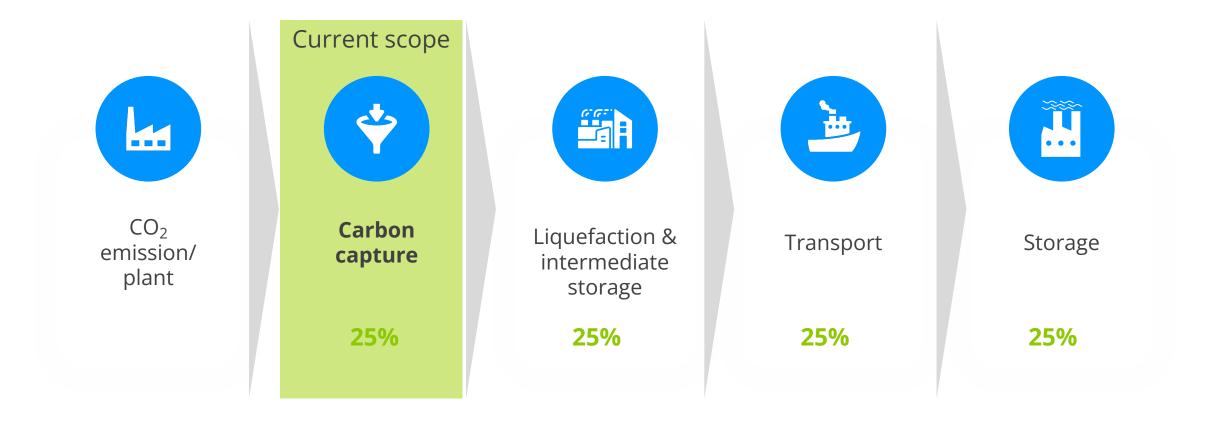
Hot potassium carbonate widely used to capture CO₂ in post combustion processes due to safe handling and proven operation

However, regarded as **energy demanding** and costly due to the need to pressurize the flue gas for the chemical reaction between HPC and CO₂ to be effective), and hence often disregarded as an economic carbon capture solution

Patented Technology

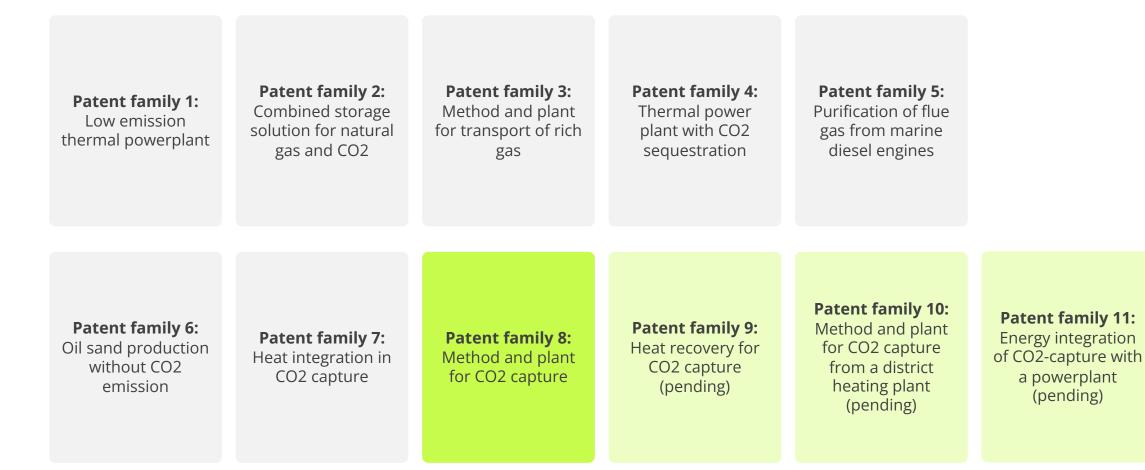
Capsol EoP is a HPC technology that **recuperates most of the energy** in the process, making it very energy efficient and hence cost competitive CO2 Capsol's proprietary technology takes HPC from "safe and proven" to "safe, proven, and cost effective" due to the re-use of energy within the system





Full-cycle capture cost estimated to EUR 25-30 per ton with CO2 Capsol's solution

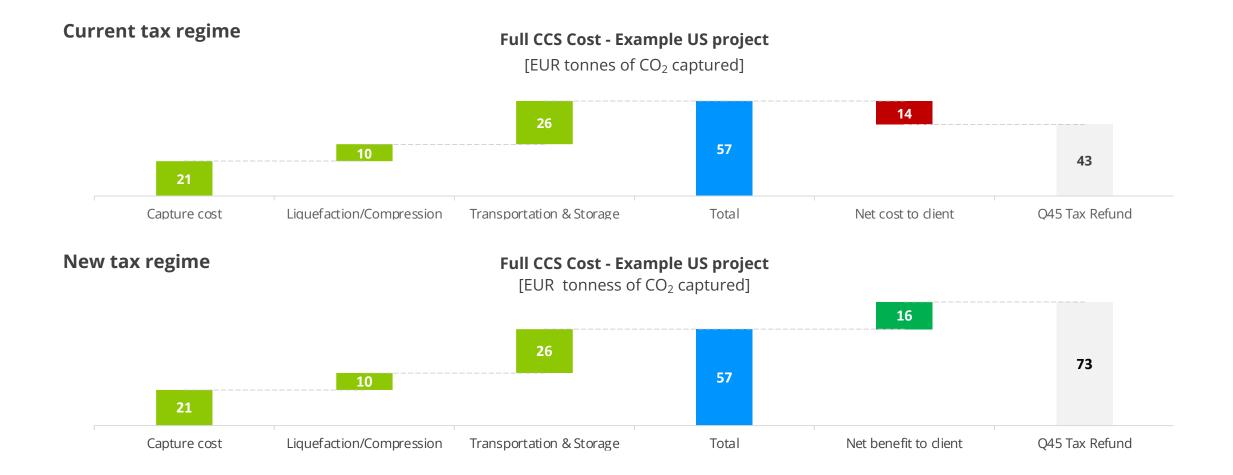




© 2022 CO2 CAPSOL

New US tax regime is turning capture into a benefit





Current €14/ton all-in net capture cost can be changed to € 16/ton economic benefit under new US Tax Regime





Annual review to identify risk factors and implementing mitigating actions overseen by the board of directors